

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-217510000

County Kingman

.N/2 SW-SE Sec. 12 Twp. 27 Rge. 10 W

990 Feet from S/W (circle one) Line of Section

2050 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Kelly Well # 1

Field Name Dresden

Producing Formation Winfield NONE

Elevation: Ground 1775' KB 1779'

Total Depth 1675' P8TD

Amount of Surface Pipe Set and Cemented at 225 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan RAA 8-12-99 UC.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 240 bbls

Desulphurizing method used Hauled Off

Location of fluid disposal if hauled offsite:

Operator Name R & B Oil & Gas, Inc.

Lease Name Nunemaker License No. 31191

SE Quarter Sec. 10 Twp. 26 S Rng. 9 E/W

County Reno Docket No. D-26193

Operator: License # 31191

Name: R&B Oil & Gas, Inc.

Address P.O. Box 195

City/State/Zip Attica, Ks 67009

Purchaser: _____

Operator Contact Person: Randy Newberry

Phone (316) 254-7251

Contractor: Name: Sterling Drilling

License: 5142

Wellsite Geologist: Tim Pierce

Designate Type of Completion 06-24-99
XX New Well _____ Re-Entry _____ Workover _____

Oil _____ SWD _____ SLOW _____ Temp. Abd.
Gas _____ ENHR _____ SIGW _____
XX Dry _____ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ P8TD
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____

4-12-99 4-19-99 4-19-99
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

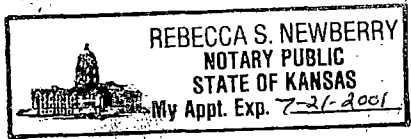
Signature Randy Newberry
Title President Date 6-23-99

Subscribed and sworn to before me this 23rd day of June,
1999.

Notary Public Rebecca S. Newberry

Notary Commission Expires 7-21-2001

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other
(Specify)



ORIGINAL

SIDE TWO

Operator Name R & B Oil & Gas, Inc Lease Name Kelly Well # 1

Sec. 12 Twp. 27 Rge. 10 East West County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<u>KRIDER</u>	<u>1572</u>	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<u>WINFIELD</u>	<u>1627</u>	
List All E.Logs Run:		<u>RTD</u>	<u>1675</u>	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>Surface</u>	<u>12 1/4"</u>	<u>8 5/8"</u>		<u>235'</u>		<u>200</u>	<u>60/40-3% CC, 2% Gel.</u>

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC. 2562

Federal Tax I.D.# 48-0727860

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Det. Bend

DATE <u>4-12-99</u>	SEC. <u>12</u>	TWP. <u>27</u>	RANGE <u>10</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>1:00 PM</u>	JOB START <u>3:15 PM</u>	JOB FINISH <u>3:45 PM</u>
LEASE <u>Kelly</u>	WELL # <u>1</u>	LOCATION <u>Pamela - 15, 23W, N/ise</u>		COUNTY <u>Kingman</u>		STATE <u>Ks</u>	

OLD OR NEW (Circle one) NEW

CONTRACTOR Starling Rig #8

TYPE OF JOB Surface J

HOLE SIZE 12 1/4" T.D. 235'

CASING SIZE 8 3/8" DEPTH 235'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOEJOINT _____

CEMENT LEFT IN CSQ 15'

PERFS. _____

DISPLACEMENT 14 bbls.

OWNER Some

CEMENT AMOUNT ORDERED 200 lbs 6 3/4, 350 cc, 28 Ad.

EQUIPMENT

PUMP TRUCK # 18 CEMENTER Tom D

BULK TRUCK # 341 DRIVER Richard

BULK TRUCK # _____ DRIVER _____

COMMON	<u>120</u>	@	<u>6.35</u>	<u>762.00</u>
POZMIX	<u>50</u>	@	<u>3.25</u>	<u>260.00</u>
GEL.	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>6</u>	@	<u>28.00</u>	<u>168.00</u>
HANDLING	<u>210</u>	@	<u>1.05</u>	<u>210.00</u>
MILEAGE	<u>25</u>			<u>200.00</u>
TOTAL				<u>\$ 1628.50</u>

REMARKS:
Ann 235' of used 8 3/8" csg. Broke air
Mixed 200 lbs 6 3/4 cc, 350 cc
Richard plug. Displaced with fresh
H₂O.
Cement did circulate ✓
(Cement in csg) - done

SERVICE

DEPTH OF JOB <u>235'</u>			
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE		@	
MILEAGE <u>25</u>	@	<u>2.85</u>	<u>71.25</u>
PLUG - <u>8 3/8" wooden</u>	@	<u>15.00</u>	<u>45.00</u>
TOTAL <u>\$ 586.25</u>			

CHARGE TO: R + B Oil & Gas

STREET P.O. Box 195

CITY Atkins STATE Ks ZIP 67601-0195

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Kenneth Thompson

TAX - 0 -

TOTAL CHARGE \$ 2214.75

DISCOUNT \$ 442.95 IF PAID IN 30 DAYS

PRINTED NAME X Kenneth Thompson

Net \$ 1771.80

ALLIED CEMENTING CO., INC.

9622 ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>4-19-99</u>	SEC. <u>12</u>	TWP. <u>27s</u>	RANGE <u>10w</u>	CALLED OUT <u>10:00 Am</u>	ON LOCATION <u>12:30 pm</u>	JOB START <u>2:00 pm</u>	JOB FINISH <u>3:30 pm</u>
LEASE <u>Kelly</u>		WELL# <u>1</u>	LOCATION <u>Penalosa 1s, 2 1/2 w,</u>		COUNTY <u>Kingman</u>	STATE <u>Ks.</u>	
OLD OR (NEW) (Circle one)			<u>1/2 into</u>				

CONTRACTOR Sterling
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 1625
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 3 1/2 x Hole DEPTH 1425
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER R+B Oil + Gas
 CEMENT AMOUNT ORDERED _____
130 sx 60:40:4

EQUIPMENT
 PUMP TRUCK CEMENTER Carl Balding
 # 343 HELPER Stane Winsor
 BULK TRUCK # 301 DRIVER Mark Brungardt
 BULK TRUCK # _____ DRIVER _____

COMMON A 78 @ 6.25 495.30
 POZMIX 52 @ 3.25 169.00
 GEL 4 @ 9.50 38.00
 CHLORIDE @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 130 @ 1.05 136.50
 MILEAGE 130 x 25 04 130.00
 TOTAL \$968.80

REMARKS:

SERVICE

pump 35 sx - 1425'
35 sx - 950'
35 sx - 280'
25 sx - 60'

DEPTH OF JOB 1425'
 PUMP TRUCK CHARGE _____ 470.00
 EXTRA FOOTAGE @ _____
 MILEAGE 25 @ 2.85 71.25
 PLUG @ _____
 @ _____
 @ _____

TOTAL \$541.25

CHARGE TO: R+B Oil + Gas.
 STREET P.O. Box 422
 CITY ATTECA STATE KANSAS ZIP 67009

FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE \$ 1510.05
 DISCOUNT 302.01 IF PAID IN _____ 30 DAYS

SIGNATURE Kenneth Thompson

Net # 1208.04
Kenneth Thompson
 PRINTED NAME

CONSERVATION DIVISION
 Wichita, Kansas
 JUL 19 1999

RECEIVED
 STATE COMMISSION