

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7029 EXPIRATION DATE June 30, yearly

OPERATOR Alma, Inc. API NO. 15-185-21,994-0000

ADDRESS P.O. Box 1609 COUNTY Stafford

Great Bend, KS 67530 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Milford Martin PROD. FORMATION --  
PHONE 316-792-7323 Indicate if new pay.

PURCHASER -- LEASE G. Figger

ADDRESS WELL NO. 1

WELL LOCATION NE SE NW

DRILLING Contractor Mustang Drilling & Exploration, Inc. 1650 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 1609 2310 Ft. from West Line of

Great Bend, KS 67530 the NW (Qtr.) SEC 8 TWP 24s RGE 11W (W)

PLUGGING Contractor Mustang Drilling & Exploration, Inc.

CONTRACTOR ADDRESS P.O. Box 1609

Great Bend, KS 67530

TOTAL DEPTH 39'80" PBTD \_\_\_\_\_

SPUD DATE 5-11-84 DATE COMPLETED 5-20-84

ELEV: GR 1826 DF 1828 KB 1831

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 326' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

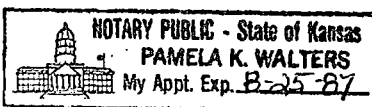
A F F I D A V I T

Milford Martin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Milford Martin*  
Milford Martin

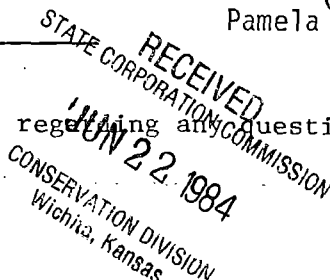
SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of June 19 84.



*Pamela K. Walters*  
(NOTARY PUBLIC)  
Pamela K. Walters

MY COMMISSION EXPIRES: August 25, 1987

\*\* The person who can be reached by phone regarding any questions concerning this information.



Side TWO  
OPERATOR

Alma, Inc.

LEASE NAME G. Figger

SEC 8 TWP 24s RGE 11w (E)  
(W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.  
LOG TOPS

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Heebner	3200 -1369
Check if samples sent Geological Survey.			Douglas	3232 -1401
			Brown Lime	3352 -1521
			Lansing	3386 -1555
Sand, Clay	0	70	Viola	3760 -1929
Shale	70	800	Simpson Sand	3900 -2069
Shale, Lime	800	3000	Basal Simp Sd	3942 -2111
Lime, Shale	3000	3445	Arbuckle	3950 -2119
Lime	3445	3538	LTD	3977 -2146
Lime, Shale	3538	3905		
Shale, Lime	3905	3980		
DST #1 3625-3665, (30-30-30-30) IF 71-61, ISIP 117, FF 68-68, FSIP 110, HP 2027-1996, temp 110°, rec: 63' slightly oil cut gassy mud.				
DST #2 3720-3766, (30-30-30-30) IF 39-39, ISIP 61, FF 34-34, FSIP 48, HY 2109-2000, temp 0°, rec: 5' mud.				
DST #3 3765-3778, (45-30-45-30) IF 97-75, ISIP 273, FF 77-77, FSIP 260, HY 2108-2077, temp 112°, rec: 100' Gas cut mud, 370' GIP.				
DST #4 3782-3808, (45-30-45-30), IF 45-52, ISIP 66, FF 59-72, FSIP 79, HY 2102-2086, temp 113°, rec: 62' Gas cut mud.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	23#	326'	50/50 poz	225	3%cc, 2%gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations