ACO-2

Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division

Producer's Name	Lease Name	Well No.	Pool	County	Producing Horizon	Pipe Line (Purchaser)
Texas Energies Inc.	Rendall	1-5	Stark	Pratt	Mississippi	Koch

Taken 9 (Month) 1 (Day) 1983 Effective 9 (Month) 2 (Day) 1983 Sec. 5 Twp. 26 R. 11 W API # 15-151-21,293-00-00

Lease Description

Tank No.	Size	Opening Gauge 1 — Time on: 10:30 A.M. — Oil Level Ft.	Oil Level In.	B. S. & W. Ft.	B. S. & W. In.	Barrels	Closing Gauge 2 — Time off: — Oil Level Ft.	Oil Level In.	B. S. & W. Ft.	B. S. & W. In.	Barrels
Separator ~~Gun Bbl.~~	6X15										
Settling Tank											
127058	250	8				160	10	4½			207.52
127057	250	1	½			20.83					20.83
								Produced			47.52

Total Bbls. Produced= ..... X 3= ..... Productivity.

REMARKS: Allowable is 56 B.P.D.

SEALS and USES:

WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer	Gary Lolo	Gary Lolo
Offset Owner		
For Offset Owner		
For State	Paul A. Luttio	Paul A. Luttio

Well Data

Top Prod. Horizon 4139 Ft. Total Depth 4490 Ft.

Perforations 4139 to 4146 Ft.

Packer ..... Set None Ft.

Size of Casing 4½" Set at 4479 Ft.

Size of Tubing 2⅜ Set at 4253 Ft.

Size of Pump 1½" Type Sweet

Gravity of Oil 42.8 Temp. 98°

Percentage of Water 30% Acid 750 gal. Date 8-2-83

Test Data

Temporary ..... Permanent ..... Field ..... Special .....

Flowing ..... Swabbing ..... Pumping .....

Length of Stroke 64" In. S. P. M. 10

Pretest Information: Well Location C-SW-NE

Hours pumped 24

Bbls. Produced 48

Tank Tables Used 20 Bbls per 1"

Est. 1.67 (Bbls. per In.)

Checked by:

Ft. From W. Line | Ft. From N. Line

Send ORIGINAL WHITE COPY to OFFICE. Give PINK to PRODUCER. BLUE to last OFFSET WITNESS. YELLOW retained by GAUGER.—REPORT FULLY ANY INCOMPLETED POTENTIAL.