	n Division		OF KANSAS PRODUCTIO	N TEST &	GOR REPO	ORT 1	5- (<u> </u>	301	13-00 Form	⊖⊖ C-5 Revise
	Initial	Annual -	Workove	r Recl	essifica	ation		TEST DA	TE:	8-8	-84
Company	, 4			Lease	1					Wel	I No.
County	ak ENTRA	1 10	cation	ITTERA	ection	Tor	mahi	n Ra	nge	Acr	
Fleld 9				~					W	ACI	-66
Field	S	Re	servoir		- 			e Conne		n	
			735	· · · · · · · · · · · · · · · · · · ·							
Completion	Date		ompletion	(Describe)	Plu	g Ba	ck T.D.	•	Pac	ker Set At
			Ng/z-			·					
Production		*:		ype riula	Product	ion		APT	Grav	ity of	Liquid/0il
Casing Size	Pumping G Weig	as Liit ht	1.D.	<i>0:/ 2//</i> Set	At	Per	fora	tions		To	
	· · · · · · · · · · · · · · · · · · ·		• •								
Tubing Size	Weig	ht	I.D.	Set	At	Per	fora	tions		To	
23/8	4.7		1.5		• •	·					
Pretest:										Du	ration Hrs.
Starting Da	te	Time	·	Ending	Date		· ·	Time			
Test:	*	/ m:	G 4 4 4	Trus ald us as	D-+			m.	.	Du	ration Hrs.
Starting Da	te <i>8-1-8</i>	TIME	OTT PRODU	Ending	Dare of	T/A	7	Time	1.00	2	_
Producing W	ellhead Pres	sure	OIL LIODO	Separa	tor Pres	Sure					e Size
* (apr. 45 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Tubi			33333		<u>July</u>		4.	į	Unok	e bize
Bbls./In.			tarting G	911 <i>9</i> e	F	nding	Gano	7.0	i	Nat Pr	od. Bbls.
	Size Number			Barrels				Barre	ls	Water	
数等等等								1		7	
Pretest:						<u> </u>		, , , ,	,		1 1 2 2 3 3 3
Test:								A some y			
Test: 2	10	4					4	2		90	1.62
			GAS PRODUC	CTION OBS	ERVED DA	TA					
Orifice Met	er Connection	18	, , ,	<u>Ori</u>	ice Met	er Rai	nge				
	Flange				<u>Cerentia</u>		·			essure.	
Measuring	Run-Prover-										Flowing
Device Orifice	Tester Size	Size	In.water	In.Merc.	Psig or	(Pa)	(hw)	or (he	1) GE	15 (Gg)	Temp. (t)
Meter											
Critical				,					_		w je je
Flow Prover			No b	<i>US</i>							
Orifice Well Tester						٠,.		•			
Carly respect			GAS FLOW F	PATE CATCI	II ATTOMS	(R)	L				
Coeff. MCFD	Meter-Pro		Extension	and the second second second second second		Flowin	or To	mn Des	riati	i on	Chart
(Fb)(Fp)(OW			$\sqrt{\text{hw} \times \text{Pn}}$		or (Fg)					(Fpv)	Factor(Fd)
							 			NS P. /	100001(10)
Gas Prod. MC Flow Rate (I			Oil Prod.			Gas/C					Cubic Ft.
	n): signed author	ity on	Bbls./Day	the Com	nainte et	0+05	GOR)	=	2,_1	n	per Bbl.
to make the	above report	and the	at he has	knowledge	of the	aves I facto	Jano	ne 18 (ted the	uly mein	autnori + bnd +	zea hat
said report	is true and	correct	. Executed	this the	1 / 5	/		_	л е тп	ا المنتخب ون	19 85/
					-/ p. ST	ADS COR	RECE	IVED-		1	/
	.			Ju	تعال	/ July	UDAII	OF COMMI		See 1	
ron OIIse	t Operator			or State		MA	AY 1	For 0 4 1985	ompa	n y	

STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservat:			_		فلليار يسبيان			Admic commence Confe	-					Revised
TYPE TEST	In	tial /	Annual 🖊	Workover			sifica	tion	T	EST	DATE:	July-		
Company	_				Lea	.se						We.	IIN	0.
7770	ale s	ZNZRay			TEA	rd_								
County /	,	لرك.	Loc	ation			tion		nship)	Range	_	res	
	Nam	à N_					35		7_		<u> 7u</u>			
Field	U		Res	ervoir	,	•		Pipe	eline	Cor	necti	on.		
Completion	n Date	9	Type Co	mpletion(Desc	ribe)		Plu	g Bac	k T.	D.	Pa	cker	Set At
roduction	n Metl	nod:	· · · · · · · · · · · · · · · · · · ·	Ty	pe F	'luid l	roduct	ion		Ā	I Gra	vity of	Lic	uid/0il
			as Lift		•									•
Flowing Casing Si	ze	Weig	ht	I.D.	٠.	Set A	t	Per	forat	ions	3	To		
Tubing Si	ze	Weig	ht	I.D.		Set A		Per	forat	ions	3	To		
Pretest:	# 10 to 5 To 5							•	****	*****		. D	urat	ion Hrs.
Starting	Date		Time		Er	ding	Date			Time	3			
Test:					_			•		- .		D	urat	ion Hrs.
Starting	Date	· January Prof. of the same Wes	Time		بعدودهم كيوشه	ding I	and the state of the second parts and		.,	Time	3			
				IL PRODUC									ونساناتم	~~~~~~~
Producing	MeTT			•	56	parate	or Pres	ssure				Cho	Ke S	lize
Casing:	· 	Tubi	ng:	· · · · · · · · · · · · · · · · · · ·			,					· · · · ·		
Bbls./In.		Tank		arting Ga				Inding					_	Bbls.
	Siz	e Number	Feet	Inches	Bar	rels	Feet	Inc	hes	Baı	rrels	Wate	r	Oil
Pretest:		•				.,								
					-1	- /	1							
Test:					/	/	<u> </u>	+				†	$\neg \uparrow$	
Test:	ya		Si — Sirendrik & 15			110000000000000000000000000000000000000								
			(GAS PRODUC	TION									
Orifice M							ice Me							
Pipe Taps	ـــــ	Flange	Taps:			Diff	<u>erentia</u>	<u> </u>		Ş.	tatic,	Pressur	<u>e:</u>	
Measuring				Meter-Pro										
Device	Te	ster Size	Size	In.Water	In.	lerc.	PSIG O	r (Pa)	(nw	or	(na)	Gas (Gg	<u> 4 T</u>	emp. (t)
Orifice Meter	ļ			ļ	}				ļ				ſ	
Critical		······································			 				 				\dashv	
Flow Prov	er		}											
Orifice									1				+-	
Well Test	er			<u> </u>	<u> </u>			••	1				1	
			(GAS FLOW F	RATE	CALCU	LATIONS	S (R)						
Coeff. MC	FD	Meter-Pr	over	Extension	on	Gravi	ty	Flowi	ng Te	emp.	Devi	ation	Ci	nart
(Fb)(Fp)(OWTC)	Press.(P	sia)(Pm)	V hw x Pn	n.	Facto	r (Fg)	Facto	r (Ft	ե)	Fact	or (Fpv)	F	actor(Fd
	•													
Gas Prod.	MCFD			Oil Prod.	•	******		Gas/	Oil E	ati	0		 (Cubic Ft
Flow Rate				Bbls./Day	-			,	(GOR)					per Bbl.
		ned autho	rity, on	behalf of		e Comp	any, si	tates			is du	ly autho	riz	ed
to make t	he ab	ove repor	t and the	at he has . Executed	kno	wledge	of the	e fact	s sta		ther		tha	
rope					1			Ţ		ng 5.		1 1-		-/ <u>-</u> Qu}
For Off	eet O	perator			for	State				est f	or Cor	and the		

