STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD when reporting plugging off formations.

Strike	out	upper	line
when	repor	rting r	lug-

CASING RECORD

.... 17

•	Give All Information Completely
	Make Required Affidavit
	Mail or Deliver Report to:
	Conservation Division
	State Corporation Commission
	800 Bitting Building
	Wichita, Kansas

NORTH					
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OIL, GAS OR WATER RECORDS

800 Bitting Building	DOCTION (
Wichita, Kansas	Location as "NE¼NW¼SW¼" or footag	ce from lines 330 r from East,	, 660 ' fr on
NORTH	Lease Owner Champlin Refir	ing Company	Nort
	Lease Name Figger	We	ll No. 2
·	Office Address Enid, Oklahoma	₹	
	Character of Well (completed as Oil, Gas		
	Date well completed	August 12,	19 41
	Application for plugging filed	October 15,	19 48
	Application for plugging approved (Ve	rbal) May 11,	₁₉ 48
	Plugging commenced	May 12,	₁₉ 48
	Plugging completed	May 17,	₁₉ 48
	Reason for abandonment of well or prod	ucing formation Quit produc	ing oil.
	If a producing well is abandoned, date of	f last production October 7,	19.47
	Was permission obtained from the Cons	ervation Division or its agents before	plugging was com-
Locate well correctly on above Section Plat	menced? Yes		
Name of Conservation Agent who super	vised plugging of this well	ough, Great Bend, Kan	sas.
Producing formation Viola	Depth to top 3768 Be	ottom 3800 Total Depth of Wel	1 3800 Feet
Show depth and thickness of all water, of	il and gas formations.		

Pulled Out Formation 5/8#0D 3051 None 3768 2909

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in

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introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from..... feet for each plug set. Filled hole with chat from total depth 3800 to 3760 t set cement plug at 3760 using 4 sacks of cement then filled hole from top of plug at 3748 with heavy mud from 3748 to 305 t and set bridge and set cement plug using 15 sacks cement, filled hole with heavy mud from top of plug at 260° to 25° and used 10 sacks cement to fill hole from kars 25° to bottom of celler. (If additional description is nec Correspondence regarding this well should be addressed to Champlin Refining Company P. O. Drawer, #552, Enid, Oklahoma

STATE OF Kansas COUNTY OF..... Se Pe Hall (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the abovedescribed well as filed and that the same are true and correct. So help me God.

(Signature).

Ellinwood, Kansas.

Subscribed and Sworn to before me this 24th.

October 24, 1951

tary Public.

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My commission expires...

CHAMPLIN REFINING COMPANY

FIGGER #2 WELL CEL NE NE 9-24-11w Stafford County, Kansas.

FORMATION LOG

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0 - 160 gand and gravel
160 - 225 Red Bed
 225 - 305 Red Bed
305 - 1020 Red Bed Anhydrite shells and shale 1020 - 1300 shale and shells
1300 - 1420 · Salt
1420' - 1505' Anhydrite
1505' - 1680' Lime and Shale
1680' - 1885' - Shale and Lime
1885 - 2000 Lime
2000 - 2055 shale and lime
2055 - 2175 Lime and shale
2175 - 2340 Shale 2340 - 2465 Shale and shells
2465' - 2600' ghale
2600' - 2630' ghale
2630 - 2685 shale
2685 - 2790 ghale
2790 - 2875 ghale and lime
2875 - 2920 Lime
2920 - 3010 Lime
3010! - 3090! Lime
3090* - 3130* Lime
3130* - 3190* Broken lime
3190* - 3240* Lime
3240 - 3300 Lime
3300! - 3405! Lime

3405! - 3490! shale and lime

3490! - 3500! Shale and chert streaks
3500 - 3510 Lime
3510! - 3525! Sand and chert
3525' - 3540' Lime and chert
3540 + - 3590 * Time
3590 * - 3640 * Time
3640 - 3705 shale and lime
3705 - 3745 shale
3745' - 3768' Lime
3768 - 3775 Lime
3775 - 3780 Lime
3780 - 3800 Lime
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3800 rotal Depth

