15-095-30281-000 STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT Form C-5 Revised Conservation Division Reclassification Workover · 0-7-88 TYPE TEST: TEST DATE: (Annual) Initial Lease Well No. Company Location Range Township. Acres County 30 13 Field Reservoir Pipeline Connection Cities ede en e Type Completion (Describe) Plug Back T.D. Completion Date Packer Set At Type Fluid Production API Gravity of Liquid/Oil Production Method: Pumping Flowing Clasing Size Gas Lift Weight I.D: Set At Perforations To. Weight I.D. Set At Tubing Size Perforations To Pretest: Duration Hrs. Time Ending Date . Starting Date Time Test: Duration Hrs. 9:00 AM Ending Date 8-7-88 Starting Date Time 9:10 411 Time OIL PRODUCTION OBSERVED DATA Producing Wellhead Pressure Separator Pressure Choke Size Casing: Tubing: Bbls.∕In. Tank Starting Gauge · Ending Gauge Net Prod. Bbls. 1.107 Size Number Feet Inches Barrels Feet Inches Barrels Water 011 Pretest: 4 3/4 200 15 20101 200% 0 Test: 2800 8 236 Test: GAS PRODUCTION OBSERVED DATA Orllice Meter Connections Orifice Meter Range Pipe Taps: Flange Taps: Differential: Static Pressure Run-Prover-Orifice Meter-Prover-Tester Pressure Measuring Diff. Press. Gravity Flowing Tester Size Size Device In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Orifice 3 .750 Meter 120 STATE CORPORATION COMMISSION Critical Flow Prover Orifice Well Tester aker n 1 Tf GAS FLOW RATE CALCULATIONS (R) 10-10-88 Coeff. MCFD Meter-Prover Extension Flowing Temp. Deviation DIV SIChart Gravity (Fb)(Fp)(OWTC) Press.(Psia)(Pm) Vhw x Pm Factor (Fg) Factor (Ft) Factor (Fov) Factor (Fd) 2,740 3,4 3,6 1,195 Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. Flow Rate (R): : 1.1 11.7

For Offset Operator

For State

The undersigned authority, on behalf of the Company, states that he is duly authorized

to make the above report and that he has knowledge of the facts stated therein, and that

Bbls./Day:

said report is true and correct. Executed this the

For Company

1.47 per Bbl.

(GOR) =

day of

Conservat	ion	Divi	sion		RODOUTION		·					i.			Revise
MILTON MICCO	7	niti	al /A	nnual)	Workover			ssifica	tion	I	est	DATE	8-	4-	89
Company						Lea	800	1					We.	.1 N	io.
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Field	ing	m	an_	Rea	ervoir					line		nnegt:			
S.G.	R	الندط							-	Cir	tiês	. S.e	rvice		
Completion	n De	ate		Type Co	ompletion(Desc	ribe)		Plu	Bac	k T	.D.	Pac	ker	Set At
Oomproore						•									
Production	n Me	ethod	:	:	Ty	pe F	luid I	Product	ion		A	PI Gre	vity of	Lic	uid/0il
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Casing Si	ze		Weign	ו ד	1.0.		360 A	·	1 61.	Orac	,1041	3	10		
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Casing:			Tubin	-							_		1 2 4 2		D) 3
Bbls./In.			nk		Inches		rels	Feet	inding Incl			rrels	Water		Bbls.
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Measuring Device			rover- er Size		Meter-Pro In.Water										
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Meter			3	.750				100)		6	PATE A	RECEIVE	D	
Critical		7									,	JIMIL OF	PRPORATION C	PIVIV	ISSION
Flow Prov	/er											4	# 12 D 10	13	
Orifice Well Test	ar						1					9	1-22-8	¥9	1
TOTT TOS					GAS FLOW R	ATE	CALCUI	LATIONS	(R)			CON	SERVATION EI Wichita, Kans	VI⊜I €	<i>\\</i>
Coeff. M	CFD	Ме	ter-Pro		Extension	A ¹	Gravi	* * ** * * * *	Flowi	ig Te	mp.		ation		nart
(Fb)(Fp)		1		sia)(Pm)				r (Fg)	Factor	r (Ft	,)		or (Fpv)	l l	actor(Fd
47/1	\sim					:									
2,74							1.19	ی	- , ,						
Gas Prod			2		Oil Prod.		-8		Gas/				' 1		Cubic Ft
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F 0'0	C 4	<u> </u>	·	·.) U	- 1/4	700			15	g yer	(Wigg	21/	
For Of	JBEL	oper	rator		: F	or S	State				r	or Co	- ~//	/	(00)
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STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST BARREL TEST

OPERATOR	\		LOCATION	OF WELL	
LEASE			OF SEC	T	R
WELL NO.	·	<u> </u>	COUNTY		
FIELD_			PRODUCING FO	RMATION	
	Date Taken_		Date Effect	ive	
Well Dep			od. Form		
Casing:	Size	Wt	Depth_	Acid_	
Tubing:	Size	Depth o	of Perfs	Gravit	
Pump:	Туре	Bore		Purcha	aser
Well Sta	ıtus				
	Pumping	, flowing, etc.			·
•				TEST DATA	
			Permanent		
מדאדווק F	EFORE TEST:		Flowing	Swabbing	Pumping
	PRODUCED	HOURS			
	SHUT IN				
			MINUTES	SECON	ine
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	and the second second		PERCENTAGE		
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lan a awren + i	on Div	ision		SODUCTION									-5 Revis	
onservati	Tnit	ial (An	nual	Workover	. }	Reclas	sificat	ion	T	est i	ATE:	8-5-3 Well	90	
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County Gi	4P A	Petroleur	ι	TH.	ryf	ord.						/		
County	<u></u>	10000	Loc	ation	00	Sec	tion	Town	ship	I	lange	Acres	5	
191	nerma	<i>w</i>	· .			/	4		0.		7 nection			
	_		Res	ervoir				Pipe	line	Com	nection	n :		
56.13	anil							<u>(2</u>	ties	<u>. 8</u>	evic	2	·	
S.G. 35 Completion	Date		Type Co	mpletion()	Desc	ribe)		Plug	Bac	k T.	D.	Pack	er Set /	At
			<u> </u>		· · · · · · · · · · · · · · · · · · ·		,					,,,		
Production	Metho	od:		Ty	pe r	Tuid F	roducti	on		AP.	1 Grav	ith oi. r	iquid/0:	11
Flowing Casing Si	(Pumpi	ng) Gas	Lift_	1.D:		Set At	•	Peri	- Ores	dona				
Casing Si	ze	MeTRU	·			000	•	1 01 1	Orac	,10110		10.		
Tubing Si		Weigh	 F.	I.D.		Set At	5	Per	orat	ions	:	To		
ruorng or	278	WOTE		2020			-	- 0.			,			
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Pretest: Starting	Date		Time		Er	nding I	Date .			Time		Dur	acton u	rs.
Test:	Date		11110							2.0.0		Dur	ation H	rg.
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				IL PRODUC	MOLT	1 OBSER	RVED DAT	ΓA					Fig. (Fig. 2)	activity:
Producing	Wellh	ead Press	ure		Se	parato	or Pres	sure				Choke	Size	
Casing		Tubin	g:											٠. ا
Bbls./In.		l'ank	St	erting Ga	uge		· Ei	nding	Gaus	20		Net Pro	od. Bbls	
1.67		Number	Feet			rrels	Feet	Inc			rels	Water		
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Test:	200	15298	ĺ	0	2	0,06	1	14	7/4	2	8.00	235	8	
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Orifice P	hoofseinsemble	ana andreas		GAS PRODUC	CTIO					***	-			
							ice Met							
Pipe Tape	Li D.	Flange	Taps:	·		Diff	erentia	<u> </u>		<u></u> SI	atic,	Pressure	<u> </u>	<u>. </u>
Measuring Device	g Run	-Prover- ter Size	Orlice	Meter-Pro	over	-leste	r Press	ure	Dif:	f. Pi	ess.	Gravity	Flowing	g [']
Orifice	1103	der Drye	2126	In.Water	T11 01	merc.	rark or	(Fa)	Lum	or	7 vall	Jas (Gg)	Temp. ((t)
Meter	1	3	.750			Ì	100	9	,	66	1	.758	65	الح
Critical									1					The state of the s
Flow Prov	rer				<u> </u>							FEB	y	16.4
Orifice	Ì		•		}	İ						CUNSELIVAL	3 1900	7
Well Test	er							-				Ma PAT	On a	
Canada M	מיקר	Makes P		GAS FLOW I							-	Villa,	Kano- PYISION	
Coeff. M(Fb)(Fp)		Meter-Pro Press.(Ps		Extension		Gravi		Flowi			Devia	tion	Chart	
		rress.(Ps	ia)(rm)	Vhw x Pr	n	Facto	r (Fg)	Facto			Facto	r (Fpv)	Factor	<u>(Fd)</u>
2.74		114	.4	8.7		1.14	19	. 90	752	_	1	}.		
Gas Prod	MCFD			Oil Prod		1.	 			ليبيب				
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		ed author	ity. on	behalf of	/ • የ + ኩ	e Comm	anw of	nto-	(GOR	1 =	<u>. د </u>		per Bl	01.
to make	the abo	ve report	and th	at he has	kno	wledge wabe [w	outy, St	್ ೯೬೧ +	7.811v	ne :	thoma ts dul	y author:	ızed	
said repo	ort is	true and	correct	. Execute	d th	is/the	15	/2	os si K	ay o	t Ale		19 %	ク
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For O'r	Coot C								_ (727	(J_L)	, Dor	~	
For Of	iset Op	perator]	For	State				F	or Com	pany		

