

MARLIN

15-173-20746-0000

STATE OF KANSAS - CORPORATION COMMISSION  
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division  
 TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 1-10-86  
 Company Donald C. Slawson Lease Killion-Hill unit A Well No. 3  
 County Sedgwick Location 100'E NW-SE-NE Section 11 Township 29 Range 1W Acres  
 Field Fenster Reservoir Simpson Pipeline Connection Inland Crude  
 Completion Date 11-6-85 Type Completion(Describe) open hole Plug Back T.D. 3706 Packer Set At 40  
 Production Method: Pumping Gas Lift Type Fluid Production oil API Gravity of Liquid/Oil 46  
 Flowing Casing Size 4 1/2 Weight 10.5 I.D. 4 Set At Perforations To open hole 3688-3706  
 Tubing Size 2 3/8 Weight 4.7 I.D. 2" Set At Perforations To 3656 3658-3661  
 Pretest: Starting Date 1-10-86 Time 8:10 Ending Date 1-10-86 Time Duration Hrs. 5  
 Test: Starting Date Time Ending Date Time Duration Hrs.

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size	
Casing:		Tubing:				
Bbls./In.	Tank	Starting Gauge		Ending Gauge		Net Prod. Bbls.
	Size Number	Feet	Inches	Feet	Inches	Water Oil
Pretest:						
Test:	200 5549	6	7 1/2	7	11	15837 25.89
Test:						

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range					
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:					
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover In. Water	Tester In. Merc.	Pressure Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter								
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)	Extension (Pm)	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Flow Rate (R): Oil Prod. Bbls./Day: Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 10 day of Jan 1986

For Offset Operator *Glenn Ward* For State For Company

120  
 11.66  
 22  
 132.48

140.00  
 1837  
 15837

15837  
 132.48  
 25.89

RECEIVED  
 STATE CORPORATION COMMISSION  
 JAN 21 1986