STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mull or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

WELL PLUGGING RECORD

 \mathbf{or}

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

800 Bitting Building Wichita, Kansas	4	Location as "NE4NW4SW4" or footage from lines C E/2, SE, SE, Culf Oil Corneration							
NORTH	Location as "N								
		Lease Owner Gulf Oil Corporation Lease Name M. Figger Well No. 2 Office Address Box 661 Tulsa, Oklahoma.							
	Date well com	Character of Well (completed as Oil, Gas or Dry Hole) Date well completed 11-11-41 19							
	Application for	Application for plugging filed 1-25-46 19							
	Application for	Application for plugging approved 1-25-46							
	Plugging comm	Plugging commenced 2-14-46 19							
	Plugging comp	Plugging completed 2-20-46 19							
	-— Reason for aba	Reason for abandonment of well or producing formation Ceased to produce oil.							
	x	If a producing well is abandoned, date of last production 1-19-46 19							
1.									
Locate well correctly on above	·					re plugging was com-			
Section Plat Name of Conservation Agent who s	menced?105	. , н W	Verr	·					
Name of Conservation Agent who s Producing formation	upervised plugging of th	11s well	4 Potto	3829	Total Double of 1	жан 3829 га			
			Botton	m	Total Depth of	weii			
Show depth and thickness of all wat OIL, GAS OR WATER RECOR		us.			(CASING RECORD			
OIL, GAS OR WATER RECOR				· ············		Short Theorem			
Formation	Content	From	То	Size	Put In	Pulled Out			
				9-5/8"	3191	0			

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Fill with mud from 2 Cap with 9 sacks cen									
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						•••••			
				•					
·	(If additional d	lescription is necessar	rv. use BACK o	f this sheet)					
Correspondence regarding this	well should be addressed	d to A. M.	Bell Jr.	···		•••••			
Address	······································	Box 66	1	·		••••••			
		Tulsa,	Oklahoma	3.					
STATE OF NOIMA	COUN	TY OF	id		SS.				
TALAN	La Wandan	(en	aployee of ow	ner) or (owner o	or operator) of the	above-described well			
STATE OF Man Associated the being first duly sworn on oath, says	: That I have knowled	ge of the facts,	statements, a	nd matters here	in contained and	the log of the above-			
described well as filed and that the	same are the and corre	ect. So help me	God		XISITI	- //			
		(Signature)		1/ off	Carl W	XXX			
		(Signature)			PRATE PROPARED				
			Box 544	U Chale	, RIJESES				
	111	7,	na. 1	121	Address	YAG			
SUBSCRIBED AND SWORN TO before		day of.	yancy	Areal	MAR 1.54	V = /			
My commission expires. April 7	14- 144 R				, -rt	Notary Public.			
My commission expires.		20-1200-s I	11-4310M	2.	10,41				

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mall or Deliver Report to:

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

Conservation Division State Corporation Commission 800 Bitting Building	Sta	fford	Cour	ntsz Sec 9	Twn 24S R	ge(E) 11 (W)		
Wichita, Kansas NORTH	Location as "NE1/2	.NW¼SW¼"	or footage fr	om lines	C É/2, SE	, SE,		
10222	Location as "NE4NW4SW4" or footage from lines C E/2, SE, SE, Lease Owner Gulf Oil Corporation Lease Name M. Figger Well No. 2							
	Office Address. BC		Tulsa	Oklahoma.	······································	Well No		
	Character of Well	(completed a	s Oil. Gas or	Dry Hole)	011			
	Date well complete		11-11	41		19		
	Application for plu		1-25-			19		
	Application for pl		ved 1-25	·46 .46				
	Plugging commended Plugging complete		2-20-	.46		19		
	Reason for abando	onment of we			eased to pr	oduce oil.		
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X	If a producing wel	l is abandone	ed, date of las	t production	1-19-46			
Locate well correctly on shove	Was permission of	otained from	the Conserva	tion Division	or its agents bef	ore plugging was com-		
Locate well correctly on above Section Plat	menced? Yes	H. W.	Kerr			and the second s		
Name of Conservation Agent who super Producing formation Viola	vised plugging of this to Denth 1	o top 380	4 Botton	n 3829	Total Depth of	Well 3829 Feet		
Show depth and thickness of all water, o		'		٠ ٤.	•	्रांत, संस्कृति हो।		
OIL, GAS OR WATER RECORDS				¥		CASING RECORD		
Formation	Content	From	То	Size	Put In	Pulled Out		
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Correspondence regarding this well	(If additional described to				-			
Correspondence regarding this wen		Dan 16	1					
)				1				
STATE OF Kaus	COUNTY	OF.	ul		, ss.			
Moble	Juston	(en	nployee of ow	ner) or (owner	or operator) of the	ne above-described well		
peing first duly sworn on oath, says: T				nd matters her	ein contained and	the log of the above		
described well as filed and that the sam	e are true and correct.	So help me	God.	11 . 11 1	11/	Indiana.		
	(8	Signature)	/7	riopel	P 1) SUM	KOV		
	• • • • • • • • • • • • • • • • • • • •		Box 544	Chas	e, Kansas	2 10 0 F		
<i>,</i>	ilil.	n	Messa		(Address)	5 1540		
SUBSCRIBED AND SWORN TO before n	ne this 14	day of.	yarcy	·/	119/			
∽. • .				Anu	Barrier			
My commission expires. MM 14-	1948			110000		Notary Public.		

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The state of the s	3395 3411	Shale	1,000	,							
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	3 7 50!	Lime and sh			•						
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	3811	Lime					• *				
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