

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6561 EXPIRATION DATE June 30, 1984

OPERATOR Crest Petroleum, Inc. API NO. 15-095-21,346-0000

ADDRESS Box 445 COUNTY Kingman
Andover, KS 67002 FIELD Zerger Extension

** CONTACT PERSON George Weeks PROD. FORMATION Miss. Dolomite
PHONE 316 - 733-2435 Indicate if new pay.

PURCHASER _____ LEASE Cavit

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR McAllister Drilling Co., Inc. 990 Ft. from South Line and
ADDRESS 251 N. Water, Suite 10 990 Ft. from West Line of XXX
Wichita, KS 67202 the (Qtr.) SEC 32 TWP 27S RGE 5 (E)
(W)

PLUGGING CONTRACTOR United Cementing & Acid Co., Inc. WELL PLAT (Office Use Only)

ADDRESS Box 712

		32	

 KCC _____
KGS _____
SWD/REP _____
PLG.
NGPA _____

TOTAL DEPTH 3784' PBDT _____

SPUD DATE 6/18/83 DATE COMPLETED 6/26/83

ELEV: GR 1426 DF _____ KB _____

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 325' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W. Kent Wright, being of lawful age, hereby certifies that:

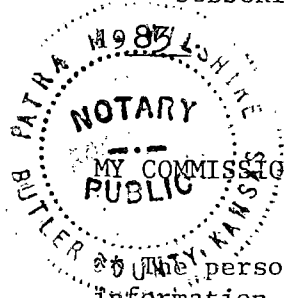
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W. Kent Wright
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July, _____

STATE CORPORATION COMMISSION

JUL 21 1983 Petra M. Wilshire
(NOTARY PUBLIC)



MY COMMISSION EXPIRES: March 13, 1984 OBSERVATION DIVISION
Wichita, Kansas

person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Crest Petroleum, Inc. LEASE NAME Cavit SEC 32 TWP 27S RGE 5 XXXX (W)

FILL IN WELL INFORMATION AS REQUIRED; WELL NO 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Shale, Sand and Lime	0'	1150'		
Shale and Lime	1150'	2815'		
Lime and Shale	2815'	3784'		
R.T.D.	3784'			
DST: 3773 to 3784 Strong bow thru out Recovered: 2590 Gas in pipe 100 ft OCMW 310 ft salt water Initial Hydrostatic 1820 PSI Initial Flow 30 min 80 PSI Initial closed in: 30 min 970# Final Flow 60 min 160# Final Closed In 60 min 1070# Final Hydrostatic 1810				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"		325'		175	3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity
Estimated Production-I.P.	Oil bbls.	Gas bbls.	Water MCF	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)			CFPB	Perforations