

Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division

Producer's Name Mid-Continent Energy par. Lease Name 1 Well No. 1 Pool Nuree EA County Barber Producing Horizon Tapeba Pipe Line (Purchaser) Cetty
 Taken 11 28 1984 Effective 11 19 1984 Sec. 22 Twp. 31 R. 13 W API # 15-007-20515-0001 Recompletion
 Month Day Year Month Day Year Lease Description

Tank No.	Size	Opening Gauge				Barrels	Closing Gauge				Barrels
		Oil Level		B. S. & W.			Oil Level		B. S. & W.		
		Ft.	In.	Ft.	In.		Ft.	In.	Ft.	In.	
Gun Bbl.											
Settling Tank											
<u>well tank</u>	<u>tall 200</u>	<u>2</u>	<u>8</u>		<u>53.50</u>	<u>6</u>	<u>7 3/4</u>		<u>133.11</u>		
									<u>53.50</u>		
									<u>79.61</u>		

Well Data	
Top Prod. Horizon	<u>3354</u> Ft. Total Depth <u>4665</u> <u>PR-3580</u>
Perforations	<u>3353</u> to <u>3359</u> Ft.
Packer	<u>5</u> Set at <u> </u> Ft.
Size of Casing	<u>5 1/2</u> Set at <u>H367</u> Ft.
Size of Tubing	<u>2 1/2</u> Set at <u>3361</u> Ft.
Size of Pump	<u>1 1/2</u> Type <u>wind</u>
Gravity of Oil	<u>3.6</u> Temp <u>68</u>
Percentage of Water	<u>5</u> Acid <u>500</u> gal. Date <u>11-6-84</u>

Total Bbls. Produced = 80 x 1 = 80 Bbls. Productivity.

REMARKS: Initial Test

SEALS and USES: _____

WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer		
Offset Owner	<u>Dennis J. Barber</u>	
For Offset Owner	<u>J. H. Petty</u>	
For State		

Test Data			
Temporary	<u>Permanent</u>	<u>Field</u>	Special
Flowing	Swabbing	<u>Pumping</u>	
Length of Stroke	<u>44</u> In.	S. P. M.	<u>8</u>
Pretest Information:		Well Location	<u>1930 FEL</u> <u>1420 F 50</u>
Hours pumped	<u>24</u>		
Bbls. Produced			
Tank Tables Used	<u>164</u>		
Est.	<u>167</u>	(Bbls. per In.)	
Checked by:			

Ft. From W. Line				
Ft. From N. Line				