SIDE ONE	
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of hattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential. Applications must be made on dual completion, confidential and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	s 67202, within thirty (30) ow the well was completed. ation is to be held confidential. Side One will be of public ommingling, salt water disposal, ical log, sonic log, gamma ray
LICENSE # 5004 EXPIRATION DATE	06/30/83
OPERATOR Vincent Oil Corporation	API NO. 15-095-21,273-0000
ADDRESS 125 N. Market, Suite 1110	COUNTY Kingman
Wichita, Kansas 67202	FIELD
** CONTACT PERSON Ruth Benjamin PHONE 262-3573	PROD. FORMATION
PURCHASER N/A	LEASE Spaulding Trust
ADDRESS	WELL NO. #1
ADDRESO	WELL LOCATION C SW NE
DRILLING White & Ellis Drilling, Inc.	1980 Ft. from N Line and
CONTRACTOR	1980 Ft. from E Line of
ADDRESS 401 E. Douglas, Suite 500	
Wichita, Kansas 67202	the NE (Qtr.)SEC 35 TWP 27 RGE 5W.
PLUGGING White & Ellis Drilling, Inc.	WELL PLAT (Office Use Only)
CONTRACTOR , ADDRESS 401 E. Douglas, Suite 500	KCC /
Wichita, Kansas 67202	KGS
TOTAL DEPTH 3840' PBTD	SWD/REP
SPUD DATE 9/12/82 DATE COMPLETED 9/20/82	35 PLG
ELEV: GR DF KB	
DRILLED WITH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 256'	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Sinjection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Try, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
AFFIDAVIIT	
that:	ing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the con The statements and allegations contained therein are	true and correct.
, ,	(Name) Richard A. Hiebsch
SUBSCRIBED AND SWORN TO BEFORE ME this 14th	_day ofoctober,,
19_82.	0 0 .
	Goth 7. Genjamin
MY COMMISSION EXPIRES: June 17, 1985	(NOTARY PUBLIC) Ruth N. Benjamin
	STATE CODE TO THE COLUMN TO TH
** The person who can be reached by phone regarding a	any questide concerning whis
information. RUTH N. BENJAMIN	5 1000
STATE NOTARY PUBLIC	CONSERVATION D

RUTH N. BENJAMIN STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 6-17-85 CONSERVATION DIVISION Wichita Kansas

