

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5230 EXPIRATION DATE 6/30/84

OPERATOR PETROLEUM ENERGY, INC. API NO. 15-185-21,857-0000

ADDRESS 415 - First National Bank Bldg COUNTY Stafford

Wichita, Kansas 67202 FIELD Zenith-Peace Creek

\*\* CONTACT PERSON ERIN MARSHALL PROD. FORMATION VIOLA

PHONE 265-2661

PURCHASER INLAND CRUDE PURCHASING CO. LEASE KELLY

ADDRESS 200 Douglas Building WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION C NE SW

DRILLING White & Ellis Drilling 1980 Ft. from South Line and

CONTRACTOR 401 E. Douglas 1980 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 8 TWP 24SRGE 11 (E) (W)

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3830' PBTD \_\_\_\_\_

SPUD DATE 9-28-83 DATE COMPLETED 10-31-83

ELEV: GR 1823 DF \_\_\_\_\_ KB 1828

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 282' DV Tool Used? none

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

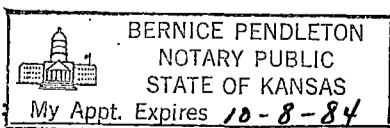
A F F I D A V I T

ERIN MARSHALL, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Erin Marshall  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of January, 1984.



MY COMMISSION EXPIRES:

Bernice Pendleton  
(NOTARY PUBLIC)  
RECEIVED  
STATE CORPORAT COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. \_\_\_\_\_

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
Check if no Drill Stem Tests Run. Check if samples sent to Geological		Survey		HEEBNER	3210
<u>TOPEKA SECTION</u> There were no shows of oil/gas in the Topeka Section from 2900 feet to 3208 feet.				TORONTO	3230
<u>TORONTO SECTION</u> Limestone; white, light gray, firm fine crystalline; fair porosity in part; slightly chalky, trace gray chert.		3224	3244	DOUGLAS	3248
<u>DOUGLAS SECTION</u> Silty sandstone; white, gray, light green; rounded, soft to firm; very fine grained to silty; mica, poor porosity, no oil stain, fluorescence, odor or cut.		3250	3295	BROWN LIME	3374
<u>LANSING/KANSAS CITY</u> Limestone; light brown, white, blocky, moderately hard; fine crystalline, oolitic, fair porosity, no oil stain, fluorescence, odor or cut.		3450	3456	LANSING	3396
Limestone; white, mottled gray, sub-blocky; soft, fine crystalline, slightly chalky in part; pellets, fair inter-crystalline and vuggy porosity; no oil stain, fluorescence, odor or cut.		3474	3482	BASE KANSAS CITY	3682
				KINDERHOOK	
				SHALE	3738
				MISENER SAND	3751
				VIOLA	3770
				T.D.	3830

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8 5/8"	20#	282'	60/40 poz	280	2% gel 3% cc
production		5 1/2"	14#	3829'	50/50 poz	150	2% gel - 18% salt 3/4% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	steel	3772-3776

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons of 15% (3772-3776)	
reacidized with 1000 gallons of 28% acid	

Date of first production 10-31-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production - I.P. Oil 37 bbls.	Gas MCF	Water % 5 bbls.
Disposition of gas (vented, used on lease or sold) used on lease		Gas-oil ratio CFPB
Perforations (3772-3776)		

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR PETROLEUM ENERGY, INC. LEASE NAME Kelly #1SEC. 8 TWP. 24s RGE. 11

## FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Limestone; light brown, jagged blocky, hard to brittle; very fine crystalline, oolitic and oolitic; good intergranular porosity; trace oil stain, light yellow fluorescence, no odor, white cut, no free oil, trace brown and white chert.	3498	3506	
Limestone; light brown, jagged blocky brittle; very fine crystalline; medium to coarse well developed oolitic; very good porosity, barren, no oil stain, fluorescence, odor or cut.	3538	3544	
Limestone; light brown, jagged blocky, brittle; very fine crystalline; medium sized well developed oolitic; very good porosity, barren, no oil stain, fluorescence, odor or cut.	3580	3586	
Limestone; white, light brown, blocky, brittle; very fine crystalline; medium well developed fine oolitic; good porosity, no oil stain, fluorescence, odor or cut.	3610	3616	
Limestone; white, light gray, sub-blocky firm to brittle; fine to very fine crystalline; oolitic, fossils, and trace oolitic; good intergranular porosity; trace dark oil stain, pale yellow white fluorescence; no odor, white cut, rare free oil when crushed.	3646	3652	
<u>MISENER SECTION</u> Sandstone; very light brown, gray, sub-blocky; hard, very fine grained, silty in part; poor porosity, no oil stain, fluorescence, odor or cut.	3750	3766	
<u>VIOLA SECTION</u> Dolomite; gray, sub-blocky, moderately hard; medium crystalline, good to fair porosity; common oil stain, yellow fluorescence, light odor, good white cut; fair show free oil when crushed.	3771	3776	
<u>DRILL STEM TEST #1</u> TESTING PERIOD: 30-45-30-45 BLOW: IF: Fair, building to strong; gas to surface in 27 minutes. FF: Strong blow First Flow: 28" 16,700 CFGPD Second Flow: 1" 25,800 CFGPD 10" 14,100 CFGPD 20" 3,710 CFGPD 30" 3,370 CFGPD RECOVERED: 180' gas cut mud; 25% gas; 75% mud 60' oil and gas cut mud; 3% oil; 48% gas; 49% mud PRESSURES: IBHP: 381#; FBHP 381#; IFP 104-104#; FFP 104-104# HH 2062-2107# TEMPERATURE: 108°	3736	3775	
Dolomite; white, light brown, blocky, hard very fine to fine crystalline; common white chert, some chalk; poor to tight porosity; rare oil stain around chert fragments and black intercrystalline stain; trace pale yellow oil fluorescence; no odor, white cut no free oil.	3776	3808	

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STATE CORPORATION COMMISSION

FEB 03 1984

CORPORATION DIVISION  
Wichita, Kansas

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR PETROLEUM ENERGY, INC. LEASE NAME KELLY #1

SEC. 8 TWP. 24s RGE. 11

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Dolomite; white, sub-blocky, firm; fine crystalline; good porosity, common white chert, rare light oil stain, pale yellow fluorescence; moderate odor, white cut, trace free oil when crushed.</p>	<p>3808</p>	<p>3830</p>		

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FEB 03 1991

CONSERVATION DIV.  
Wichita, Kansas