STATE OF KANSAS - CORPORATION COMMISSION

Conservat	ion Di	vision		PRODUCTION					UCT 1	1988 Form	C-5 Revised
TYPE TEST			nnual	Workover	Recl	essific	ation	1	EST DATE	:	
Company	10 TO	part to a second second			Lease		* = 1,751		<u> </u>	Wel	l No.
Mack	En	2751			Mea	de					ſ
Mack		- 77	Lo	cation	Se	ection	Town	nship	Rang	e Acr	es
						35		17	7	_•	
Kinga Field	10.		Re	servoir		,	Pip	line	Connect	ion	
10 0 A 1		•	•	• •	•			•			
Completion Completion	n Date		Type C	ompletion(Describe)	Plu	g Bac	k T.D.	Pac	ker Set At
Production			<u></u>	Ty	pe Fluid	Produc	tion		API Gr	avity of	Liquid/0il
Flowing Casing Si	Pump ze	oing Ga Weigh	t Lift	I.D.	Set /	AE -	Per	orat	ions	То	
Tubing Si	ze	Weigh	t	I.D.	Set A	At	Per	Corat	ions	То	
Pretest:	<u> </u>	المحاورة ودواج والمارية		gyangi (P <u>ro</u> gen <u>) in Progen</u> (P		D-4	en f we liphe share	ر ج جور		Du	ration Hrs.
Starting	Date		Time	· · · · · · · · · · · · · · · · · · ·	Ending	DELCO			Time	·	
Test:	· .		m.*		P- 44	D-4-			m· .	Du	ration Hrs.
Starting	Date	S. C. S.	Time		Ending				Time	<u> </u>	ande en negado and estado en
	disalte d' la se	AND THE SECOND STATE OF THE SECOND SE	Same ages of the	OIL PRODUC	TION OBSE	ERVED D	ATA	a manifest on			
	Wellh				Separat	tor Pre	ssure			Chok	e Size
Casing:	(V)	Tubin	g:								
Bbls./In.	Ì	Tank	S	tarting Ga	uge]]	Ending	Gaug	e	Net Pr	od. Bbls.
	Size	Number	Feet	Inches	Barrels	Feet	Incl	108	Barrels		
Pretest:	•						F				
Test:				_)	/	11	:	/		 	
	٠.	,					-		(
	Company of the Paris			GAS PRODUC	TON ORSE	CRVED D	ል ጥል			-	
Orifice	eter C	onnection	9	and Inoboo	Orif	ice Me	ter Ray	76	ينه ومنات المراجعة		
Di M		D3	<u>~</u>		0111	TCC IIC	oci itai			_	••
ripe raps		Lange	Japs:			erentia	91:	7.00	Static	Pressure	
Device	Tes	ter Size	Size	Meter-Pro In.Water	In.Merc.	Psig of	r (Pd)	(hw)	or (hd)	Gas (Gg)	Flowing Temp. (t)
Orifice Meter										1441611421	
Critical Flow Prov	er								的物性例	MERATIONE	MWISSION
Orifice Well Test	er		•						C	07 2 0 19	8
7,01			· · · · · · · · · · · · · · · · · · ·	GAS FLOW R	ATE CATCU	IT.A TTO A.T.	3 (R)			- 1424 3 3 5 5 5	<u> </u>
Coeff. MC	an l	Meter-Pro	·	Extension	ت مع معرض المعاولات المادية وال	THE STATE OF THE STATE OF		- M-	والترابي المساكل والمساجد المتحادث	EDVATION DIV	
		Press.(Ps		V hw x Pm		or (Fg)	Flowir Factor	rg re) Fact	ation Kansa or (Fpv)	Sunart Factor(Fd)
Gas Prod.	MCFD			Oil Prod.			Gas/C	il R	atio		Cubic Ft.
Flow Rate				Bbls./Day	<u>.</u>		(GOR)	* =		per Bbl.
The unc	ersign	ed author	ity, on	behalf of	the Comp	any, st	tates t	hat	he is du	ly author	ized
to make t	he abo	ve report	and that	at he has . Executed	knowledge	of the	e facts	s sta	ted there	ein, and	that 19
					Stel	J	1100		D. Ol	16.1	
For Off	set Op	erator		ন	or State		Jun-		For Cor	many	

Form C-5 (5/88)

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST BARREL TEST

OPERATO	R		LOCATION	N OF WELL									
			OF SEC.										
WELL NO	·		COUNTY										
FIELD_			PRODUCING FORMATION_										
	Date Taken_		Date Effec	ctive									
Well De	pth	Top Pro	od. Form	Perfs		·							
			Deptl										
Tubing:	Size	Depth o	of Perfs	<u>-</u>	Gravity_								
Well Sta	atus												
	Pumping	, flowing, etc.											
				TEST D									
			Permanent			_							
בייאדווכ ז	BEFORE TEST:		Flowing	Swabbi	ng	Pumping							
SIMIUS I	PRODUCED	РЯПОН											
	SHUT IN												
			MINUTES_		SECONDS								
					_SECONDS								
· choose	OTL	TNCHES	PERCENTAGE PERCENTAGE	7									
			PER DAY)										
			Y)										
			· · · · · · · · · · · · · · · · · · ·		_ 								
	PRODUCING SCH		HOURS P	PER DAY.									
COMMENTS													
WITNESSE	S:												
FOR STAT	'E		FOR OPERATOR			FOR OFFSET							