ACO-1 WELL HISTORY

OPERATOR Vincent Oil Corporation LEASE Spaulding TrustSEC. 35 TWP.27\$ RGE.5W

Production Description Contents Description Contents Description Contents Description Contents Description Contents Description Contents Description Descr	•	FILL II	WELL LO	OG AS REQU	JIRED:		SHOW GEOLOG	ICAL MAR	RKERS, LOGS RUN.	
Cellar	Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-						OR OTHER DE	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION:		
Cellar 1 179			ТОР	ВОТТОМ						
DST #2 - 3221 - 3248 30/30/30/30. 1st open, very weak Dst with 2 - 3229 (-2079) Recovered 651 very slightly oil cut mud (3% oil 13% oil 13% oil 15% open, very slightly oil cut mud (3% oil 13% oil 13% oil 15% open, fall 15% open, fa	Lime Lime Lime Lime DST #1 - 1713 thro	, Shale , Shale '-1753' ughout. 2: vered 1500	nd open, D' saltw DO IFP	strong b ater, Cl. 156-385#	7 2940 3510 3750 open, st low thro 93,000 ISIP 70	2940 3510 3750 3840 trong blow oughout.	Red Eagl Foraker Onaga Sh Indian C Wabaunse Stotler Howard Topeka Heebner Brown Liu	e ale ave So e me KC	1556 (- 106) 1586 (- 136) 1708 (- 258) 1729 (- 279) 1753 (- 303) 1888 (- 438) 2162 (- 712) 2291 (- 841) 2668 (-1218) 2894 (-1444) 2936 (-1486)	
to fair 9" blow. 2nd open, strong blow decreasing to fair 9" blow. Recovered 100" drilling mud. IFP 75-64# FFP 75-75# FSIP 497# DST #4 - 3782"-3804" 30/45/45/60. 1st open, weak blow building to 3" b ow. 2nd open weak steady blow at ½" blow. Recovered 150" very slightly gas cut mud with fe oil specks, 120" very slightly gas cut mud with fe open with fe oil specks, 120" very slightly gas cut mud with fe open with fe oil specks, 120" very slightly gas cut mud with fe open with fe oil specks, 120" very slightly gas cut mud with fe open with fe oil specks, 120" very slightly gas cut mud with fe oil specks, 120" very slightly gas cut mud with fe oil specks, 120" very slightly gas cut mud with fe oil specks, 120" very slightly gas cut mud with fe oil specks, 120" ver	blow Reco	, ½''. 2nd vered 65'	open, we very sl	eak blow ightly oi FP 43-43#	increasi I cut mu ISIP 1	ing to 1½". id (3% oil, 88#	Base KC Pawnee Mississi Miss. Do	Base KC 33 Pawnee 39 Mississippian 37 Miss. Dolomite38		
weak steady blow at ½"blow. Recovered 150" very slightly gas cut muddy saltwater (35% mud 65% water) cl. 30,000 Mud Cl. 12,000 FFF gas cut muddy saltwater (35% mud 65% water) cl. 30,000 Mud Cl. 12,000 FFP 54-75# ISIP 1216# FFP 118-140# FSIP 1194# Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Purpose of string Size hole drifted State Golds and S	to fa 100'	air 9" blo dri:lling	ow. 2nd o mud. 1FI FFI	open, str P 75-64# P 75-75#	ong blow ISIP 21 FSIP 49	/ decreasing 6# 07#	to fair S	b1ف اب b1ف	w. Recovered	
Purpose of string Size hole drilled Size coping set Weight bs/ft. Setting depth Type cement Sacks Type and parcent oddfitives. SURFACE 8-5/811 256 Common 200 3%CC , 2%Ge1 LINER RECORD PERFORATION RECORD Sop. ft. Bottom, ft. Sacks cement Shots per ft. Size \$\tilde{\text{bype}}\$ Depth interval TUBING RECORD Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated ets of first production Producing method (flowing, pumping, gas lift, etc.) Gravity LATE OF PRODUCTION Dil Gas Water % Moster Gas-oil retio Bottom Moster Moster Gas-oil retio Bobis. McCr % Bobis. CFPB	weak oil s	steady bl specks, 12	low at ½' 20' very	'blow. Re slightly 12,000	covered gas cut IFP 54-7	150' very s muddy salf '5# ISIP 12	lightly ga twater (35% 216#	as cu	mud with few	
Surface 8-5/811 256 Common 200 3%CC, 2%Ge1 LINER RECORD PERFORATION RECORD Sop, ft. Bottom, ft. Sacks cement Shots per ft. Size & type Depth interval TUBING RECORD TUBING RECORD ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Producing method (flowing, pumping, gas lift, etc.) Gravity LATE OF PRODUCTION Bit A4 HOURS Bit. Mater % Mater % Gas-all retions bits. CFPB	Report of all strings	set — surface, i	ntermediate,	production, etc	: CASING	RECORD (Ne	w) or (Used	.)		
LINER RECORD PERFORATION RECORD op, ft. Bettam, ft. Sacks cement Shots per ft. Size & type Depth interval ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Producing method (flowing, pumping, gas lift, etc.) Gravity LATE OF PRODUCTION Oil Gas Water Gas-oil ratio Depth interval treated Gas-oil ratio Depth interval treated	Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Тур	e and percent additives	
TUBING RECORD TOURING RECORD ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval freated Producing method (flowing, pumping, gas lift, etc.) Gravity ACID FRODUCTION OII Gas Water MACE MACE Depth interval Gas-ail ratio bbis. CFPB	Surface		8-5/8''		2561	Common	200	3%0	CC, 2%Ge1	
TUBING RECORD TOURING RECORD ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval freated Producing method (flowing, pumping, gas lift, etc.) Gravity ACID FRODUCTION OII Gas Water MACE MACE Depth interval Gas-ail ratio bbis. CFPB										
TUBING RECORD TOBING RECORD ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval freated Producing method (flowing, pumping, gas lift, etc.) Gravity TATE OF PRODUCTION OII Gas Water Gas-all ratio Bottom, ft. Size & type Depth interval Fracture of first production Producing method (flowing, pumping, gas lift, etc.) Gravity Gas-all ratio Bobis. CFPB	LINER RECORD					PERFO	PERFORATION RECORD			
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated ate of first production Producing method (flowing, pumping, gas lift, etc.) Gravity MATE OF PRODUCTION Bas Water 7 Bas-ail ratio Bas	op, ft. Bottom, ft. Sacks cement			Shots p						
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated ata of first production Producing method (flowing, pumping, gas lift, etc.) Gravity MATE OF PRODUCTION ER 24 HOURS Dils. Gas Gas CFPB		TUBING RECO	RD .							
Amount and kind of material used Depth interval treated ate of first production Producing method (flowing, pumping, gas lift, etc.) Gravity CATE OF PRODUCTION ER 24 HOURS Dil Gas Water % Bas Gas-ail ratio CEPB	ixe Se	tting depth	Packer s	et at	1					
Producing method (flowing, pumping, gas lift, etc.) Gravity ATE OF PRODUCTION Gas Bas Gas Gas-oil ratio Bas Bas Bas Gas CFPB		A	CID, FRACT	URE, SHOT, C	EMENT SQU	EEZE RECORD				
Producing method (flowing, pumping, gas lift, etc.) Gravity ATE OF PRODUCTION ER 24 HOURS Dis. Gravity Gas Water MCF But Dis. Gravity Gas CFPB	Amount and kind of material used Depth interval treated						ol treated			
Producing method (flowing, pumping, gas lift, etc.) Gravity Gravity Gravity Gravity Gravity Mater 96 Bols. Gravity		<u> </u>	.`							
GTAVITY CATE OF PRODUCTION ER 24 HOURS CFPB GGS Water GGS-oil ratio CFPB		+ /				.				
GTAVITY CATE OF PRODUCTION ER 24 HOURS CFPB GGS Water GGS-oil ratio CFPB										
ER 24 HOURS bbis. CFPB						Gravit	Gravity			
	RATE OF PRODUCTION PER 24 HOURS				М	CF 6	bbis.	-oil ratio	CFPB	