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OCT 15 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6477  
Name: Koch Pipelines  
Address: P.O.Box 29  
City/State/Zip: Medford, Ok 73759  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Kip Swaggart  
Phone: (580) 395-6274  
Contractor: Name: Triangle C.P. Company  
License: 31710

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
06/15/2001    06/16/2001    06/17/2001  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 095-21778-0000  
County: Kingman  
SWSW SW 1/4 Sec. 33 Twp. 27 S. R. 5  East  West  
55 feet from (S) N (circle one) Line of Section  
70 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Rectifier N-13 Well #: \_\_\_\_\_  
Field Name: Rectifier N-13  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 250 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 80  Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 5, 40, 75 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REC 111 EH 9-6-02  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume 75 bbls  
Dewatering method used Tank truck / back filled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kip Swaggart  
Title: Completion Technician Date: 10/12/01  
Subscribed and sworn to before me this 12th day of October  
2001  
Notary Public: Lynnda K. Downing  
Date Commission Expires: Nov. 13, 2004

**KCC Office Use ONLY**  
 NO Letter of Confidentially Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 NO Wireline Log Received  
 NO Geologist Report Received  
 UIC Distribution

15-095-21778-0000

ORIGINAL

Side Two

Operator Name: Koch Pipelines Lease Name: Rectifier N-13 Well #:
Sec. 33 Twp. 27 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

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CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes entry for Water formation.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run Yes No.

Date of First, Resumed Production, SWD or Enhr. Producing Method Table with options: Flowing, Pumping, Gas Lift, Other (Explain).

Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

# TRIANGLE C.P. COMPANY

## CATHODIC PROTECTION



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15-295-21778-0000

COMPANY	Koch Hydrocarbon Company		CITY/STATE	Chney, KS
PROTECTED STRUCTURE	P/L	RECTIFIER NUMBER	N-13	
DEPTH	250'	DIAMETER	10"	JOB NUMBER 01CD670
DRILLER	Triangle C. P. Company		DATE	06/17/1901
TESTING VOLTAGE	14 volts		COUNTY	Kingman

**ELECTRIC LOG**

DEPTH FEET	DRILLERS LOG	ANODE #	NATIVE	W/O COKE	W/COKE
	0' - 80' - Casing				
	0' - 20' - sand				
10					
20	20' - 60' - shale				
30					
40					
50					
60	60' - 80' - gray clay				
70					
80	80' - 110' - shale				
			3.9		
90			3.7		
			3.5		
100			3.5		
			3.5		
110	110' - 120' - gyp rock		3.5		
			4.1		
120	120' - 140' - gray shale & gyp rock		5.8		
			6.2		
130			6.5		
			6.4		
140	140' - 230' - red shale		7.1		
			7.9		
150			8.4		
			8.3		
160		10	7.5	7.5	11.5
			8.4		
170		9	8.1	8.1	12.1
			7.6		
180		8	7.3	7.3	11.1
			6.5		
190		7	7.4	7.4	11.2
			7.5		
200		6	8.1	8.1	12.1
			7.7		
210		5	7.1	7.1	11.2

# TRIANGLE C.P. COMPANY

## CATHODIC PROTECTION

ORIGINAL



COMPANY	Koch Hydrocarbon Company		CITY/STATE	Chney, KS	
PROTECTED STRUCTURE	PIL		RECTIFIER NUMBER	N-13	
DEPTH	250'	DIAMETER	10"	JOB NUMBER	01CD670
DRILLER	Triangle C. P. Company		DATE	06/17/1901	
TESTING VOLTAGE	14 volts		COUNTY	Kingman	

### ELECTRIC LOG

DEPTH FEET	DRILLERS LOG	ANODE #	NATIVE	W/O COKE	W/COKE
	0' - 80' - Casing				
			6.8		
220		4	5.7	5.7	10.4
			6.1		
230	230' - 250' - gray shale	3	5.4	5.4	10.1
			4.7		
240		2	6.7	6.9	10.8
			6.9		
250		1	7.1	7.1	11.1
260					
270					
280					
290					
300					
310					
320					
330					
340					
350					
360					
370					
380					
390					
400					

