012

STATE OF KANSAS - CORPORATION COMMISSION

Conservat	ion	Div	ision	_	RODUCTION						بدسدو	to on "I	Form	<u>C</u> -	5 Revised	
TYPE TEST	':]	nit	ial A	nnual	Workover		Recla	ssifice	tion	I	EST	DATE				
Company	. /			-11-11 J G; JAM, J G;		Lea	138		1				Wel		No.	
Donal	<u>d</u>	<u> </u>	Slau	SOU	cation SS Fa		17as	ou l	UNIT	A_{\perp}		David				
County	(< 1 ·	roc	ation		26	CCION	TOW!	- % 11911TF	, ,, ,	Hangi AO	ACI	. 69		
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Field _	2			Res	SEL ACIT.				r Tp	211110	. 00.	шос о.	LOII			
Fense	er.		·	<u>د</u>	14 1) 504	Desi	anibal		D1,,,	a Ros	15 T	n	Do	-1-0	m Cot At	
Completion Date Type 12-6-85 Production Method:					ompletion(Describe)				Plug Back T.D.				ra(Packer Set At		
12-	6-	82	<u> </u>		eu no	<u>/e</u>	<u>36,</u>	Product	704	ى	70	OT Gra	wit of	<u>10</u>	46	
Production	n Me	etho	od:	*;	13	he i		Troduct	CTOH		A.	T GI		TIL	data/off	
Flowing	Pı	mpi	ng Ga	s Lift	1.D.	'	Set A	ŧ	Per	forat	ion	3	<u>46</u> To:			
rasing, Size			HOTELL			\$68		ي رحر	5 01		Beu hole		26	SLB5-22		
Tubing Si	7.0		Weigh	t.	I.D.		Set At		Perforation			0/2 \$685-27 To				
ubing Size		•		"	. 6		306		7 56		71		36	3674		
	`		71	? 		<i>7</i>	4700				•		D,	170	tion Hrs.	
Pretest:	Date	. /	-111-12/-	Time	8:45	E	nding	Date /	-10-5	26	Time	e /2	245 D	A1 G	4	
Test:	Datue	-/_	10 00	T THE E	<u> </u>			77					Dı	ıra	tion Hrs.	
Starting.	Date	•	্মুস বিভাগ কৰিব	Time		E	nding	Date			Time	∋ ∞				
		* 1	्या अने इस चेत्रक अन्या व्यक्ति की।	(OIL PRODUC	TIO	N OBSE	RVED DA	ATA	n 100, a ⁰ 1996 (42,040)				والمراجعة		
Producing	we.	The	ad Press	ure	- 	S	eparat	or Pres	ssure				Chol	ζe	Size	
Casing:			Tubin													
Bbls./In.		7			tarting Gau]·]	Ending (Gauge		Net Prod		. Bbls.	
00233/111			Number				rrels				Barrels		Water		Oil	
	0120			1		T			1				7			
Pretest:	ļ		ļ													
			,	T				1 .								
Test:	200		1789	2	6 3		0,0	3	11		78,37				28,37	
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Test:					0/41 1		Assigned to the Control of the Contr					satur etti ja satu			and the same of th	
			, and the first control of the grade of the	(GAS PRODUC	CTIO	N OBSE	RVED D	ATA							
Orifice N	letei	r Co	nnection	8				ice Me								
Pipe Taps	ن		Flange	Taps:			Diff	erentia	al:	,	S.	tatic	Pressure	4	•	
		Run-Prover-			Meter-Pro	ver-Tester		Pressure		Diff. Pr		ress.	Gravity	y Flowing		
Device		Tester Size		Size	In.Water	ater In.Merc.		Psig or (Pd)		(hw)	hw) or (hd)		Gas (Gg) T		emp. (t)	
Orifice	1															
<u>Meter</u> Critical				· · · · · · · · · · · · · · · · · · ·										+		
Flow Prov	rer				<u> </u>					į į				ł		
Orifice									:				,	+		
Well Test	ter					L			•••	<u> </u>						
				. (GAS FLOW F	ET AS	CALCU	LATIONS	S (R)						200 00 00 0 00 00 00 00 00 00 00 00 00 0	
Coeff. MO	eff. MCFD Meter-Prover						Extension Gravity				Flowing Temp. Deviat				hart	
(Fb)(Fp)			Press.(Ps		Vhw x Pr			or (Fg)	Facto	r (Ft)		Fact	or (Fpv)	F	Factor(Fd)	
Gas Prod	. MC	FD			Oil Prod.				Gas/Oil Ratio						Cubic Ft.	
Flow Rate					Bbls./Day					(GOR)					per Bbl.	
					behalf o											
					at he has				e fact						, ,,	
said rep	ort	18	true and	correct	. Execute	i th	is the		10	de	y o	f	94		19 <u>X(</u>	
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For Of	fast	On	erston			Fore	State	UVE	-4	11200	্ কে	or Co	mnonir			
	1360	υþ	01 0 001.			RECEIVATOR Company STATE CORPORATION COMMISSION										
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CONSERVATION DIVISION