STATE OF KANSAS - CORPORATION COMMISSION

Conservat	ion I	oivision)		PRODUCTION										Revised
TYPE TEST	: <u>I</u> 1	nitial (Annual)	Workover		Recla	ssifice	ition	T	EST	DATE	8-1		
Company		A		4	1.08	for						We	II N	lo.
County County		Petroleun	h Too	cation	4 24	Sa	ction	Town	iship		Rang	e Acr	.68	
<i>(32.</i>)			. 230				14		0		7			
Field	ma	<u> </u>	Re	servoir			· · · · · · · · · · · · · · · · · · ·	Pip	line	Co	nnect	ion		
S.G.	Bar	:O.						_	Cit	12		ervice		
Completio			Type C	ompletion(Desc	ribe)	•	Plu			.D.		keı	· Set At
Production			Ties	_	-							evity of	Lic	quid/Oil
Casing Si	ze	Wolf	tht	1.D.	ب	Set A	<u>424</u> 6	Per	orat	ion	5	To		
Tubing Si	ze 7/8	Weig	ght	I.D.		Set A	t	Per	orat	ion	3	To	, _	
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Starting Test:	Date		Time		151	iding .	Da Ce			1 7111		Di	rei	tion Hrs.
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		Marie Comment		DIL PRODUC	TION	OBSE	RVED D	ATA	Marine Street	and the				
Producing	WeI	lhead Pres	surc		Se	parat	or Pres	sure		•		Chol	ce S	ize
Casing:		Tub:	ng:											
Bbls./In.		Tank	S	tarting Gs	uge]I	Ending	Gaug	e		Net Pr	od.	Bbls.
1.67		ze Number	Feet	Inches	Bar	rels	Feet	Incl	188	Ba	rrels	Water		011
Pretest:		• .			,									
Test:	200	1529	8 2	0	40	0.13	2	43	Vy.	48	307	239		8
Test:			1											
1030.	75 Table 1			GAS PRODUC	TION	OBSE	RVED DA	ATA					R-FAE.	
Orlice M	eter	Connection	ns				ice Me		ige	•				
Pipe Taps										S	tatic	Pressure		
Measuring	Rı	ın-Prover-	Orifice	Meter-Pro	ver-	Teste:	r Press	sure	Diff	. P:	ress.	Gravity	F)	lowing
Device		ester Size		In.Water	In.	lerc.	Psig or	r (Pd)	(hw)	or	(hd)	Gas (Gg)	Te	emo. (t)
Orifice		7	750				100	ð		66		7-1)		12
Meter Critical		<u> </u>	130		<u> </u>			 ;		00		.758	 	60
Flow Prov	er			ļ		1								
Orifice	<u> </u>			<u> </u>			···						+-	
Well Test	er													
				GAS FLOW F	RATE	CALCU	LATIONS	S (R)						
Caeff. MC (Fb)(Fp)(Meter-Pr	rover sia)(Pm)	Extension V hw x Pr		Gravi Eacto	ty r (Fg)	Flowing				ation or (Fpv)	1	nart
		/ 11 695 4 (1	5/ (1111)					racto	. (1 0	/	racio	or (rpv)	- 1	actor(Fd)
2.74		114.4		8.7		1.14	7			-				
Gas Prod. Flow Rate				Oil Prod		8'		Gas/C	GOR)		° ২	.4		Cubic Ft.
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to make t	he a	bove répoi	rt and th	at he has	knov	vledge	of_the	e fact	s sta	ted	ther	ein, and	tha	at
said repo	rt i	s true and	MAR.	3 1992	i thi	13/t/s			de	у с: •	<u> 1) (</u>	<u>ecember</u>]	1991
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For Off	set (Operator	CONSERVA WICH	TION DIVISIE HTA, KS	pr S	State	_			F	or Coi	mpany		

