

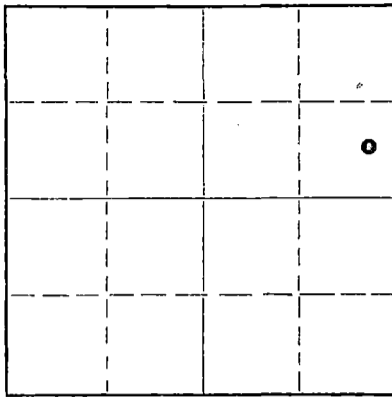
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

15-185-10192-0000

NORTH



Locate well correctly on above Section Plat

Stafford County, Sec. 10 Twp. 24 Rge. 11 ~~X283~~ (W)
Location as "NE/CNW%SW%" or footage from lines C E/2 SE NE
Lease Owner Pan American Petroleum Corporation
Lease Name H. Hullman Well No. 1
Office Address Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 12-21- 19 39
Application for plugging filed 3-20- 19 59
Application for plugging approved 3-24- 19 59
Plugging commenced 4-6- 19 59
Plugging completed 4-10- 19 59
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production January 19 59
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Frank Broadfoot
Producing formation Misener Sand Depth to top 3718 Bottom 3796 Total Depth of Well 3796 Feet
Show depth and thickness of all water, oil and gas formations.

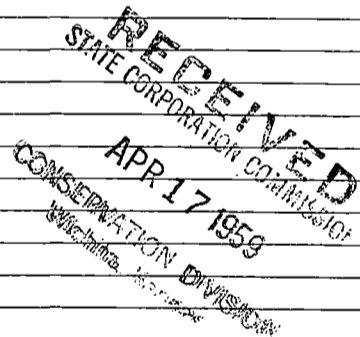
OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Misener Sand</u>	<u>Oil</u>	<u>3718</u>	<u>3796</u>	<u>10-3/4</u>	<u>246</u>	<u>None</u>
				<u>5-1/2</u>	<u>3717</u>	<u>1845</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand 3796-3700
5 Sx Cement 3700-3675
Heavy Mud 3765- 240
Rock Bridge 240- 230
35 Sx Cement 230- 170
Heavy Mud 170- 35
15 Sx Cement 35 - to base of cellar



(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Company
Address Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
G. A. Reynolds (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Reynolds
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 16 day of April, 19 59

Claude J. Tarver
Notary Public.

My commission expires May 3, 1961

PLUGGING
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FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Collar	0	10			
Clay	10	41			
Sand	41	100			
Red Rock	100	500			
Anhydrite	500	540			
Shale	540	704			
Shale and lime	704	1504			
Lime	1504	1675			
Broken lime	1675	1990			
Shale and lime	1990	2078			
Shale	2078	2525			
Broken lime and shale	2525	2714			
Shale	2714	2755			
Shale and shells	2755	2886			
Lime	2886	3014			
Broken lime	3014	3119			
Lime	3119	3205			
Lime and shale	3205	3255			
Shale	3255	3360			
Lime	3360	3570			
Shale	3570	3718			
Lime	3718	3731			
Sand	3731	3754			
Shale	3754	3751			
Dolomite	3751	3753			
Lime	3753	3753			
Dolomite	3753	3756			
TD		3756			
Acidized 1000 gallons	12-23-39				
Date of first work	11-18-39				
Date well spotted	11-22-39				
Date drilling completed	12-21-39				
Date well completed	12-23-39				
Date potential effective	12-24-39				
Elevation of derrick floor		1810			
Elevation top of rotary bushing		1812			
Elevation natural ground		1807.4			
Elevation of PEM (Top of casing clamps)		1801.5			
<u>Core Record</u>					
<u>Core No. 1 - 3723-40</u>	Recovery 14'				
Sand, med. to coarse, g.s.o.	3725	3734			
Shale, blue, green, dolomitic	3734	3740			
<u>Core No. 2 - 3740-44</u>	Recovery 1/8'				
Shale, green	3740	3744			
<u>Core No. 3 - 3744-49</u>	Recovery 5'				
Shale, green	3744	3749			
<u>Core No. 4 - 3749-52</u>	Recovery 2 1/2'				
Shale, green	3749	3751			
Dolomite, greenish white, fair porosity g.s.o.	3751	3752			
<u>Core No. 5 - 3752-54</u>	Recovery 2'				
Dolomite, greenish-white, g.s.o.	3752	3754			
<u>Core No. 6 - 3754-55 1/2</u>	Recovery 2'				
Dolomite, F.L. g.s.o.	3754	3755 1/2			
<u>Core No. 7 - 3755-55</u>	Recovery 1/8'				
Dolomite, F.L. g.s.o. fair porosity	3755 1/2	3755			
<u>Core No. 8 - 3755-58</u>	Recovery 3'				
Dolomite, F.L. slightly cherty, fair por. with ant.	3755	3758			
<u>Core No. 9 - 3758-59</u>	Recovery 2'				
Dolomite, F.L. spotted ant. and porosity	3758	3759			
<u>Core No. 10 - 3759-62</u>	Recovery 2'				
Dolomite, F.L. spotted ant.	3759	3763			
<u>Core No. 11 - 3763-63</u>	Recovery 1'				
Dolomite, gray, dense, very slight show	3763	3763			
<u>Core No. 12 - 3763-64 1/2</u>	Recovery 1 1/2'				
Dolomite, grey, dense, V.S.S.O.	3763	3764 1/2			
<u>Core No. 13 - 3764 1/2-65 1/2</u>	Recovery 1'				
Dolomite, grey, dense, V.S.O. g.o.	3764 1/2	3765 1/2			
<u>Core No. 14 - 3765 1/2-68 1/2</u>	Recovery 3'				
Dolomite, S.L. to O.L. V.S.S.O.	3765 1/2	3768			

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