

STATE OF KANSAS
STATE CORPORATION COMMISSION

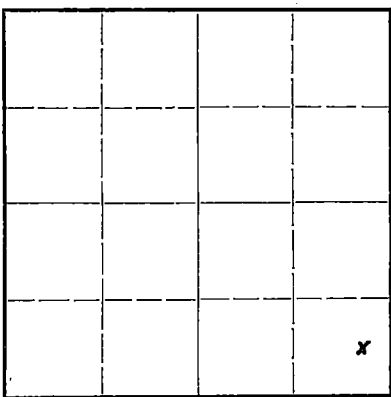
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Blitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 9 Twp. 24S Rge. (E) 11 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. G E/2, SE, SE,
Lease Owner. Gulf Oil Corporation
Lease Name. M. Figger Well No. 2
Office Address. Box 661 Tulsa, Oklahoma.
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed. 11-11-41 19
Application for plugging filed. 1-25-46 19
Application for plugging approved. 1-25-46 19
Plugging commenced. 2-14-46 19
Plugging completed. 2-20-46 19
Reason for abandonment of well or producing formation. Ceased to produce oil.

If a producing well is abandoned, date of last production. 1-19-46 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well. H. W. Kerr
Producing formation. Viola Depth to top. 3804 Bottom. 3829 Total Depth of Well. 3829 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				9-5/8"	319'	0
				7"	3801'	1944'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet, for each plug set.

Run 6 sacks cement from 3829' to 3795'.
Fill with mud from 3795' to 319'.
Run 15 sacks from 319' to 290'.
Fill with mud from 290' to 15'.
Cap with 9 sacks cement.

PLUGGING
FILE NO. 9-24-11W
BOX NO. 43-12

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. A. M. Bell Jr.
Address. Box 661
Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Rice, ss.
Maple Taylor (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Maple Taylor

Box 544 Charge, Kansas

SUBSCRIBED AND SWORN to before me this 14 day of March

My commission expires. April 24 - 1948

3-15-46

Notary Public.

STATE OF KANSAS
STATE CORPORATION COMMISSION

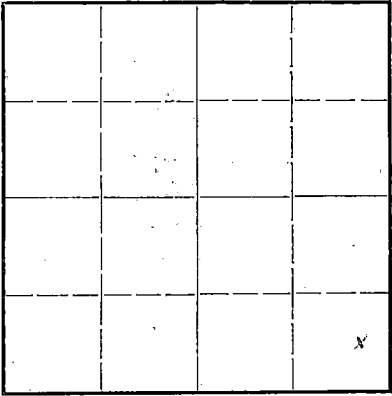
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NORTH



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9 24 HW
43 12

(If additional description is necessary, use BACK of this sheet)

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(Signature) Maple Taylor
Box 544 Chase, Kansas
(Address) APR 15 1946

SUBSCRIBED AND SWORN TO before me this 14 day of March.

My commission expires April 24-1948
Frank Barrow Notary Public.

0' - 123' Sand
 240' Red bed and shale and shells
 330' Red shale and shells
 730' Shale and shells
 912' Red bed, shale and anhydrite
 940' shale and shells
 1095' Lime and shale
 1280' Salt
 1380' Shale shells
 1575' Lime
 1598' Lime and shale
 1630' Broken lime
 1700' Lime and shale
 1753' Broken lime

LEASE
 WELL NO.
 DATE—DRILLING BEGAN
 SAND RECORD
 INITIAL PRODUCTION

CASING RECORD

DEPTH	DESCRIPTION	SIZE	WEIGHT	CLASS	MAKE	DEPTH	PERCENT	BACK	LOG	LEFT
1810	Sandy lime and shale									
1865	Lime									
1882	Shale and lime									
1930	Broken lime									
1965	Lime									
2000	Sandy lime									
2030	Broken lime									
2197	Lime									
2275	Broken lime									
2655	Shale									
2771	Lime									

(*) IF FLOWING NATURALLY, USE AIR GAS TEST, SWABING, OR RUNNING

2812' Broken lime
 2870' Lime
 2920' Sandy lime
 2944' Hard lime
 3370' Lime
 3395' Broken lime
 3411' Shale
 3481' Lime
 3490' Soft lime
 3495' Cherty lime
 3505' Lime
 3515' Cherty lime
 3521' Lime
 3534' Cherty lime
 3556' Lime
 3599' Broken lime
 3716' Lime
 3719' Cherty lime
 3750' Lime and shale
 3807' Shale
 3811' Lime
 3814' Hard lime
 3829' Viola Lime TOTAL DEPTH

(See reverse side for formation record)

WELL NO. P
 14 04