

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4757
Name Kelly Ann Resources LTD.
Address 15200 East Zimmerly
City/State/Zip Wichita, KS 67232

Purchaser N/A

Operator Contact Person Craig Morris
Phone (316) 733-2495

Contractor: License # 4084
Name Western Kansas Drilling

Wellsite Geologist Jeffrey A. Burk
Phone (316) 265-8008

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
x Dry Other (Core, Water Supply etc.)
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
x Mud Rotary Air Rotary Cable
3/11/86... 3/20/86... D&A 3-20-86
Spud Date Date Reached TD Completion Date
4466 D&A
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 320 feet
Multiple Stage Cementing Collar Used? Yes x No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt
Cement Company Name Allied
Invoice # 46272

API NO. 15-185-22,361-0000
County Stafford
NW NW NW Sec 31 Twp 24S Rge 14 East xx West

4950 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

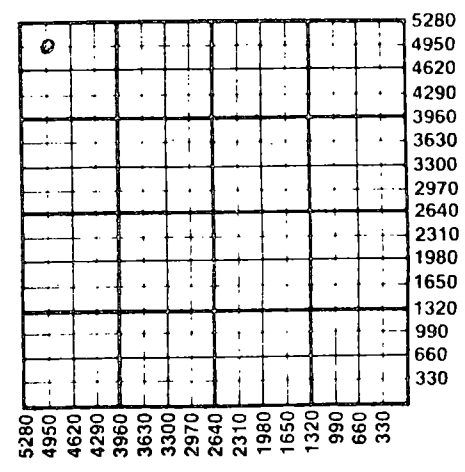
Lease Name Sewing Well # 1-31

Field Name Farmington Pool

Producing Formation D&A

Elevation: Ground 2000' KB 2005'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 86-142

x Groundwater 495 Ft North from Southeast Corner (Well) 4630 Ft West from Southeast Corner of Sec 31 Twp 24S Rge 14 East x West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

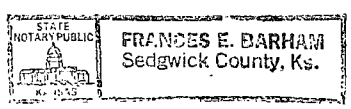
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Consulting Geologist/Agent Date 4/3/86

Subscribed and sworn to before me this 3rd day of April 1986
Notary Public Frances E. Barham
Date Commission Expires April 20, 1987

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION



APR 15 1986

SIDE TWO

Operator Name Kelly Ann Resources LTD Lease Name Sewing Well # 1-31

Sec. 31 Twp. 24S Rge. 14 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

D.S.T. #1 4314-4383 (Arbuckle)
 Op 30" - 45" - 60" - 45"
 Rec: 300' slty OGC thin mud
 (2% oil; 15% gas; 83% mud)
 KHP 2415#
 IFP 84#-105#
 ISIP 1466#
 FFP 136#-189#
 FSIP 1445#

Name	Top	Bottom
Anhydrite	942	970
Heebner	3567	3584
Lansing	3730	3964
Conglomerate Shale	4092	4107
Mississippian Chert	4107	4115
Kinderhook SH	4115	4177
Simpson Section	4302	4353
Arbuckle	4353	4463 LTD

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10 1/2"	8 5/8"	24#	320	60/40 poz	1.35sx	2% Gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled