

STATE OF KANSAS
STATE CORPORATION COMMISSION

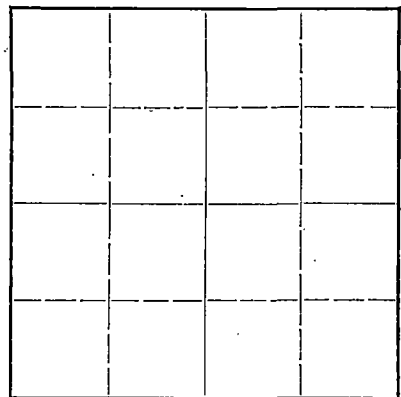
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 10 Twp. 24 S. Rge. (E) 11 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 990' W, 660' S. of NE corner
Lease Owner. Stanolind Oil & Gas Co.
Lease Name. Willie E. Heggy Well No. 2
Office Address. Box 591, Tulsa Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed. May 2 1940
Application for plugging filed. Aug. 19 1947
Application for plugging approved. Aug. 20 1947
Plugging commenced. Sept. 29 1947
Plugging completed. Oct. 4 1947
Reason for abandonment of well or producing formation. No longer productive

If a producing well is abandoned, date of last production. July 31 1947
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well.
Producing formation. Viola Depth to top. 3726 Bottom. 3790 Total Depth of Well. 3790 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil	3726	3790	10 3/4	257	None
				7	3749	2118

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 3725 to 3694 feet to 265 to 225 feet for each plug set.
Filled with mud from 3790' to 3725'. Run 6 sacks cement, filled from 3725' to 3694'. Filled with mud from 3694' to 3500'. Rip Casing at 2090'. Pulled casing. Filled with mud from 3500' to 270'. Bridged solid with rock from 270' to 265'. Dumped 15 sacks cement, filled from 265' to 225'. Filled with mud from 225' to 20'. Dumped 10 sacks cement, filled from 20' to bottom of cellar.

10-11-47
OCT 11 1947
STANOLIND OIL & GAS CO.

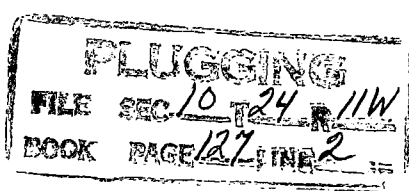
(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Stanolind Oil & Gas Co.
Address. Box 518 Zenith Kansas

STATE OF Kansas, COUNTY OF Stafford, ss.
B. Snyder (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) B. Snyder
Zenith, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 10th day of October, 1947

My commission expires Dec 30, 1947
Notary Public.



STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 24 S
N OR S

☐ SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

R
G
E

W
E OR W

LEASE W. E. Heggy WELL NO. 2
LOCATION OF WELL: 1980 FT. ☒ NORTH ☐ SOUTH OF THE ☐ NORTH ☒ SOUTH LINE AND 1650 FT.
☒ EAST ☐ WEST OF THE ☐ EAST ☒ WEST LINE OF THE C - W $\frac{1}{2}$ NE NE $\frac{1}{4}$.
OF SECTION 10 TOWNSHIP 24 ☐ NORTH ☒ SOUTH. RANGE 11 ☐ EAST ☒ WEST.
Stafford Kansas
COUNTY STATE
ELEVATION: Derrick Floor - 1814; Ground - 1811

COMPLETED AS: ☒ OIL WELL ☐ GAS WELL ☐ WATER WELL ☐ DRY HOLE

DRILLING: COMMENCED 4-3 19 40 COMPLETED 5-2 19 40

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS P. O. Box 591, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 Viola	3726	3790	4		
2			5		
3			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION	QUANTITY	SIZE	QUANTITY	SET AT	MAKE AND TYPE
		THREADS	MAKE - GRADE	FEET	FEET	TOP BOTTOM	
10-3/4"OD	35.75	8	Used	257'5"			
(Threads off - landed 262'5")							
7" OD	22	8	Nat'l.	3749'10"			
(Threads off - landed 3727'7")							

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET	CEMENT	METHOD	FINAL PRESS	METHOD	RESULTS
	FEET	SACKS BRAND TYPE			(CABLE TOOLS)	
10-3/4"OD	258'9"	250 Dewey	Halliburton			
7" OD	3747'8"	150 Lone Star	Halliburton			

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 2786 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM 3786 FEET TO 3790 FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Flowed 74 barrels oil, no water in 1 hour through casing before acid. Potential - BHP draw down 3671 bbls. oil, no water . WATER BBLS.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO before me this 19 day of August, 1947
MY COMMISSION EXPIRES My Commission Expires Dec. 20, 1947

Ed Snyder Field Supt
NAME AND TITLE
W. E. Robinson
NOTARY PUBLIC
PLUGGING
FILE SEC. 10 T 24 R 11W
BOOK PAGE 127 LINE 2

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	9'6"			
Surface clay and sand	9'6"	150			
Shale & sand	150	282			
Shale	282	520			
Anhydrite	520	540			
Shale	540	1035			
Shale and lime	1035	1480			
Lime	1480	2005			
Broken lime & shale	2005	2097			
Lime	2097	2183			
Shale	2183	2635			
Lime	2635	3160			
Shale	3160	3195			
Lime	3195	3300			
Shale & lime shells	3300	3357			
Lime	3357	3380			
Broken lime	3380	3488			
Lime	3488	3612			
Shale and shells	3612	3667			
Lime	3667	3687			
Shale	3687	3727			
Dolomite	3727	3733			
Lime	3733	3735			
Lime, cherty	3735	3745			
Lime	3745	3753			
Lime & chert	3753	3757			
Lime, cherty	3757	3769			
Dolomite	3769	3778			
Chert, dolomitic	3778	3780			
Dolomite, cherty	3780	3786			
Chert	3786	3787			
Dolomite	3787	3790			
<u>Total Depth</u>		<u>3790</u>			