

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-185-21,995-0000

LEASE NAME Sue Figger #1

WELL NUMBER _____

SPOT LOCATION NE NW NE

SEC. 9 TWP. 24S RGE. 11W (E) or (W)

COUNTY Stafford

Date Well Completed _____

Plugging Commenced 2/13/85

Plugging Completed 2/20/85

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Kelso Casing bought from Mustang

ADDRESS S. Hwy 281, Box 1609, Great Bend, Ks. 67530

PHONE # (316) 792-7323 OPERATORS LICENSE NO. _____

Character of Well _____
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing formation _____ Depth to top _____ bottom T.D. 3840'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	327'	none
				5 1/2"	3839'	2927'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

Plugged bottom with sand to 3400' & 5 sacks cement. Shot pipe at 3050' & 2927'.

Pulled 71 joints of pipe. Plugged well with 3 hulls, 10 gel, 50 cement, 10 gel, 1 hull, plug, & 100 sacks 60/40 poz 2% gel 3% c.c.

Plugging complete

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050

Address Box 347, Chase, Ks. 67524

STATE OF Kansas COUNTY OF Rice, ss.

RECEIVED
STATE CORPORATION COMMISSION

R. Darrell Kelso (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

FEB 25 1985

CONSERVATION DIVISION
Wichita, Kansas

(Signature) R. Darrell Kelso

(Address) Box 347, Chase, Ks. 67524

SUBSCRIBED AND SWORN TO before me this 22nd day of February, 19 85



Irene Hoover
Notary Public

My Commission expires: _____

Operator Name Alma, Inc. Lease Name Sue Figger Well# 1 SEC 9 TWP 24S RGE 11W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
Shale	0	1515	Heebner	3184	-1362
Shale, Lime	1515	2955	Toronto	3204	-1382
Lime, Shale	2955	3353	Douglas	3223	-1401
Shale, Lime	3353	3755	Brown Lime	3340	-1518
Lime	3755	3780	Lansing	3366	-1544
Shale	3780	3800	Viola	3761	-1939
Lime, Shale	3800	3840	LTD	3840	-2018
RTD		3840			

DST #1 3764-3780', times 45-30-30-30, IF 45-58, ISIP 87, FF 117-136, FSIP 167, Hyd 2105-2075, temp 109°, rec: 15' mud-few specks of oil in tool.

DST #2 3780-3800', times 30-60-120-60, IF 39-39, ISIP 68, FF 48-58, FSIP 82, Hyd 2020-2000, temp 109°, rec: 65' mud with oil specks in tool.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4" 7 7/8"	8 5/8" 5 1/2"	23# 14#	326.95' 3838'	50/50 poz. 60/40 poz.	225 150	2% gel, 3% cc. 18% salt, 3/4 1% CER2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
1	3793 & 3803			750 gal 15% FE			
2	3783-3786			1000 gal 15% FE			
2	3770-3774			1000 gal 15% FE			
2	3677-3680			500 gal 15% NE			
1	3552 & 3453			750 gal 15% NE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
Tested non-commercial							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

Dually Completed
 Commingled

PRODUCTION INTERVAL

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