

# WELL PLUGGING RECORD

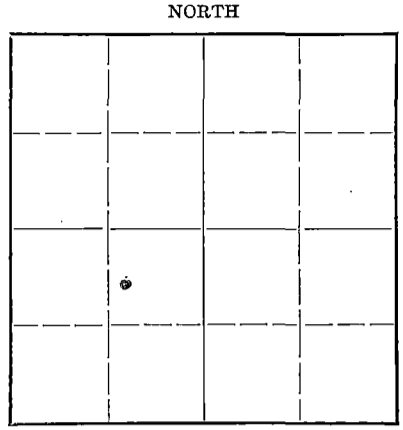
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

## FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plugging  
off formations.

Stafford County. Sec. 10 Twp. 24 S Rge. (E) 11 (W)  
 Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. C W/2 NE/4 SW/4  
 Lease Owner. Stanolind Oil & Gas Co.  
 Lease Name. R.V. Richardson Well No. 10  
 Office Address. Box 591 Tulsa Okla.  
 Character of Well (completed as Oil, Gas or Dry Hole) Oil  
 Date well completed July 23 1941  
 Application for plugging filed Aug. 25 1947  
 Application for plugging approved Aug. 26 1947  
 Plugging commenced Oct. 12 1947  
 Plugging completed Oct. 21 1947  
 Reason for abandonment of well or producing formation No Longer Productive



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production July 31 1947  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well.....  
 Producing formation Viola Depth to top 3799 Bottom 3829 Total Depth of Well 3829 Feet  
 Show depth and thickness of all water, oil and gas formations.

### OIL, GAS OR WATER RECORDS

### CASING RECORD

| Formation | Content | From | To   | Size  | Put In | Pulled Out |
|-----------|---------|------|------|-------|--------|------------|
| Viola     | Oil     | 3799 | 3829 | 8 5/8 | 283    | None       |
|           |         |      |      | 5 1/2 | 3817   | 2906       |
|           |         |      |      |       |        |            |
|           |         |      |      |       |        |            |
|           |         |      |      |       |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 3725 to 3685 feet to 260 to 215 feet for each plug set.  
 Filled hole with mud and chat from 3829' to 3725'. Dumped 5 sacks cement, filled from 3725' to 3685'. Ripped casing at 2900' and pulled. Filled with mud from 3685' to 260'. Dumped 15 sacks cement, filled from 260' to 215'. Filled with mud from 215' to 30'. Dumped 10 sacks cement, filled 30' to bottom of cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil & Gas Co.  
 Address Box 518 Zenith Kansas

STATE OF Kansas, COUNTY OF Stafford, ss.  
 C.B. Snyder (employee of owner) or (owner or operator) of the above-described well,  
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C.B. Snyder  
 Zenith, Kansas (Address)  
 NOV 15 1947

SUBSCRIBED AND SWORN to before me this 14 day of November 1947  
 My Commission Expires Dec. 20, 1947

My commission expires Notary Public.

**PLUGGING**  
 FILE SEC 10 24 R116  
 BOOK PAGE 127 LINE 17

15-185-10163-0000

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 24 S N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with '10' and '11' markings.

LEASE R. V. Richardson WELL NO. 10
LOCATION OF WELL: 1980 FT. NORTH SOUTH OF THE NORTH LINE AND 330 FT.
OF SECTION 10 TOWNSHIP 24 NORTH SOUTH, RANGE 11 EAST WEST.

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS P. O. Box 591, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Row 1: Viola Lime, 3799, 3829, 4.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Tables for casing and liner-screen records with columns for size, weight, threads, make, grade, quantity, etc.

CEMENTING RECORD

MUDDING RECORD

Tables for cementing and mudding records with columns for size, where set, cement, method, final press, etc.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3826 FEET AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM 3826 FEET TO 3829 FEET AND FROM FEET TO FEET

Swabbing test from bottom averaged 10 BOPH, no water, for 3 hours.

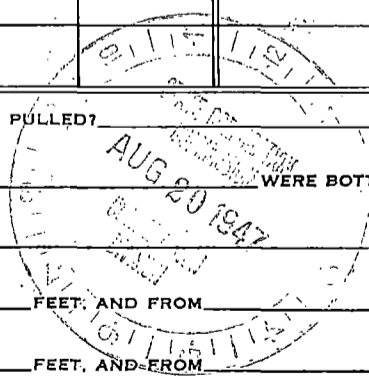
24-HOUR PRODUCTION OR POTENTIAL TEST Acidized. Flowing test through 1" choke, no water, for 3 hours. BHPBP 1445 bbls. oil, no water. Flowing through 1" choke, 1/4 open, flowed 70 bbls. oil in 4 hours.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 19 DAY OF August 19 MY COMMISSION EXPIRES My Commission Expires Dec. 20, 1947

FILE SEC. 10 T. 24 R. 11W DOCK PAGE 127 LINE 12



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

| FORMATION           | TOP  | BOTTOM      | FORMATION | TOP | BOTTOM |
|---------------------|------|-------------|-----------|-----|--------|
| Cellar              | 0    | 4'7"        |           |     |        |
| Sand & gravel       | 4'7" | 158         |           |     |        |
| Clay                | 158  | 300         |           |     |        |
| Red bed & shale     | 300  | 545         |           |     |        |
| Anhydrite           | 545  | 575         |           |     |        |
| Shale               | 575  | 1105        |           |     |        |
| Salt                | 1105 | 1160        |           |     |        |
| Shale & shells      | 1160 | 1550        |           |     |        |
| Broken lime         | 1550 | 2215        |           |     |        |
| Shale               | 2215 | 2450        |           |     |        |
| Sandy lime          | 2450 | 2495        |           |     |        |
| Shale & lime shells | 2495 | 2640        |           |     |        |
| Broken lime         | 2640 | 2720        |           |     |        |
| Shale               | 2720 | 2800        |           |     |        |
| Lime                | 2800 | 2835        |           |     |        |
| Shale               | 2835 | 2890        |           |     |        |
| Broken lime         | 2890 | 2940        |           |     |        |
| Lime                | 2940 | 3260        |           |     |        |
| Shale               | 3260 | 3425        |           |     |        |
| Lime                | 3425 | 3725        |           |     |        |
| Shale               | 3725 | 3760        |           |     |        |
| Shale & lime        | 3760 | 3800        |           |     |        |
| Lime                | 3800 | 3809        |           |     |        |
| Lime & chert        | 3809 | 3829        |           |     |        |
| <u>Total Depth</u>  |      | <u>3829</u> |           |     |        |