Conservat	THE RESIDENCE OF THE PARTY OF T	THE RESERVE OF THE PARTY OF THE								Form C	-5 Revised
TYPE TEST	: Ini	tial (A	nnual)	Workover		assifica	ution	TEST	DATE:	7-29	1-92
Company BH	P J.E	troleum			Huffore	1				Well	No.
County	yman		Lo	cation	VV S	ction 14	Town	nship	Range	Acre	8
Field	yman		Re	servoir		/_/	Pipe	line Co	nnectio	<u> </u>	
56 A	Basil				nZ						
Completio	on Date		Type C	ompletion(Describe		Pive	Cities Back T	D	Dook	er Set At
			3	ingle							
Production Flowing			: s Lift	T3	pe Fluid	Product	ion	. A	PI Grav	rity of L	iquid/0il
Casing Si	ze	Weigh	t	I.D.	set A	t	l'eri	oration	s	То	
Tubing Si		Weigh	t	I.D.	Set A	it	Perf	oration	\$	То	
Pretest: Starting	Date		Time		Ending	Date		Tim	8	Dur	ation Hrs.
Test:				DIL PRODUC						Dur	ation Hrs.
Starting.	Date	7-23-92	Time	ATT DOODIG	Ending	Date	7-24-	タス Tim	.0		24
Productro	พลไป	and Prace	······································	JII PRODUC	Separet	or Fres	'I'A			-	
Casing:	MOTILI	Tubin		·	peparat	or kres	sure	•		Choke	Size
Bbls./In.	,	l'ank		tarting Ga	ulige	T T	nding	Gange		Not Pro	i. Bbls.
1.67		Number	Feet	Inches	Barrels	Feet	Inch		rrels	Water	Oil
Pretest:		· ,					-				
Test:	200	15298	2	3/4	45.56	2	8	53	3:50	239	8
Test:											
		,		GAS PRODUC							
Orifice M	eter Co	onnection	8		Orif	ice Met	er Han	ge			
Pipe Taps	<u> </u>	Flange	Taps:		Diff	erentia		S	tatic F	ressure:	
Measuring	Run-	-Prover-	Orifice	Meter-Pro	ver-Teste	r Press	ure	Diff. P	ress. C	ravity I	lowing
Device	Test	ter Size	Size	In.Water	In.Merc.	Psig or	(<u>Pd)</u>	(hw) or	(hd) 0	as (Gg) 1	Temp. (t)
Orifice Meter	-	3	.750			10	rá l	æ66		760	
Critical			<u> </u>		\.					100	
Flow Prov	er								ł		
Orifice Well Test	ar									1	
1000	.01		. (GAS FLOW R	ATE CALCU	TATTONS	(R)				
Caeff. MC	FD II	leter-Pro	The state of the s	Extensio			and the second	g Temp.	Doveda	16h-1/17	12
(Fb)(Fp)(_ 1	Press.(Ps		Vhw x Pm			Factor				Smart Sactor(Fd)
2.740)	114.4	•	8.7		47			,	A A 1400	Annew Williams
Gas Prod. Flow Rate		27-		Oil Prod. Bbls./Day				il Ratio	0 🥃	1 0 100	Cubic Ft.
The und	ersigne	ed author:	ity. on	behalf of	the Comp	any, st	ates t	hat be	്മ പാറ്റ്	Want hand o	per Bbl.
to make t	ne abor	ve report	and th	at he has Executed	knowledge	of the	facts	stated	therei	n, and th	nat 19 9 2
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Conservat				100001201			****			Form	C-5 Revised
TYPE TEST	: Init	ial (An	nual)	Workover	Recla	ssifica	tion	TES:	DATE:	8-6-	93
Company	AT				Lease					Wcl	l No.
G.A.R.	Į,					·				ľ	<i>'</i>
County			Lo	ation		ction	Town	ship	Range	Acr	8
Km.						14	30	9	フ		
Field			Rea	ervoir			Pipe	line Co	nnecti	on	
S.G.B	and l		200	ississipp	Z		•		aro		
Completio			Tranc Co	ompletion(Describa		127110	Back S	T T)	D	0.1.41
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Productio			; 	D.	pe riuiu	All f	TOU		ILT GLE	ATTA OL	Liquid/U11
Flowing	(Pump)	ng Gas	1 August 10 10 10 10 10 10 10 10 10 10 10 10 10	1.D.	es Oil Set A	+ Waren	L Daws			To	
Casing 51	26	- MOTRIC	•	1.0.	DOU A		1.61.7	OYARITO	12	10	
		7.7 - 2 1- 4			C-1 A		7	<u> </u>			
Tubing Si	ze	Weight	•	I.D.	Set A	t	Peri	oration	18	To	
27/8											
Pretest:					3		,			Du	ration Hrs.
Starting	Date		Time		Ending	Date		Tir	ne		
Test						-77				Du	ration Hrs.
Starting.	Date	8-5-93	Time		Ending	Date 8	-6-9	3 Tir	u e		24
			(DIL PRODUC	TION OBSE	RVED DA	TÄ				
Producing	Wellhe	ad Pressu	ira	,	Separat	or Pres	sure	-		Chok	e Size
Casing:		Tubing									
Bbls./In.	1	l'ank		tarting Ga	1100	T.	ndina	Course		Not De	- J D1-7 -
1.67		Number	Feet		Barrels	Feet,	nding	ies B			od. Bbls.
7.07	2176	Mibitoar	Tear	THURS	Daireis	Leen	J,11G1	les be	TLLGIR	Water	011
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Pretest:			ļ			ļ	ļ			L	
<u> </u> .	0	1,000	12	111/	58.94	3	1 4	1	1 01		8
Test:	200	15298	1-2	1179	38.79	<u> </u>	1 7	- 6	6.86	23/	
\			}	1		} .		}		<u> </u>	
Test:	75 Table 1 Table 1					1					
		ese describer		GAS PRODUC	TION OBSE	RVED DA	TA				
Orifice M	eter Co	onnections	3			ice Met		ige			
Pipe Taps		Flange T		·	Diff	erentia	l:		Static	Pressure	· •
Measuring	Run-	-Prover-	rifice	Meter-Pro	ver-Teste	r Press	ure	Diff. I	ress.	Gravity	Flowing
Device	Test	ter Size S	Size	In.Water	In Merc.	Psig or	(Pd)	(hw) or	(hd)	Gas (Gg)	Temp. (t)
Orifice		3"		1							
Meter		3	.750	<u> </u>	<u>· </u>	100)	.60	<u> </u>	.761	60
Critical		• 1			1		•				
Flow Prov	er					 					<u> </u>
Orifice				1			•				
Well Test	er		- باسکار نوسید ای								
			(GAS FLOW F	LATE CALCU	LATIONS	(R)				
Coeff. MC	FD	Meter-Pro	ør	Extension	n Gravi	ty	Flowin	ng Temp	Devia	tion	Chart
(Fb)(Fp)(OWIC)	Press.(Ps	la)(Pm)	Vhw x Pr	Facto	r (Fg)	Factor	(Ft)		r (Fpv)	Factor(Fd)
271	_			5	. '}				,		
2.74	U	114.4	\	8.7	1.14	lb		1	1 _ [
Gas Prod.	MCFD	~		Oil Prod.			Gas/C)il Rat	io		Cubic Ft.
Flow Rate		27-		.Bbls./Day				GOR) =	3	.4	per Bbl.
		ed author:	ity, on	behalf of		any, st					1zed
to make t	he abo	ve report	and th	at he has	knowledge	of the	facto	gtate	d there	in, and	that
said repo	ort is	true and	correct	. Executed	i this the	30		dev.	of Jan	لاعجل	19 94
									0	······	^ <i>//</i>
				1	1700	Ser-		(`.	الام	1 has	د د
For Off	set Op	erator		I I	for State	******************			for Com	pany	