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# ORIGINAL WORK TICKET



## TRIANGLE CP COMPANY

P.O. Box 220 • Crescent, OK 73028

P.O. Box 2284  
Gillette, WY 82717-1662  
Office and Fax: (307) 682-1689  
Mobile: (307) 689-1823

ENT'D JUN 29 2001

Customer Koch

Lease Cheney KS

Job# 01CB 670

Date 6-16-01

Well No. N-13

Customer P.O. No. \_\_\_\_\_

Contractor Job. No. \_\_\_\_\_

### WORK PERFORMED

INSTALL deep Ground Bed Pipeline 2,273  
ALL FITTINGS FOR KS hook up

<u>3/4 90' - 4</u>	
<u>Rectifier</u>	<u>1</u>

Well BONAS 250 FT 10" IN RECEIVED  
Troy - 125<sup>00</sup>  
BOTTON - 125<sup>00</sup>  
Tim - 125<sup>00</sup>  
Richard - 125<sup>00</sup>  
ERNEST - 125<sup>00</sup>

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Employees Time	Hours	Rate	Amount	Equipment	Unit#	Hours	Rate	Amount
				Trencher				
				1 Ton w/tools				
				Backhoe				
				Trailer				
				Generator/Welder				
				Tractor w/attachments				
<b>TOTALS</b>								

Materials Used	Amount
<u>Hole plug</u>	<u>70 bags</u>
<u>CEMENT</u>	<u>50 bags</u>
<u>ANDRES - VENT - J-BOX</u>	<u>1 SET</u>
<u>1 IN</u>	<u>220'</u>
<u>10 IN (SCH 40)</u>	<u>80'</u>
<u>COKE SUPER SACKS</u>	<u>3</u>
<u>3/4 Flex</u>	<u>14'</u>
<b>TOTAL</b>	

<b>TOTAL</b>								
--------------	--	--	--	--	--	--	--	--

**TOTAL TICKET AMOUNT**

Approved \_\_\_\_\_

For Contractor

Approved \_\_\_\_\_

For Customer

**TRIANGLE C.P. COMPANY**



**CATHODIC PROTECTION**

P.O. BOX 220  
CRESCENT, OK 73028  
PH (405) 969-6032  
FAX (405) 969-6084

**ORIGINAL Invoice**

DATE	INVOICE #
6/25/2001	01-2926

**BILL TO:**

Koch Hydrocarbon Company  
Attention: Mr. Kip Swaggart  
P.O. Box 29  
Medford, OK 73759

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P.O. NUMBER	TERMS	PROJECT
AFE#30028	Due on receipt	01CD670

QUANTITY	DESCRIPTION	RATE	AMOUNT
	Rectifier Number N-13 Kingman County, Cheney, KS		
250	Drilling Services (10")	12.00	3,000.00
1	All labor, equipment, fuel, lodging and per diem to load and hookup deepwell groundbed to new rectifier.	5,055.00	5,055.00
80	All Labor & equipment to set and cement casing, per foot.	19.00	1,520.00
20	Feet, 1" PVC Pipe Schedule 40	0.25	5.00T
80	10" PVC Casing	6.00	480.00T
1	10" Schedule 40 T	331.00	331.00T
1	10" PVC Casing Cap	72.00	72.00T
1	10" X 6" PVC Schedule 40 SXS Bushing	123.00	123.00T
1	6" X 4" PVC SXS Schedule 40 Bushing	13.00	13.00T
40	4" PVC 160 # Casing	1.20	48.00T
1	4" PVC, Schedule 40 Elbow	9.00	9.00T
1	4" PVC, Schedule 40 T	12.80	12.80T
2	4" X 2" PVC, Schedule 40, S X S Bushing	5.20	10.40T
1	2" X 1" PVC SXS Bushing	0.80	0.80T
	Kansas State Tax	4.90%	54.15

It's been a pleasure working with you!

**TOTAL**

**\$10,734.15**