

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9121 EXPIRATION DATE 11/84

OPERATOR Kiwanda Resources Inc. API NO. 15-095-21417-0000

ADDRESS Box 7265 COUNTY Kingman

Wichita, Kansas 67207 FIELD Dresden

\*\* CONTACT PERSON C. Kirk Fraser PROD. FORMATION D&A  
PHONE 316-685-4905 Indicate if new pay.

PURCHASER N/A LEASE Dyche

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION NE SE NE

DRILLING Big Kat Inc. 1650 Ft. from N Line and

CONTRACTOR ADDRESS Box 18154 330 Ft. from E Line of (E)  
Wichita Kansas 67218 the NE (Qtr.) SEC 15 TWP 27 RGE 10 (W).

PLUGGING Sun Oilwell Cementing

CONTRACTOR ADDRESS Box 169

Great Bend Kansas 67530

TOTAL DEPTH 4335 PBD \_\_\_\_\_

SPUD DATE 1/13/84 DATE COMPLETED 1/23/84

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1761

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 262.8 DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. Kirk Fraser, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

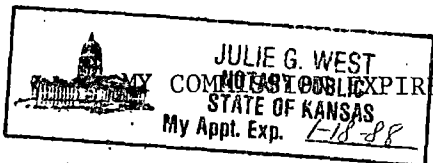
*C. Kirk Fraser*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10<sup>th</sup> day of February, 1984.

RECEIVED  
STATE CORPORATION COMMISSION  
*Julie G. West*  
(NOTARY PUBLIC)

FEB 21 1984

CONSERVATION DIVISION  
Kansas



\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Kiwanda Resources LEASE NAME Dyche SEC 15 TWP 27 RGE 10 (X) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
0- 273 Surface			Herrington-Krider	1601
273 - 297 Shale			Indian Cave	2392
297 - 855 Sand & Shake			Topeka	2984
855 - 1465 Shale&Lime			Heebner	3334
465 - 1955 Lime&Shale			Iatan	3490
1955-2446 Shale&lime			Lansing/KC	3506
2446 -2598 Lime&Shale			Mississippi	4025
2598- 2872 Shale&Lime			Kinderhook	4085
2872- 4025 Lime&Shale			Viola	4290
4007-4025 DST #1				
4025- 4035 Shale				
4035 DST #2				
4035- 4280 Lime&Shale				
4280- 4335 Shale&Lime				
4292- 4335 DST #3 & #4				

If additional space is needed use Page 2.

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	267	60/40 poz	195	2%gel 3%CACL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		