Conservat										-	جوديد			Royles
TEST	: Ini	tial (nnual)	Workover		classi	fica	tion		EST DA	TE:	9-	20	-94
ompeny	~ ~	•		a	10859	1	_					Well		O.
$G_{i}A$	R-L				7 reffer	nd								
Townby			Lo	cation	00	Secti		Tow	nshir		inge	Acr	68	
Kr	n_{i}								30					- Company of the control of the cont
Male				servoir				Pip	eline	Conne	octi	on		
S.G.	Basi	l ·	mi	ssissipped.	· · · · · · · · · · · · · · · · · · ·				7 en	aco				
letio	n Date			ompletion(Descri	be)		Plu	g Bac	k T.D.)	Pac	ker	· Sat
		:	<u> </u>	Single		· · · · ·								•
Port Charles and Company	n Meth	od:	;	, Ty	pe Flu		duct	ion		API	Gra	vity of	Lic	uid/OII
Floring	(Pump	ing Ga	s Lift		Sas		2	Vater	ے د					
vering bi	38	Weigh	it	I.D.	Set	t At		Per.	forat	ions		ïo.		And the second second second second
les alemanante more													.	
Juding 31		Weigh	it	I.D.	Se	t At		Per:	forat	cions		To		And the second second
2	78													
Freiest:	Manage Voltage	1.7.7										Du	irat	tion Hr.
Bearving .	Date		Time		Endir	ng Dat	•			Time				
Test: .							-	_				Dυ	rat	ion Hrt
Starting	Date	9-19-9		والمراقع المراقع والمراجع والمراجع		ng Dat			-94	Time			-	4
i die e			(OIL PRODUC										A STATE OF THE PARTY OF THE PAR
Coducing	Wellh			•	Sepai	rator	Pres	sure		· · · · · · · · · · · · · · · · · · ·	·	Chok	e (126
Casing:		Tubin	g:											
Tels./In.		Tank	S.	tarting Ga	uge		E	nding	Gaug	(0		Net Pr	od .	Bbls.
1.67	Size	Number	Feet	Inches	Barre.	ls F	eet	Incl		Barre	ls	Water		011
	•													executative manufacture in the second
Pretest:								1				}	1	h
					, .				,					
Zagti	200	25015	3	0	60.1		3	4>	4	68.	91	23	1	ે 🖇
	٠.			[,				(
Test:			<u> </u>	<u> </u>										
1 50 :			(GAS PRODUC										
Prifice M	eter C	onnection	8		01	rifice	Met	er Rai	nge					
Pipe Tros		Flange	Taps: X		D:	Lffere	ntia	l:		Stat	ic F	ressure	:	. :
fiegewing	Run	-Prover-	Orifice	Meter-Pro	ver-Te	ster P	ress	ure	Diff	Pres	a 7 (moved tre	רים	OVCING
Davica	Tes	ter Size	Size	In.Water	In.Mer	c. Psi	g or	(Pd)	(hw)	or (h	<u>a)</u> (Gas (Gg)	Te	(A) gare
Original		311	1			1	_							
Moter			·750				100	2	- 0	66.		.769	ļ	60
Critical Flow Prov	וֹמַם			j										
Orifice	G J.			 					 				 	-
bil Test	er	İ						-						e e
The same of the sa				GAS FLOW R	ATTE CAT	CITAM	TONG	/p\	<u> </u>			-		
Coeff MC	รท โ	Meter-Pro				بعديب المراجع	الركادات					-		
(Fb)(Fp)(Press.(Ps		Extensio		vity	n _ \ []	L.TOMŢī	ng Te	mp. De				art
		. 1 033 1 1 8	+a//1m/	V hw x Pm		ctor (r KJ	actor	r (Ft) Fa	ctor	(Fpv)	Fa	ctor(Fd)
2,74	0			8.12	, 1.	140				į		1		• 9 •
Cas Prod.	MCFD			Oil Prod.				C= 7/	117 5			#12.000 may 1		
Flow Rate	(R).	25,36	,	Bbls./Day	_			Gas/C			<i>2 1</i>	7		ubic Ft.
. The und	ersion	ed author	ity on	pehale as	+ ho C				(GOR)	1	<u>3.1</u>	<u> </u>		er Bbl.
to make t	he abo	va renort	and th	behalf of	one Co	omba ul	, ST	8.Tes 1	tnat	ne is	duly	author	ize	·q
said repo	rt is	true and	correct	at he has • Executed	+ h + A	100 OI	UN S	$d^{\mathtt{acts}}$	8J8 8 _L	ted th			tha	tad
	_ _			- AMOUNTED		2	/gk	<u> </u>	aa	y of	<u>, c</u>	rt_	1	994
-					SHO	80/				loes	را	itu		
For Off	set Op	erator		F	or Stat	ie			J	For				The state of the s
										. 01	-	-	/ E /	
1000	* .										ro	rm C-5	(2/	00)

Conservati	lon '	Divis	don _	•	CODOCTION				•						Revised
YPR TEST	T	nitia	1 (An	nual)	Workover	·]	Reclas	sificat	tion	Ti	ST	DATE:	8-2	-9	5
OMDANY						Thág	24				,		Well	. No	•
\mathcal{M} .	Μ.	C.	PETR	0.		<u>H</u>	UFF	ORD							
County			•	Loc	ation			tion	Town			Range	Acre	8	
K٨	۸			·				14		<u>o:</u>		_7_			
'ield			•	Res	ervoir				Pipe			necti			
S.G.	\mathcal{B}_{i}	4STL			MISS	· .			·		Ţξ	XAC	0		
ompletion				Type Co	mpletion(I	Desc	ribe)		Plug						Set At
•1, ••			:		$\mathcal{S}_{\mathcal{I}}$	NG	LE						vity of I		
roduction	n Me	thod		<u> </u>	Ty	pe F	luid P	roduct	ion		AP	I Gra	vity of I	-iqu	id/011
77 റയ്ന് മ	Pu	mping	Gas	Lift		3A.	<u>s - 0</u>	1 L - L	JATE	R					·
Flowing Casing Si	ze		Weight	,	I.D.		Set At	,	Peri	orat	ions	3	То		
				,			~				,				
Tubing Si		•	Weight	;	I.D.		Set At	;	Perf	orat	ions	3	To		•
27	8				,										
Pretest:													Du	rati	on Hrs
Starting	Date	}		Time		<u>En</u>	ding I	Date			Time	3			
Test:						_					 .		Du		on Hrs
Starting	Date	8-,	<u> 20-95</u>	Time		En	iding I	ate &	-21-	95	Time	}		2	4 HRS
					IL PRODUC					~ · · · · ·					
Producing	We.	Llhea			•	Se	parato	or Pres	sure				Chok	e Si	ze ·
Casing:			Tubing	ζ:											
Bbls./In.		Ta			arting Ga				nding	Gaug	8		Net Pr	od.	Bbls.
	S:	ze	Number	Feet	Inches	Bar	rels	Feet	Inch	188	Bar	rrels	Water		011
			•									-			
Pretest:	L	l_	,	11									1		
					1,								7		
Test:	12	00	25015	4	4/2	8	1.57	4	93	4	95	5,48	1240	>	7.91
			j]									1	\top	
Test:							يبيون بساويت								
				(AS PRODUC	TION	OBSEI	RVED DA	TA						
Orifice V	lete	r Con	nection	8				ice Met		nge					
Pipe Tape	<u>. </u>		Flange	Taps:	, 		Diffe	erentia	11:		S	tatic	Pressure	:	
Measuring	3	Run-P	rover-	Orifice	Meter-Pro	ver-	-Tester	r Press	sure	Diff	. P	ress.	Gravity	Flo	owing
Device		Teste	r Size	Size	In.Water	Įη.l	Merc.	Psig or	(Pd)	(hw)	or	(hd)	Gas (Gg)	Ten	np.(t)
Orifice			۳ "			/	1	o	~			.	7/ ^	1	
<u>Meter</u> Critical			5	,750	 			8	0		1	0	,760		
Flow Prov	ran				(- 1					ł		1	•
Orifice	(61													 	
Well Test	ter		1						•			İ		}	
	-			(SAS FLOW R	ATE	CALCIII	LATTONS	3 (R)	<u> </u>			/	·	
Coeff. MC	PD	Me	ter-Pro		Extension		Gravi			- T		Donale	+1	01.	
(Fb)(Fp)(Vhw x Pm			7	Flowing Factor						art
N-CA-PE			0.00.0				1 4000.		racto.	. (r (·/	racu	or (Fpv)	BT	ctor(Fd
2.740	2	ļ		`	7.48		1 1, 1	47					ļ		
Gas Prod		FD			Oil Prod.				Gas/)41 E	20+3				194 c 194
Flow Rate			23.51		Bbls./Day		7,91			GOR)		° ລ.ເ	97		ubic Ft
					behalf of	t.h	B Comp	anv. et	tatae	the+	he	ia dui	Tr outhor	p	er Bbl.
to make	tne	above	report	and th	at he has	kmo	wledge	of the	e fant	d et.	110 had	io uu. them	ra annuol	+ P = -	
said repo	ort	is tr	ue and	correct	Executed	th	is/twe	10	17	and ah	roed	ر ا <u>ح</u>	est	on a	95
						. 1	IJ#`;		//	~	-			⁻	7_7_
	 .	·		~		1/	16		~	(reN	unter		
For Of:	fset	Oper	ator	,,	F	or :	State				T	or Cor	npany		
•											•				

