

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

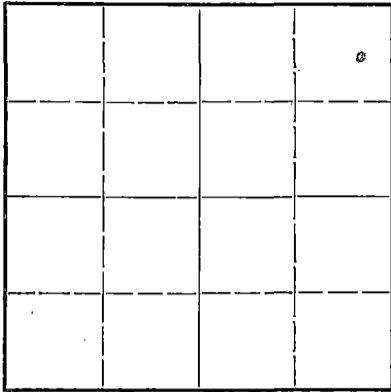
FORMATION PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR

Strike out upper line
when reporting plug-
ging of formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 10 Twp 24 S Rge. (E) 11(W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330' W. 660' S of NE corner

Lease Owner Stanolind Oil & Gas Co.

Lease Name Willie E. Heggy Well No. 1

Office Address Box 591 Tulsa Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed Feb. 19 19 40

Application for plugging filed Aug. 19 19 47

Application for plugging approved Aug. 20 19 47

Plugging commenced Sept. 20 19 47

Plugging completed Sept. 27 19 47

Reason for abandonment of well or producing formation No longer productive

If a producing well is abandoned, date of last production July 31 19 47

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well

Producing formation Viola Depth to top 3730 Bottom 3798 Total Depth of Well 3798 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

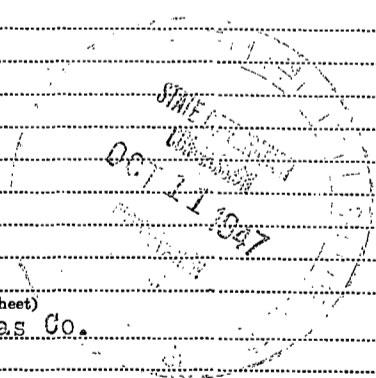
Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil	3730	3798	10 3/4	242	None
				7	3763	2931

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3730 to 3705 feet to 245 to 215 feet for each plug set.

Fill with mud from 3798' to 3730'. Bridge solid with rock at 3730'. Dumped 5 sacks cement, filled from 3730' to 3705'. Filled with heavy mud from 3705' to 3500'. Rip casing at 2925'. Pull casing and fill with mud from 3500' to 245', bridge solid with rock. Dumped 15 sacks cement, filled from 245' to 215'. Filled with mud from 215' to 20'. Dumped 10 sacks cement filled from 20' to bottom of cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil & Gas Co.
Address Box 518 Zenith Kansas



STATE OF Kansas, COUNTY OF Stafford, ss.
W. B. Johnson (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

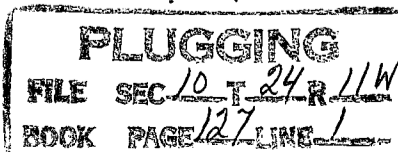
(Signature) W. B. Johnson

zenith, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 10th day of October, 1947.

My commission expires Dec 20, 1947

Notary Public.



STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 24 S
N OR S

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LEASE W. E. Heggy WELL NO. 1

LOCATION OF WELL: 1980 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 2310 FT.

EAST WEST OF THE EAST WEST LINE OF THE C - E¹ 1/4. NE 1/4. NE 1/4.

OF SECTION 10 TOWNSHIP 24 NORTH SOUTH. RANGE 11 EAST WEST.

Stafford COUNTY Kansas STATE

ELEVATION: Derrick Floor - 1819; Ground - 1816.75

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 1-21 1940 COMPLETED 2-18 1940

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS P. O. Box 591, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
<u>1 Viola</u>	<u>3730</u>	<u>3798</u>	<u>4</u>		
<u>2 (No sand present)</u>			<u>5</u>		
<u>3</u>			<u>6</u>		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
<u>1</u>				<u>3</u>			
<u>2</u>				<u>4</u>			

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
<u>10-3/4"OD</u>	<u>35</u>	<u>8</u>		<u>239'6"</u>					
<u>(Threads off - landed at 247'6")</u>									
<u>7"OD</u>	<u>22</u>	<u>8</u>		<u>3724'5"</u>					
<u>(Threads off - landed at 3731'5")</u>									

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
<u>10-3/4"OD</u>	<u>242'6"</u>	<u>250</u>	<u>Oilmax (Quickset)</u>		<u>Halliburton</u>			
<u>7" OD</u>	<u>3763</u>	<u>150</u>	<u>Dewey (Reg.)</u>		<u>Halliburton</u>			

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 9 FEET TO 3770 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM 3770 FEET TO 3798 FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST BHPB Potential 3006 bbls. oil, no water, effective Feb. 21, 1940

WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 19 DAY OF August 1940 NAME AND TITLE Ed Snyder Field Supt

MY COMMISSION EXPIRES Dec. 20, 1947 W. B. Johnson NOTARY PUBLIC

PLUGGING
FILE SEC 10 T 24 R 11 W
BOOK PAGE 127 LINE 1

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	9			
Sand and red bed	9	280			
Red bed and shale	280	421			
Shale	421	510			
Anhydrite	510	545			
Shale	545	1400			
Shale and lime shells	1400	1525			
Broken lime and shale	1525	1620			
Lime	1620	1720			
Broken lime	1720	2025			
Shale	2025	2164			
Broken lime	2164	2310			
Shale and shells	2310	2425			
Shale	2425	2615			
Broken lime	2615	2671			
Shale and lime	2671	2718			
Shale	2718	2860			
Lime	2860	3105			
Broken lime	3105	3143			
Lime	3143	3255			
Shale	3255	3328			
Broken lime	3328	3370			
Lime	3370	3645			
Shale	3645	3658			
Lime	3658	3695			
Shale	3695	3730			
Top Viola	3730				
Dolomite	3730	3746			
Lime and shale	3746	3755			
Chert and lime	3755	3762			
Dolomite, lime, cherty	3762	3766			
Chert	3766	3769			
Cherty Dolomite	3769	3770			
Chert and lime	3770	3780			
Dolomite, lime & chert	3780	3790			
Dolomite and chert	3790	3795 $\frac{1}{2}$			
Dolomite	3795 $\frac{1}{2}$	3798			