

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

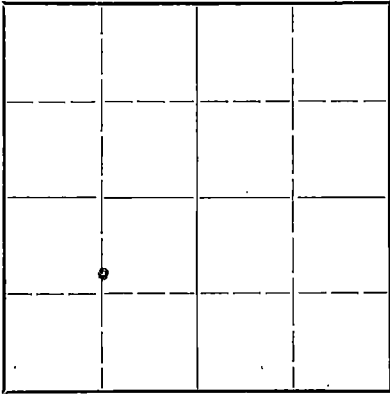
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittig Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 10 Twp. 24 S Rge. (E) 11 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. C S/2 N/2 SW/4
Lease Owner. Stanolind Oil & Gas Co.
Lease Name. R. V. Richardson Well No. 8
Office Address. Box 591 Tulsa Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed June 22 19 41
Application for plugging filed Aug. 19 19 47
Application for plugging approved Aug. 20 19 47
Plugging commenced Oct. 11 19 47
Plugging completed Oct. 31 19 47
Reason for abandonment of well or producing formation No longer productive

If a producing well is abandoned, date of last production July 31 19 47
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

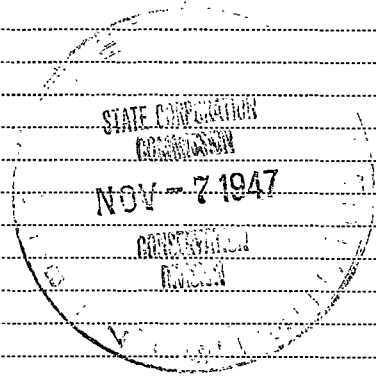
Name of Conservation Agent who supervised plugging of this well.
Producing formation Viola Depth to top 3798 Bottom 3828 Total Depth of Well 3828 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil	3798	3828	8 5/8	267	None
				5 1/2	3839	2834

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 3790 to 3670 feet to 244 to 199 feet for each plug set.
Filled hole with mud and chat from 3828' to 3790. Dumped 5 sacks cement, filled from 3790' to 3670'. Shot casing at 2815' and pulled. Filled hole with mud from 3670' to 244'. set wood bridge and dumped 15 sacks cement, filled from 244' to 199'. Filled with mud from 199' to 20'. Dumped 10 sacks cement, filled from 20' to bottom of cellar.



(If additional description is necessary, use BACK of this sheet.)

Correspondence regarding this well should be addressed to Stanolind Oil & Gas Co.
Address Box 518 Zenith Kansas

STATE OF Kansas, COUNTY OF Stafford, ss.
C. B. Snyder (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. B. Snyder
Zenith, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 6th day of November, 19 47
W. B. Johnson Notary Public.

My commission expires My Commission Expires Dec. 20, 1947

PLUGGING
FILE SEC 10 T 24 R 11 W
BOOK PAGE 127 LINE 10

STANOLIND OIL AND GAS COMPANY

WELL RECORD

WP. 24 S N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with '10' in the center.

RANGE SECTION TOWNSHIP

LEASE R. V. Richardson WELL NO. 8
LOCATION OF WELL: 1650 FT. NORTH SOUTH OF THE SOUTH LINE AND 1320 FT.
EAST WEST OF THE WEST LINE OF THE CEL 1/4 SE 1/4 SW 1/4
OF SECTION 10 TOWNSHIP 24 SOUTH RANGE 11 WEST
Stafford Kansas
ELEVATION: Derrick Floor - 1817; Ground - 1814'
COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE
DRILLING: COMMENCED 5-4 19 41 COMPLETED 6-20 19 41

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS P. O. Box 591, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Row 1: Viola Lime, 3798, 3828, 4.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Rows 1 and 2.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Tables for casing and liner-screen records. Casing record includes 8-5/8" OD and 5-1/2" OD. Liner-screen record includes 8-5/8" OD and 5-1/2" OD.

CEMENTING RECORD

MUDDING RECORD

Tables for cementing and mudding records. Cementing record includes 8-5/8" OD and 5-1/2" OD.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3817 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM 3817 FEET TO 3828 FEET, AND FROM FEET TO FEET

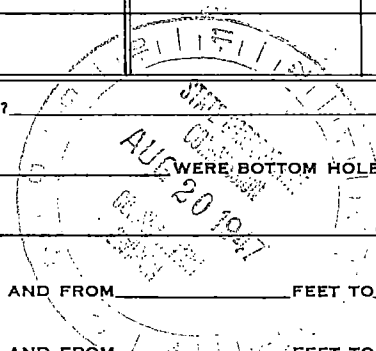
24-HOUR PRODUCTION OR POTENTIAL TEST Flow test through 1" choke, flowing by heads, averaged 18 bbls. oil per hour for 6 hours. BHPBP 865 bbls. oil, no water. Flowed 45 bbls. in 4 hours. Acidized - TD 3828. Potential 1840 bbls. through 1" choke. Flowed 97 bbls. of oil in 4 hours.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 19 DAY OF August 19 41

MY COMMISSION EXPIRES My Commission Expires Dec. 20, 1947



FILE SEC 10 T 24 R 11W BOOK PAGE 127 LINE 10

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	5			
Red rock & sand	5	130			
Red rock	130	538			
Anhydrite	538	572			
Shale	572	1095			
Salt	1095	1175			
Shale	1175	1420			
Broken lime	1420	1780			
Broken lime & shale	1780	1855			
Sand	1855	1905			
Broken lime	1905	2015			
Broken lime & shale	2015	2095			
Broken lime	2095	2135			
Shale	2135	2175			
Shale & shells	2175	2275			
Shale	2275	2455			
Broken lime	2455	2495			
Shale	2495	2620			
Lime	2620	2685			
Shale	2685	2785			
Lime	2785	2835			
Shale	2835	2910			
Broken lime	2910	3260			
Shale	3260	3399			
Lime	3399	3685			
Shale	3685	3762			
Lime	3762	3765			
Shale & lime	3765	3798			
Lime & chert	3798	3800			
Chert, dolomite, & shale	3800	3807			
Dolomite & chert	3808	3817			
<u>Total Depth Rotary</u>		<u>3817</u>			
Dolomite & chert	3817	3828			
<u>Total Depth Cable Tools</u>		<u>3828</u>			