SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa					
days after the completion of a well, regardless of h	ow the well was completed.				
Attach separate letter of request if the inform If confidential, only file one copy. Information on					
record and Side Two will then be held confidential.					
Applications must be made on dual completion, c injection and temporarily abandoned wells.	ommingling, salt water disposal,				
Attach one copy only wireline logs (i.e. electr neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	ical log, sonic log, gamma ray				
CORERATION DATE					
OPERATOR Louis Kahan dba S & K Oil Co.	-10979 (cannot read)				
ADDRESS P.O. Box 559					
	FIELD Burrton				
PHONE 918-587-4159	PROD. FORMATION Lo. Miss.				
PURCHASER NONE	LEASE Miller				
ADDRESS	WELL NO. 5				
8-84	WELL LOCATION E/2 E/2 NW				
DRILLING B & B DRILLING, INC. 11-30-84	330 Ft. from East Line and				
	1820SiOFt. from North Line of				
rrialita Va 67202	the NW (Qtr.)SEC10 TWP 24 RGE 4W .				
PLUGGING None	84    WELL PLAT (Office				
CONTRACTOR CONGENYATION DI					
ADDRESS Wichita, Kans	#5 KCC //				
	KGS V SWD/REP V				
TOTAL DEPTH 3450 PBTD	PLG.				
SPUD DATE 12/4/82 DATE COMPLETED 11/28/84	10				
ELEV: GR 1468 DF 1474 KB 1476					
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING					
USED TO DISPOSE OF WATER FROM THIS LEASE SWD					
Amount of surface pipe set and cemented $\frac{\text{Well}}{265}$ ,	DV Tool Used?				
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - 0il, Gas, Injection, Temporarily Abandoned, OWWO. Other					
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL				
ALFRED D. BROWN	ing of lawful age, hereby certifies				
that:	·				
I am the Affiant, and I am familiar with the con The statements and allegations contained therein are	ntents of the foregoing Affidavit. true and correct.				
	and the second second				
	Olfhed & Brown (Name)				
SUBSCRIBED AND SWORN TO BEFORE ME this 27th					
19 84.	-				
	Roberta D. Robinson				
NO CONSTRUCTOR TURNING FORWARD 17 1004	(NOTARY PUBLIC)				
MY COMMISSION EXPIRES: February 17, 1984	Roberta D. Robinson				

<sup>\*\*</sup> The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Lou		N LIET TO		E Miller	#5	SE	C. 10 TWP,	_24_I	RGE. <u>4W</u>	
FILL IN WELL LOG AS REQUIRED:  Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-						s. in-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
cluding dopth interval		ed, time tool o	en, flowing and		res, and reco		NAME	. –	DEPTH	
				1						
Heebner				2381	-905			1	 II	
Brown Li	ne .	•		2556	-108	1				
Lansing	;			2578	-110				,	
B K C	. ,		•	3019	-154			- {		
Cherokee		*	•	3154	-167	H				
Mississip	01			3293 3383	-181					
R.T.D. Cable Tool	le to T D			3450	-190 -197	1	•			
Cable 100.	rs to 1.D.	,		3430	1 -19	7				
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Report of all string	s set — surface,	intermediate,	production, et	c. CASING	RECORD	(New)	or (Used)			
Purpose of string	Size hole drilled	Sixe cosing set	Weight lbs/ft.	Setting depth	Туре се	ment ·	Sacks	Type and percent additives		
Surface	12½"	10-3/4"		265	Pos-Mi	.x	320	·		
Production	7-7/8"	5½"	14#	3382	Common	1	150+	2% cc.		
<del> </del>							to surf			
							<u> </u>		· · · · · · · · · · · · · · · · · · ·	
<u> </u>	LINER RECORD							ATION RECORD		
None None	lottom, ft.	Sacks c	ement	Shots	per 11.	212	ze & type De			
	TUBING RECO	ORD			en Hole				3383 -3450'	
2-7/8 F.G.	Setting depth 3325	Packer :	set at 325		·				·	
2 770 2.00		CID, FRACT	- P	CEMENT SQ	UEEZE REC	ORD			to the proof of th	
Amount and kind of material used						Dept	Depth interval treated			
1500 gal 15% N.E. Acid								OPEN HOLE		
1500 801 1570 11711 11010							- 10 C C			
							4 4 20 20			
Date of first production Disposal   Producing method (flowing, pumping, ges lift, etc.)										
11/28/84						Gravity				