Conserva										Form	C-5 Revised
TYPE TES	T: In:	tial ((nnual)	Workove	r Recl	assifica	tion	7	EST DAT	L: 8-11	-96
Company					Lease	,				We	ll No.
U.n	l.C.	PETR	٥,			UFF	ORD		Rang		/
County	•		Lo	cation	Se	ection	Tow	nehij	Ran	ge Acı	708
K	M					14		30	7		
Field			Re	servoir			Pip	oline	Connect	ion	
S.B.	BASS			MISS						ck .	
Completi	on Date	1	Type C	MISS ompletion	Describe		Plu	R Bac	:k T.D.	Pag	ker Set At
				\mathcal{S}_{z}	INGLE						oner bee at
Producti	on Meth	iod:	;	1	pe Fluid	Product	ion		API Gr	avity of	Liquid/Oil
Flowing	Pumit	ing Ga	s Lift	1.D.	GAS-	OZL	W	AT.	E (•	,,
Casing S	ze	Weigh	it	1.D.	Set 7	t	Per	fora	ions	To	
				·		-					
Tubing S:		Weigh	it	I.D.	Set A	t	Per	forat	iona	To	· · · · · · · · · · · · · · · · · · ·
2	<i>7</i> 6										,
Pretest:										Du	ration Hrs.
Starting	Date		Time		Ending	Date			Time		
Test:					<u> </u>	_				Du	ration Hrs.
Starting	Date &	-11-96	Time		Ending	Date 8	-12-9	4	Time		24 HRS
				OIL PRODUC							
Producing				•	Separat	or Pres	sure			Chok	e Size
Casing:		Tubin			-,	· · · · · · · · · · · · · · · · · · ·					
Bbls./In.		Tank		tarting Ga			nding	Gaug	6	Net Pr	od. Bbls.
	Size	Number	Feet	Inches	Barrels	Feet	Incl	168	Barrels		
<u> </u>	ļ ^{.,}										
Pretest:							<u> </u>				
			1	4/2				1,			
Test:	200	25016	4	42	87.57	4	9	14	95.48	240	7.91
77 4 -	1.	'				}	1	}			
Test:	<u> </u>	<u> </u>		CAC DISCRIG	MION OPEN	Dimm b.					
Orifice P	of an C	oppestion	(GAS PRODUC							
			_			ice Met					
Place Tabe	D	Phange	Taps:	Meter-Pro	brtt	erentia	<u>l:</u>		Static	Pressure	<u>.</u>
Measuring	, run	-Prover-	Or1'100	Meter-Pro	ver-Teste	r Press	ure	Ditt	. Press.	Gravity	Flowing
Device Orifice	les	ter Size	Size	In.water	In.Merc.	Psig or	(Pd)	(hw)	or (hd)	Gas (Gg)	Temp. (t)
Meter	į	3"	,750	:	1	7	`			.760	40
Critical			<u>, /\$ U</u>			70			40	1700	60
Flow Prov	rer			1	1						
Orifice											
Well Test	er										
				GAS FLOW R	ATE CALCU	LATIONS	(R)		الجند ويسالها ويسا		
Coeff. MC		Meter-Pro	ver	Extensio	n Gravi	ty	Flowir	g Te	mp. Devi	ation	Chart
(Fb)(Fp)(OWTC)	Press.(Pa	1a)(Pm)	Vhw x Pm		r (Fg)	Factor	· (Ft		or (Fpv)	Factor(Fd)
2.74	10			/ 40						3. X. P. 7	. de boi (1 d)
				6,48	1.14	+ 1				j	
Gas Prod.		^^ -	•	Oil Prod.			Gas/C	il R	atio		Cubic Ft.
LTOM Kare	(R):	20.3	<u>!</u>	Bbls./Day	: 7.91		((ann	_ 2	.58	
the und	iersign	ed author	ity, on	behalf of	the Comp	any, sta	0 t e = +	hat I		1	
an mayo (WA GOO	AA Lebole	and the	at ne nac	kmow ledge	of the	facts	sta	ted there	ein, and	that
agid Lebo	rt 15	true and	correct.	Executed	this the		/	day	N_10 Z	ού	1996
				1 -	////		/		1	/	
For Off	set On	erator		- Con	1/1/	0		\Rightarrow	ge X	unter	
011	JUU UP	o' a mi		, F	or State	-		(For Con	pany	

Form C-5 (5/88)

