# STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corrections

r Report	to:
n Divisio	
	ommission
Pullding	

### WELL PLUGGING RECORD

## FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

State Corporation Commission 300 Bitting Building Wichita, Kansos	Location as "NI					(E) $11(W)$			
NORTH	Lease Owner	Stanolind	s Co.						
					Well No5				
	Character of We	ell (completed as	Oil, Gas or l	Dry Hole)	0i <u>1</u>				
	Date well comp	leted			Mar.	29 <sub>19</sub> 41			
	Application for	plugging filed	•		Aug.	19 19 47			
	Application for p	plugging approved	d		Oct.	20 <sub>19</sub> 47 4 <sub>19</sub> 47			
i l i	Plugging compl	etedeted			Oct.	26 <sub>19</sub> 47			
	Plugging completed Oct. 26 19 47  Reason for abandonment of well or producing formation No longer productive								
	If a producing well is abandoned, date of last production.  July 31  19 47								
Locate well correctly on above	Was permission	obtained from t	he Conservat	ion Division or i	ts agents befor	e plugging was com-			
Section Plat he of Conservation Agent who sup									
ucing formation Viola v depth and thickness of all water	Dept	h to top3749			otal Depth of V	Vell <u>3788</u> Feet			
L, GAS OR WATER RECORD				<del></del>	C	CASING RECORD			
Formation	Content	From	То	Size	Put In	Pulled Out			
Viola		3749	3788	10 3/4 5 1/2	272 3770	None 2906			
		1							
		l l				•			
			1						
Correspondence regarding this weeks.	ell should be addressed		anolind C	)il & Gas Co					
TE OF	, coun	TY OF 5/2	effor	£ , ss					
first duly sworn on oath, says ibed well as filed and that the sa	That I have knowled	ge of the facts, s	ployee of own tatements, an			above-described well the log of the above			
ware viter vite bu	uno mad outle	(Signature)	1	Bhush	li -				
,		(Dignavure)		10					
	/	<u></u>	50	mith	dress)	rea)			
Subscribed and Sworn to before	me this.	day of	Hove	ember		47			
			TI.	1		···/			
My Commission Exp	the special to the state of the		-47—10M	N	OV - 6 1947	Notary Public.			
in the second se	LUGGING SEC-LOT 24R PAGE/27LINE-	1100		18		•			

#### STANOLIND OIL AND GAS COMPANY

	TWP 2	24 S			WELL	RECORD					
	,	N OR S	<del>                                     </del>		EASE R.	V. Richa	ardson	(ENT		TAL EN APPLICABLE WELL N	
1	-		·	- L	OCATION OF W	/ELL: 990	NOR'				
	•	1		IG [	EAST WEST OF THE	□ EAST	INE OF THE	CWL	× NWS	SE _ 1/4	NW 1/4
		1 -		-1E	F SECTION						
	<del>                                     </del>	10	<del>                                     </del>		- 32011014	Staffor		<u> </u>		Kansas	
			1.	E OR W	LEVATION: I	VTNUOD	Floor -	18151 · C	round -	STATE - 1810 7	51
1	<del>                                      </del>	+	<u> </u>	7	•						,
-			- <del>                                     </del>		OMPLETED AS:					,	
	LOCATE WEL	L CORRECT	LY	<u>.</u>	RILLING: COM	MENCED	3-7	19 41 co	MPLETED_	3-1	23 <sub>19</sub> 41
OPERATIN	IG COMPANY_	Stano	lind Oil		s Company			. O. Box	591, I	ulsa 2,	Oklahoma
		NAME		FROM		INDS OR		ME		FROM	то
Vio	la			374	9 3788	4			,		
2						5					
3						6				<u> </u>	
	NAME		FROM	то	WATER	SANDS	NAME		FROM	то	WATER LEVEL
1						з	·			ļ	
2						4				<u> </u>	
CSG, SIZE		DESCRIPTION THREADS		GRADE	QUANTITY	SIZE	QUANTITY FEET	NER SCREE	T AT	i AK	AND TYPE
.75	35.75	8	Used		2681 111						
	ds off -		•	2 70 1	200						
	1			2.1	3749'10*						
.50	14.		Nat'l.		3749.10**			PACKER R	ECORD		
(Threa	ds off -	Landed	at 3752	1 1 11		SIZE	LENGTH	SET AT		MAKE AND T	YPE
· .		<del></del>			8 27 9				· ·		
<del></del>	<u>.</u> ;		·	ING RECO	DRD	<u></u>	1			G RECORE	)
SIZE	WHERE SET FEET	SACKS	BRAND	TYPE	METHO		FINAL PRESS	MET		E TOOLS)	ULTS
.75	271 '7"	250	Atlas	Quickse	t Hallib	urt on .					
.50 ··	377013"	150 .	Lone Sta	r	Hallib	urton					
,				· , ·		··			91/,		
			,						000		
WHAT MET	THÓD WAS US	ED TO PRO	TECT SANDS	WHEN OUT	ER STRINGS W	ERE PULLE	D7	/ · · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
<del></del>								WERE BO		ંે LE PLUGS U	SED?
IF SO. STA	ATE KIND, DEF	TH SET. AN	ID RESULTS	OBTAINED_			<u> </u>		. 17		
ROTARY T	OOLS WERE L				т то 37						FEET
CABLE TO	OLS WERE US	ED FRIDM_	to drill	plug a	nd test	FEE	F, AND FROM		FEET	ro	FEET
24-HOUR	PRODUCTION				average						
	after 30	000 gal	lons aci	d. Ini	tial B.H.	P.B. pot	tential 7	42 barre	ls oil	мт <u>во</u> wat	er peridaj
	ELL, CUBIC F	EET PER 2	4 HOURS			sңит-	N PRESSURE			LBS. PER	SQUARE IN.
I, TH	E UNDERSIGNED TO THE BEST O	D, BEING FIR	ST DULY SWOR	RN UPON OAT	H, STATE THAT T	HIS WELL RE	CORD IS TRUE	AND CORRECT	ACCORDING	TO THE REC	ORDS OF THIS
SUBSCRIB	ED AND SWOI	RN TO BEFO	ORE ME THIS 1Mission Fo	nirae Dac	AY OF	ugu	VIII IIII	NAME AND	TITLE	son	ayry _
55.814		<u>-</u>		<del>.998 ean</del> d	ream e		240//	NOTARY P	UBLIC		
					20, 1 PLE S	PAGE/2	Zinie 8				

## FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM		FORMATI	ION		ТОР	воттом
Cellar	. 0	. 5	1					İ
Sand & clay	5	155						
Red bed	155	300	<u> </u>	· [*]		1000		
Red bed & sand	300	529						1
Anhydrite Shale	.529 560	560 830	: '		•		1	
Shale & Shells	830.	1100						
Salt & shale	1100	1150						
Shale & shells	1150	1230		•				
hale	1230	1395					,	}
ime	1395	1415	<u> </u>					
Shale & Shells	1415	1480						
roken Lime ime	1480 1698	1698 1720						
roken Lime	1720	1980						}.
hale & lime shells	1980	2040						
roken lime	2040	2130			•			
hale	2130	2265					,	
roken lime	2265	2305						
hale	200	2335	,				}	1
roken lime hale	2335 2380	2380 2580			•			
roken lime	2580	2610						
nale	2610	2800						
roken lime	2800	3055						
ime	3055	3220					}	
hale	3220	3395						
ime	3395	3705						
hale	3705	3749 3756	,					
olomite ime	3749 3756	3762						
colomite & lime	3762	3767					}	
sime	3767	3769						
Colomitic Lime	3769	3778					į:	
olomite & chert	3778	3781 3788						
olomite	3781	3788		•				
otel Denth	,	<u>3788</u>						
otal Depth		2700						
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## STATE OF KANSAS STATE CORPORATION COMMISSION

CONSERVATION DIVISION

800 BITTING BUILDING

WICHITA, KANSAS

HOVEROOF 3, 1947

IN REPLY PLEASE REFER TO THIS SUBJECT

Slemelind Oil & Ges Co. Fox 515 Zenith, Ko.

Dear Sir:

IN ACCOUNT WITH Conservation Division, State Corporation Commission
Wichita, Kansas

	WE	Charge	YOU		•
Plugging Assess	sment	****	\$	25.0c	
Well No. Farm Description County File:	5 R. V. Richardson RV SB NV 10-24- Stafford 127-8		·	,	
The assessment is one cent per	for the plugging foot, with a ma	of all welximum of \$2	ls in the S 5.00 and a	State of minimum	Kansas of \$5.
This assessment		past due	<del>-Desember  </del>	<u>*</u> ,	1947
	ואר אמווחשם שפארום	E CODV STOR	ነው ነን ነው	٠ ٠ ٠	

NOTE:

We also more a Wall Plugging Record on this well to complete our file.

#715349

WATION DIVISION

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5.00.

PLEASE ADDRESS ALL CORRESPONDENCE TO CONSERVATION DIVISION