

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

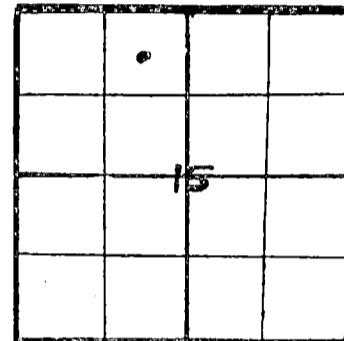
OPERATOR Patton Oil Company API NO. 15 - 095 - 21,208-0000  
 ADDRESS 5660 South Syracuse Circle - Suite 200 COUNTY Kingman  
Englewood, Colorado 80110 FIELD DRESDEN  
 \*\*CONTACT PERSON Harold W. Patton, Jr. LEASE Gridley  
 PHONE 303-773-6016

PURCHASER \_\_\_\_\_ WELL NO. #1  
 ADDRESS \_\_\_\_\_ WELL LOCATION C NE NW  
 \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and  
 \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of  
 the SEC. 15 TWP. 27S RGE. 10W

DRILLING CONTRACTOR Big Springs Drilling, Inc.  
 ADDRESS P. O. Box 8287 - Munger Station  
Wichita, Kansas 67208

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 4483' PBTD \_\_\_\_\_  
 SPUD DATE 1-30-82 DATE COMPLETED 2-15-82  
 ELEV: GR 1745DF 174KB 1750



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC   
 KGS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	262'	Common	225 SX	2% gel 3% ccl
PROD. CASG.	5 1/2"	5 1/2"		4134		150 SXS	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 SHOTS	DRESSER TITAN	4014-4034
Size	Setting depth	Packer set at	2 SHOTS	(RE-PERF)	4014-4034

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 GAL. REG 15% DE MUD ACID W/10% ALCOHOL	4014-4034
SQUEEZE WELL WITH 225 SXS COMMON CEMENT	
500 GALS. REG 15% DE MUD ACID W/10% ALCOHOL	4014-4034

TEST DATE: <u>MAY 5, 1982</u>		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas <u>3.5</u> ACF	Water _____ %
Disposition of gas (vented, used on lease or sold). <u>S.I. TO BE SOLD</u>		Gas-oil ratio _____ CFPB	
		Producing interval(s)	

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAY 21 1982  
 05-21-82  
 CONSERVATION DIVISION  
 Wichita, Kansas

15095-21208-0000

Name of lowest fresh water producing stratum Sand Depth 100'  
Estimated height of cement behind pipe Circulated

**WELL LOG**

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>				
Sand - Red Bed	0	860'		
Shale	860'	1375'		
Shale & Lime	1375'	4025'		
Lime	4025'	4430'		
Shale & Lime	4430'	4483'		
RTD	4483'			
 <u>SAMPLE TOPS</u>				
HEEBNER	3334			
BROWN LIME	3496			
LANSING	3507			
BASE KANSAS CITY	3897			
CONGLOMERATE SAND	4007			
MISS CHERT	4012			
MISS LIME	4079			
KINDERHOOK	4100			
VIOLA	4283			
SIMPSON SHALE	4366			
SIMPSON SAND	4385			
ARBUCKLE	4461			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF COLORADO, COUNTY OF ARAPAHOE SS,

HAROLD W. PATTON, JR. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS PRESIDENT FOR PATTON OIL CO. OPERATOR OF THE GRIDLEY #1 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 21 DAY OF APRIL 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

PATTON OIL CO.

(S) [Signature]  
HAROLD W. PATTON, JR.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 19 DAY OF MAY 19 82

[Signature]  
NOTARY PUBLIC

Elaine Mundorf  
PATTON OIL CO.  
5650 S. Syracuse Circle  
Englewood, Colorado 80111

MY COMMISSION EXPIRES: My Commission expires Oct. 14, 1984