## STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

TFE TEST: Initial Annual Workover Reclassification TEST DATE:    Company   C	Conservat	ion	Div	ision	· 1	PRODUCTION	TEO	1 & UK	on nero	nı				Form	C-'	Revised
Company   Comp					nnual	Workover		the state of the s	ssifica	tion	7	EST	DATE			
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Completion Date  Type Completion Describe)  Type Fluid Production  API Gravity of Liquid/Oil Production  Tubing Size  Weight  I.D. Set At Perforations  To  Duration Hrs.  Starting Date  Time  Ending Date  Time  Duration Hrs.  Starting Date  API Flow Production  Type Fluid Production  Ending Date  Time  Duration Hrs.  Starting Date  Time  Separator Pressure  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Size Number Feet Inches Barrels Feet Inches Barrels Water  Oil Production Observed Data  Children Meter Connections  Fire Tast:  Test:  Test:  Test:  GAS PRODUCTION OBSERVED DATA  Children Meter Connections  Fire Tass:  GAS PRODUCTION OBSERVED DATA  Children Meter Connections  Fire Tass:  GAS PRODUCTION OBSERVED DATA  Children Meter Connections  Fire Tass:  GAS PRODUCTION OBSERVED DATA  Children Meter Connections  Fire Tast:  GAS PRODUCTION OBSERVED DATA  Children Meter Connections  Fire Tast:  GAS PRODUCTION OBSERVED DATA  Children Meter Connections  Fire Tast:  GAS PRODUCTION OBSERVED DATA  Children Meter Connections  Fire Tast:  GAS PRODUCTION OBSERVED DATA  Children Meter Connections  GAS PRODUCTION OBSERVED DATA  Children Meter Connections  Fire Tast:  GAS PRODUCTION OBSERVED DATA  Children Meter Connections  GAS Prover Fressure  GAS Prover Fressure  Differential:  Static Pressure:  Material The Connections  Gas Prover Fressure  GAS FLOW RATE CALCULATIONS (R)  Gas/Cil Ratio  Cubic Ft.  Flow Prover Fressure Without Press. (Paid) (Phy) Factor (Fp)  Factor (	<u>5e</u> ,	<u> </u>	43	10/1		7/6/1			<del>'/</del>			Cor				<del></del>
Type Completion Date  Type Completion (Describe)  Plug Back T.D.  Packer Set At  Production Method:  Type Fluid Production  API Gravity of Liquid/Oil  Flowing Fumoning Gas Lift  I.D.  Set At  Perforations  To  Tubing Size  Weight  I.D.  Set At  Perforations  To  Duration Hrs.  Starting Date  Time  Test:  Time  Test:  Time  Test:  OIL FRODUCTION OBSERVED DATA  OIL FRODUCTION OBSERVED DATA  Size Number Feet Inches Barrels Feet Inches Barrels Water Oil  Pretest:  Test:	Field	ľ		· .			٠ ر د			-				,		•
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Producing Wellhead Pressure  Casing: Tubing:  Bbls./In. Tank Starting Gauge Ending Gauge Net Prod. Bbls.  Size Number Feet Inches Barrels Feet Inches Barrels Water Oil  Pretest: Cas PRODUCTION OBSERVED DATA  Orifice Meter Connections  Cas PRODUCTION OBSERVED DATA  Orifice Meter Connections  Pipe Taps: Flange Taps: Differential: Static Pressure:  Measuring Run-Prover Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Device Tester Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Connections  Orifice Meter Taps: Flow RATE CALCULATIONS (R)  Gas Flow RATE CALCULATIONS (R)  Gas Frod. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart (Fb)(Fp)(OWTC) Press. (Psia)(Pm) Vhw x Fm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd)  Gas Frod. MCFBIATE COMPURATION COMMISSION Oil Prod. Gas/Oil Ratio Cubic Ft. Per Bbls.  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above Compensation with the basic of the facts stated therein, and that said report is truewand **Correct Condition of the Company, states that he is duly authorized to make the above Compensation of the Skowledge of the facts stated therein, and that said report is truewand **Correct Condition of the Company, states that he is duly authorized to make the above Compensation of the Company, states that he is duly authorized to make the above Compensation of the Company, states that he is duly authorized to make the above Compensation of the Company, states that he is duly authorized to make the above Compensation of the Company, states that he is duly authorized to make the above Compensation of the Company, states that he is duly authorized to make the above Compensation of the Company, states that he is duly authorized to make the above Compensation of the Company of	Test:	<b>D</b> 4	. /	-12-81	Titmo.	1 40 PI	W En	ding I	Toto /	-14-	86	Тime	110	Dr. O. Dild	irai	
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Casing: Tubing:    Bbls./In. Tank	Producing	We	lihe	ad Press		· ·					- <del> </del>		J. 1. 5.115	Chol	ce :	Size
Size   Number   Feet   Inches   Barrels   Water   Oil		,,,,						<u> </u>			:					<u></u> .
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Orifice Meter Connections  Pipe Tans: Flange Taps:  Measuring Run-Prover-Orifice Meter-Prover-Tester Pressure  Differential: Static Pressure:  Measuring Run-Prover-Orifice Meter-Prover-Tester Pressure  Orifice Meter Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter  Critical Flow Prover  Orifice Well Tester  GAS FLOW RATE CALCULATIONS (R)  Coeff. MCFD Meter-Prover Extension (Favity Flowing Temp. Deviation Factor (Fb) (Fp) (OWTC) Press. (Psia) (Pm) Whw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd)  Gas Prod. MCFBIATE COMPURATION COMMISSION Oil Prod.  Flow Rate (R): UN Y A 1986 Bbls./Day: 4/.// (GOR) = per Bbl.  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above on separation and that said report is truewand Conference. Executed this the day of 19	Test:	20	00	5549		·						7	1.6b	1/,		46,66
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Device Tester Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Critical Flow Prover Orifice Well Tester  GAS FLOW RATE CALCULATIONS (R)  Caeff. MCFD Meter-Prover (Fb)(Fp)(OWTC) Press.(Psia)(Pm) Max Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd)  Gas Prod. MCFDIATE CORPURATION COMMISSION Flow Rate (R):  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above on semantal Max				Flange	Taps:	<u>,</u>		Diffe	erentia	1:	,	St	atic	Pressure	3:	•
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Gas Prod. MCFBTATE CORPUNATION COMMISSION  Oil Prod.  Flow Rate (R):  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above on separation and that said report is true wanted *eee** Executed this the																
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above on separation with a line of the facts stated therein, and that said report is true ward keb rect. Executed this the	(LOXI DX	ONI	<del>~/ </del>	1.622.(1.5	era//rm/	V IIW X III	•	racto.	7.8/	racco.	1 (1)	<del>'/  </del>	racu	or (rpv)	F.	eccor(ru)
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