

NPDA 88920

N-P

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

15-175-21066-0991-89
sk

OPERATOR Shepler & Thomas LOCATION OF WELL 2490 SL 1590 EL
 LEASE Dreitz OF SEC. 11 T 32 R 31
 WELL NO. 3-11 COUNTY Seward
 FIELD Plains PRODUCING FORMATION Maematon
 Date Taken 9-21-9-22 1989 Date Effective Sept 23, 1989
 Well Depth 5999 Top Prod. Form 5020 Perfs 5020-28
 Casing: Size 4 1/2 Wt. 10.5# Depth 5999 Acid 10000 gals
 Tubing: Size 2 3/8 Depth of Perfs 5020 Gravity 38° API
 Pump: Type RWBC Bore 2x1 1/2 x 16 Purchaser PETROSOURCE
 Well Status Pumping
 Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST 24 HOURS 0 MINUTES 0 SECONDS

GAUGES: WATER 4 INCHES 51 PERCENTAGE

OIL 9 INCHES 69 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 21.71

WATER PRODUCTION RATE (BARRELS PER DAY) 6.68

OIL PRODUCTION RATE (BARRELS PER DAY) 15.03

STROKES PER MINUTE 5 1/2

LENGTH OF STROKE 72 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

RECEIVED
STATE CORPORATION COMMISSION
NOV - 1 1989

CONSERVATION DIVISION
Wichita, Kansas
PRODUCTIVITY

WITNESSES:

Glenn R. Larson
FOR STATE

FOR OPERATOR

FOR OFFSET