

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5004 EXPIRATION DATE 06/30/83

OPERATOR Vincent Oil Corporation API NO. 15-095-21,273-0000

ADDRESS 125 N. Market, Suite 1110 COUNTY Kingman

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Ruth Benjamin PROD. FORMATION

PHONE 262-3573

PURCHASER N/A LEASE Spaulding Trust

ADDRESS WELL NO. #1

WELL LOCATION C SW NE

DRILLING White & Ellis Drilling, Inc. 1980 Ft. from N Line and

CONTRACTOR 401 E. Douglas, Suite 500 1980 Ft. from E Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 35 TWP 27 RGE 5W

PLUGGING White & Ellis Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR 401 E. Douglas, Suite 500

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 3840' PBTD

SPUD DATE 9/12/82 DATE COMPLETED 9/20/82

ELEV: GR DF KB

DRILLED WITH ~~(XXXXXX)~~ (ROTARY) ~~(XXXXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 256' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard A. Hiebsch, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

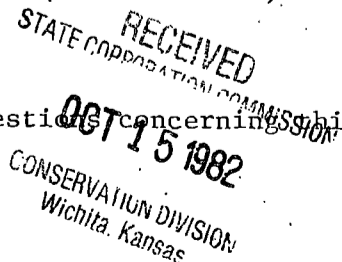
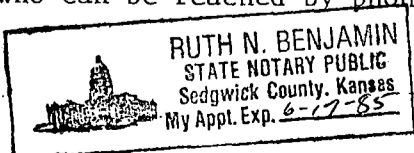
Richard A. Hiebsch (Name) Richard A. Hiebsch

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of October, 1982.

MY COMMISSION EXPIRES: June 17, 1985

Ruth N. Benjamin (NOTARY PUBLIC) Ruth N. Benjamin

\*\* The person who can be reached by phone regarding any questions concerning this information.



15-095-21273-0000

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Vincent Oil Corporation LEASE Spaulding Trust SEC. 35 TWP. 27S RGE. 5W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			ELECTRIC LOG	TOPS:
Cellar	0	7	Red Eagle	1556 (- 106)
Lime, Shale	7	2940	Foraker	1586 (- 136)
Lime	2940	3510	Onaga Shale	1708 (- 258)
Lime, Shale	3510	3750	Indian Cave Sand	1729 (- 279)
Lime	3750	3840	Wabaunsee	1753 (- 303)
DST #1 - 1713'-1753' 30/30/30/45. 1st open, strong blow throughout. 2nd open, strong blow throughout. Recovered 1500' saltwater, Cl. 93,000 Mud Cl. 110,000 IFP 156-385# ISIP 707# FFP 468-551# FSIP 707#			Stotler	1888 (- 438)
			Howard	2162 (- 712)
			Topeka	2291 (- 841)
			Heebner	2668 (-1218)
			Brown Lime	2894 (-1444)
			Lansing KC	2936 (-1486)
			Stark Shale	3321 (-1871)
DST #2 - 3221'-3248' 30/30/30/30. 1st open, very weak blow, 1/2". 2nd open, weak blow increasing to 1 1/2". Recovered 65' very slightly oil cut mud (3% oil, 3% water, 94% mud) IFP 43-43# ISIP 188# FFP 64-54# FSIP 432#			Base KC	3393 (-1943)
			Pawnee	3929 (-2079)
			Mississippian	3751 (-2301)
			Miss. Dolomite	3810 (-2360)
			LTD	3842
DST #3 - 3752'-3782' 30/45/45/60. 1st open, fair building to strong blow, decreasing to fair 9" blow. 2nd open, strong blow decreasing to fair 9" blow. Recovered 100' drilling mud. IFP 75-64# ISIP 216# FFP 75-75# FSIP 497#				
DST #4 - 3782'-3804' 30/45/45/60. 1st open, weak blow building to 3" blow. 2nd open, weak steady blow at 1/2" blow. Recovered 150' very slightly gas cut mud with few oil specks, 120' very slightly gas cut muddy saltwater (35% mud, 65% water) Cl. 30,000 Mud Cl. 12,000 IFP 54-75# ISIP 1216# FFP 118-140# FSIP 1194#				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		256'	Common	200	3%CC, 2%Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		