

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 24 S N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with '11' in section 10 and '0' in section 10.

LEASE R. V. Richardson WELL NO. 3
LOCATION OF WELL: 1980 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 2310 FT. EAST WEST OF THE WEST LINE OF THE C - E 1/4 NE 1/4 SW 1/4.
OF SECTION 10 TOWNSHIP 24 NORTH SOUTH. RANGE 11 EAST WEST.
Stafford Kansas
ELEVATION: Derrick Floor - 1812; Ground - 1808' 9"
COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE
DRILLING: COMMENCED 10-28 1940 COMPLETED 11-14 1940

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS P. O. Box 591, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Rows: 1 Misener 3750 4, 2 Viola 3784 3810 5, 3

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Rows: 1, 2

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Tables for casing and liner-screen records. Casing: 10-3/4" 35# 8 Used 262', 5-1/2" 14# 8 Nat'l. 3777'. Liner-screen: 10-3/4" 35# 8 Used 262', 5-1/2" 14# 8 Nat'l. 3777'. Includes Packer Record table.

CEMENTING RECORD

MUDDING RECORD

Tables for cementing and mudding records. Cementing: 10-3/4" 252 250 Oilmax Halliburton, 5-1/2" 3805' 150 Ash Grove Halliburton. Mudding: (Cable Tools) Method Results

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3810 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Flowed 25 bbl. per hour through casing before acid.

BHP Potential 3,834 bbl. oil, no water, per day. WATER BBLs.

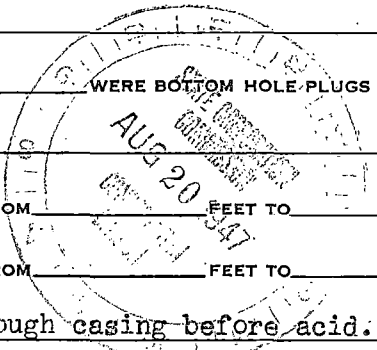
IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 19 DAY OF August 1940 My Commission Expires Dec. 20, 1941

NOTARY PUBLIC

FILE SEC 10 T 24 R 11 W COOK PAGE 27 LINE 7



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	10			
Sand and gravel	10	120			
Red clay	120	250			
Red rock	250	286			
Red clay and sand	286	535			
Anhydrite	535	557			
Shale	557	1410			
Broken lime	1410	1905			
Shale	1905	1994			
Lime	1994	2110			
Shale	2110	2155			
Broken lime	2155	2200			
Shale	2200	2620			
Lime	2620	2734			
Shale	2734	2775			
Broken lime	2775	2915			
Lime	2915	3235			
Shale	3235	3342			
Lime	3342	3668			
Lime, broken	3668	3695			
Shale	3695	3750			
Sandy lime	3750	3751			
Shale	3751	3784			
Limy dolomite	3784	3786			
Cherty dolomite	3786	3810			
<u>Total Depth</u>		<u>3810</u>			