

15-185-10185-0000

WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

County Stafford Sec. 10 Twp. 24 Rge. 11 (E) W (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. Center W/2 SW NE

Lease Owner Deep Rock Oil Corporation

Lease Name T.M. HEGGY Well No. 2

Office Address Box 1051, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed June 29 19 40

Application for plugging filed April 20 19 49

Application for plugging approved April 22 19 49

Plugging commenced June 14 19 49

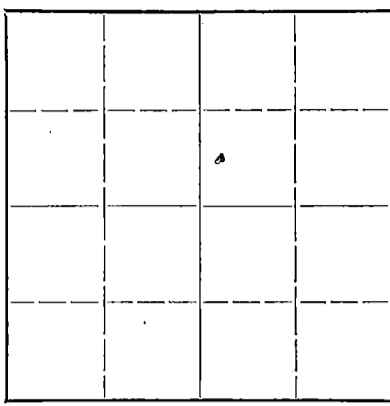
Plugging completed June 22 19 49

Reason for abandonment of well or producing formation Well went dry

If a producing well is abandoned, date of last production January 1 19 49

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well C.D. Stough

Producing formation Viola Lime Depth to top 3752 Bottom 3808 Total Depth of Well 3808 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

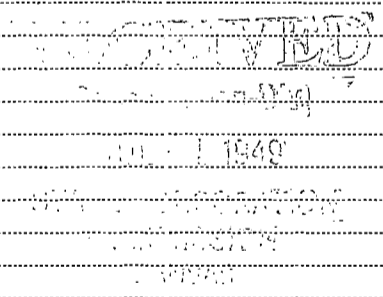
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
	<u>Cemented from</u>	<u>top to</u>	<u>Bottom</u>	<u>10 3/4"</u>	<u>250</u>	<u>None</u>
				<u>7"</u>	<u>3752</u>	<u>2377</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Hole filled with mud and rock to 3750'. Dumped 6 sacks cement 3750' to 3720'. Filled with mud from 3720' to 255'. Set bridge from 255' to 245'. Run 20 sacks cement from 245' - 210'. Filled with mud from 210' to 10' of top/ Run 5 sacks cement, filled to top of hole and in bottom of cellar.

7-5-49



(If additional description is necessary, use BACK of this sheet.)

Correspondence regarding this well should be addressed to Deep Rock Oil Corporation

Address Box 429, Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Stafford, ss.

..... (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

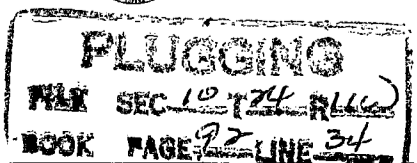
(Signature) Jack Smith

Box 429 - Hutchinson, Kans. (Address)

SUBSCRIBED AND SWORN to before me this 1st day of July, 19 49

Paul J. Loran Notary Public.

My commission expires 11-26-57



I.M. Heggy #2

Sec. 10 Twp. 24S Range 11W
Stafford County, Kansas

Put in 250' of 10 3/4"
cemented with 250 sacks.

Put in 3752' of 7"
cemented with 400 sacks.

0	275	Sand and clay
275	522	R_d bed
552	640	Anhydrite
640	1320	Shale and shells
1320	1750	Broken lime
1750	1820	Lime
1820	1875	Shale
1875	2070	Broken lime
2070	2200	Shale
2200	2325	Broken lime
2325	2415	Shale & lime shells
2415	2515	Shale
2515	2620	Shale and broken lime
2620	2710	Broken lime and shale
2710	2800	Lime
2800	2866	Shale
2866	3200	Lime
3200	3330	Shale
3330	3363	Broken Lime and Shale
3363	3445	Lime
3445	3510	Broken Lime and Lime
3510	3690	Lime
3690	3750	Shale
3750	3754	Sand
3754	3772	Cored - Shale & Viola Lime
3772	3780	Viola Lime
3780	3782	Chert
3782	3808	Viola Lime
3808		Total Depth

RECEIVED
Conservation Div.
APR 22 1949
STATE CORPORATION
COMMISSION
KANSAS

PLUGGING
FILE SEC 10 T 24 R 11 W
BOOK PAGE 97 LINE 34