

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7029
name Alma, Inc.
address P.O. Box 1609
Great Bend, KS 67530
City/State/Zip

Operator Contact Person Milford Martin
Phone 316-792-7323

Contractor: license # 5652
name Mustang Drilling & Exploration, Inc.

Wellsite Geologist Bobby J. Beard
Phone 316-792-8141

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-20-84 5-27-84 6-14-84
Spud Date Date Reached TD Completion Date

3840'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 326.95' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-185-21,995-0000

County Stafford

NE NW NE Sec 9 Twp 24s Rge 11w
(location)

4950 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

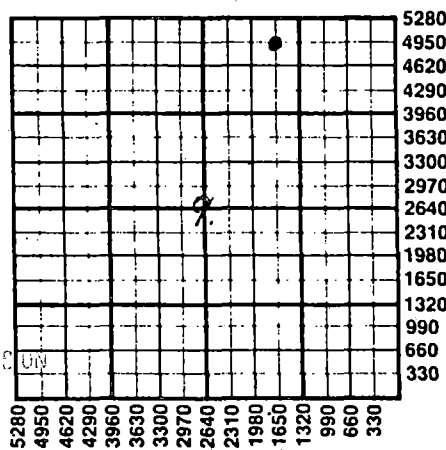
Lease Name Sue Figger Well# 1

Field Name

Producing Formation

Elevation: Ground 1817' KB 1822'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

JAN 09 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T84-289

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec 9 Twp 24s Rge 11w East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge East West

Other (explain)

(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

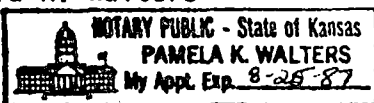
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Milford W. Martin
Title Vice President-Drilling Date 7-24-84

Subscribed and sworn to before me this 24th day of July 1984

Notary Public Pamela K. Walters
Date Commission Expires 8-25-87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 9 Twp 24 Rge 11w

Operator Name Alma, Inc. Lease Name Sue Figger Well# 1 SEC 9 TWP 24S RGE 11W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
Shale	0	1515	Heebner	3184	-1362
Shale, Lime	1515	2955	Toronto	3204	-1382
Lime, Shale	2955	3353	Douglas	3223	-1401
Shale, Lime	3353	3755	Brown Lime	3340	-1518
Lime	3755	3780	Lansing	3366	-1544
Shale	3780	3800	Viola	3761	-1939
Lime, Shale	3800	3840	LTD	3840	-2018
RTD		3840			

DST #1 3764-3780', times 45-30-30-30, IF 45-58, ISIP 87, FF 117-136, FSIP 167, Hyd 2105-2075, temp 109°, rec: 15' mud-few specks of oil in tool.

DST #2 3780-3800', times 30-60-120-60, IF 39-39, ISIP 68, FF 48-58, FSIP 82, Hyd 2020-2000, temp 109°, rec: 65' mud with oil specks in tool.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4"	8 5/8"	23#	326.95'	50/50 poz.	225	2% gel, 3% cc.
	7 7/8"	5 1/2"	14#	3838'	60/40 poz.	150	18% salt, 3/4" 1% CR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
1	3793 & 3803			750 gal. 15% FE			
2	3783-3786			1000 gal. 15% FE			
2	3770-3774			1000 gal. 15% FE			
2	3677-3680			500 gal. 15% NE			
1	3552 & 3453			750 gal. 15% NE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production Tested non-commercial	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL Dually Completed Commingled