Conservati	on Di	vision	F	PRODUCTION	TEST	& GC	OR REPO	DRT \	5-0	95-	OD's	317,000 Form	C-5	Revised	
TYPE TEST: Company	Ini	tial A	nnual 🖊	Workover	R	eclas	ssifica	ation	T	EST I	DATE:	JUNE -	9-/	986	
													IIN	0.	
Mark	ENER	94 Ca		ation	171255	ZN9 Z	1						<u></u>		
County		Location													
County Kingman Field			Pas	- ANTION TO		/7			195 Pipeline Con		<i>711)</i>			 ,	
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Soil Completion	D			own letton	Degon	thal		חום	Do Do	1. m	<u> </u>	77-	. 1	0.4.41	
Production	Meth	od:		Ding 12 T	vpe Fl	uid I	roduc	tion		AΡ	Gra	witw of	T.f.o	wia/∩i1	
Floring /	Pump	ing Ga	a Tiift	- -	2	1/2/2	11				- 010		DIG	uru/OII	
Flowing / Casing Siz	e.	Weigh	it	I.D.	S	et A	E'	Per	forat	ions		To	~		
Tubing Siz	e	Weigh	nt	I.D.	S	et A		Per	forat	ions		То			
23/8		4.7				•	•								
Dwatasts										والجنوات		رر - ر	120+	ion Hrs.	
Starting I	Date J	1. 1. 9-8h	Time &	8:00	End	ling l	Date 7	1/4-10	-8%	Time	8101	n D	24	TOIL HILE,	
Starting I			<u></u>					J	<u> </u>		-0	D.	urat	ion Hrs.	
Starting I	Date		Time .		End	ling I	Date			Time					
			(OIL PRODUC	CITON	OBSE	RAED D	A'I'A							
Producing			sure	•	Sep	arato	or Pre	ssure					ke S		
Casing: 849 Tubing: 86											16/64 .				
Bbls./In.		Tank	Startin		Gauge		Ending		Gauge		Net Prod		Bbls.		
	Size	Number	Feet	Inches	Barr	els	Feet	Inc	ches	Bar	rels	Wate	r	Oil	
Pretest:	etest:									·		22			
Test:						رونفرو میر میری ایکری						***		······································	
			_			•.				 -		† -	+		
Test:							·								
Orifice Me	. + a = 7		(GAS PRODU	CTION	OBSE	RVED D.	ATA							
				•			ice Me								
Pipe Taps:	lp,,,	Flange	Taps:	Matan Da	<i>T</i>	Diffe	erenti.	al:	75.00	<u>s</u> t	atic,	Pressur			
Device	Tes	ter Size	Flange Taps: Prover- Orifice Meter-Proper Size Size In.Water		In.Merc. Psig		r Pres	sure	(Pd) (ba)		ess.	Gravity	ravity F		
Orifice	-	001 0120	0120	TII-WE COL	LII . PIG	11001	BIK O	rtru	(IIW) OF		(ug)	GES (GE	// <u>Te</u>	mp. (t)	
Meter			1.325			35		14	14						
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Coeff. MCF	מי	Meter-Pro		GAS FLOW H				70.00							
(Fb)(Fp)(C	1	Press.(Ps		V hw x Pr				FLOW	ng Te	1	Devia			Chart	
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1.892				20.1	1	1,2	40	Į		į			ŀ		
Gas Prod. MCFD			Oil Prod.			Gas/Oil Rat					C	ubic Ft			
Flow Rate		<u> </u>	6	Bbls./Day	y:			,	(GOR)	=		6	١ -	om Dhl	
The unde	ersign	ed author	rity, on	behalf of	f the	Compa	any, s	tates	that.	he i	s dul	y author		7	
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sard repor	rt is RECEI	true and	correct.	. Executed	i this	the	Junz	5		y of				986	
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