Conservat:	ion D	ivis	sion		102001										Revised
TYPE TEST				nual)	Workover		Reclas	sificat	tion	T	EST	DATE:	8-4	_	
Company		_				Lea	.80		٠.		•		MeTi	N	0.
Ü. N	A C		Petro			•	\mathcal{H}	U.F.F	ORD						
County	<u></u>			Loc	ation		Sec	tion	Town	ship		Range	Acre	8	
KN	Ä –							14 ·		30					
Field			 	Res	ervoir				Pipe	line	Con	nection	n		
S.G.	70	c/			MISS.	:						TRUC	K :		
Completio	D/+	<u> </u>		Type Co	mpletion(Desc	ribe)		Pluc	Bac	k Т.	D.	Pacl	cer	Set At
сошртасто	III Da	76		- J po o	SIN	RI	E			,		- •			000
Productio	70.51				10	ne F	ीजत र	roduct	ion		AP	Grav	ity of	Ja	uid/011
Production	n Me	cuod	· ~ ~ ~	Tarl	- 6	4.5	- 071	- 12	17.F.		•••		,	4	414/011
Flowing	Pur	pin	Weight	LIIU	1.D:	740	Set At		Per	orat	ions		To.		
Casmig or	.20				•										٠.
Tubing Si	7.0		Weight		I.D.		Set At	 ;	Per	orat	ione	,	To		
		•										,			
2 /	8		7 بمنجمر از عربي	فناج الأدريسية إلى								-			
Pretest:				m.)		Tr		7.4.			m.:		Du	rat	ion Hrs.
Starting	Date			Time		<u> Cir</u>	nding I	Ja co			Time	·	· · ·		J II
Test:		C	1 01	M1		D -	T	Date 8	2-0	2 71	W1		שעו		ion Hrs.
Starting	Date	0-	4-7/	Time	OIL PRODUC						1,1111) 			24 HK
		اجعالني			TI PRODUC									الاست	
Producing	Z MeT	Tues			•	<u> </u>	eparace	or Pres	sure				Chok	<u>e S</u>	ize
Casing:			Tubing												
Bbls./In.		Ta			tarting Ga	uge			nding						Bbls.
	Si	ze	Number	Feet	Inches	Bar	rrels	Feet	Inc	hes	Bar	rels	Water	\Box	Oil
[1		•		· .			,						\Box	
Pretest:		1	•	. '	,			ļ	1					1	
					1,				1	1.					
Test:	120	0	25015	2	14	4.	2.14	_2	5	1/4	4	8.84	240	ا د	4,48
	Γ.		<u></u>												
Test:	1	L	1	<u> </u>	·				1		.			:	
	• .				GAS PRODUC	TIO	N OBSE	RVED DA	TA						
Orifice P	leter	Con	nection	3			Orif	ice Met	er Ra	nge		يدادان پر دورات			
Pipe Tape	R :		Flange 1	ana:	•	•	Diff	erent:1e	7.		ς.	tatio F	ressure		
Measuring	r IR	un-P	rover- (rifice	Meter-Pro	ver	-Teste	r Prass	ure	Dif	r. P	ress.	irevity	רק ו	owd na
Device	T	este	r Size S	Size	In.Water	In.	Merc.	Paig or	· (Pd)	(hw) or	(hd) (las (Gg)	T.	emp. (t.)
Orifice						1			<u> </u>	1		- \\ \ ·	CO TORY	 ••	,p. (v)
Meter	ĺ		3"	.750	1 .	ľ		7	Ö		.10). I	,760	Į	40
Critical										\				\vdash	
Flow Prov	ver				·					j		_			
Orifice				•					•						
Well Test	ter				<u> </u>				·	<u> </u>					
					GAS FLOW R		CALCU	LATIONS	(R)						
Coeff. MC			ter-Prov		Extension		Gravi	ty	Flowi	ng T	emp.	Deviat	tion	Cł	art
(Fb)(Fp)	(OWIC) Pr	ess.(Ps:	la)(Pm)	Vhw x Pm		Facto	r (Fg)	Facto	r_(F	t)		(Fpv)		ctor(Fd
2.74	\wedge			•	س ر رز	,	I								
		ا			2,65		1,14	+ 1							
Gas Prod		D	7 2 5		Oil Prod.		,		Gas/	011 1	Rati	0		(Cubic Ft
Flow Rate			3,33		Bbls./Day	7:	6,68	\$	•	(GOR) _	1.23	5		an Phi
The un	dersi	gned	author	ity, on	behalf of	t.h	e_Comp	any. st	ates	+ha+	ha	4 4.27		4	!
to make	tne a	rdove	report	and th	at he has	kg/6	wledge	os∕the	fact	s st	ated	there	in, and	th	at.
said rep	ort i	s tr	ue and	correct	. Executed	V tak	1/8 the	1/2	.4	_ d	BA U	e No	, ພ.ເເ ປ	-110	1997
					, A	HAL	Inl						. A		- /
•							CC					Jan	Hunti	1	•
For Of	fset	Oper	ator		F	or	State				F.	Ow Com	2007		