STATE OF KANSAS - CORPORATION COMMISSION 15-173-20746-0000
PRODUCTION TEST & GOR REPORT
Form C-5 Revised

Conservati	on Di	vision		PRODUCTION								Form	C-	Revised
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STATE OF KANSAS - CORPORATION COMMISSION

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Completion Date  Type Completion(Describe)  Plug Back T.D. Packer Set At  April 1.0. 95  Production Method:  Plowing Fumping Gas lift  Cash lift  Cash lift  Type Pluid Production  API Gravity of Laguid/011  Plusing Size  Weight  1.D. Set At  Perforations  To  1/2 2/3 3/65/6  Protecti  Protection  Tubing Size  Weight  1.D. Set At  Perforations  To  2/2 3/65/6  Protecti  Protection  Production Method:  Time  Roding Date  Time  Roding Date  Time  Roding Date  Time  Coll PRODUCTION OBSERVED DATA  Producing Weithead Pressure  OIL PRODUCTION OBSERVED DATA  Protecting Weithead Pressure  Type Tubing:  Tubing:  Tubing:  Tubing:  Tank  Starting Cauge  Roding Gauge  Roding Gauge  Net Prod. Bbls.  Protect:  Cashing:  Tubing:  Tank  Starting Cauge  Roding Gauge  Roding Gauge  Net Prod. Bbls.  Protect:  Cashing:  Tubing:  Tank  Starting Cauge  Roding Gauge  Net Prod. Bbls.  Protect:  Cashing:  Tubing:  Tank  Starting Cauge  Roding Gauge  Net Prod. Bbls.  Protect:  Cashing:  Tank  Starting Cauge  Roding Gauge  Net Prod. Bbls.  Protect:  Cashing:  Tank  Starting Cauge  Roding Gauge  Net Prod. Bbls.  Protect:  Cashing:  Tank  Starting Cauge  Roding Gauge  Net Prod. Bbls.  Protect:  Cashing:  Tank  Starting Cauge  Roding Gauge  Net Prod. Bbls.  Protect:  Cashing:  Tank  Starting Cauge  Roding Gauge  Net Prod. Bbls.  Protect:  Cashing:  Tank  Starting Cauge  Roding Gauge  Net Prod. Bbls.  Protect:  Cashing:  Tank  Starting Cauge  Roding Gauge  Net Prod. Bbls.  Protect:  Cashing:	Company			ekondon — ar Kapita amilitara Serie w	ar and remove the former of the state of the second	Leas	30	- × 10 a a a a	Dagerije og djeren tom ekstere e	*	personner des sousières à	Wel	I No.		
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Starting Date Time Ending Date Time OIL PRODUCTION OBSERVED DATA  Producing Wellhead Pressure Separator Pressure Choke Size Casing: Tubing:  Bbls./In. Tank Starting Gauge Ending Gauge Net Prod. Bbls.  Freet Inches Barrels Feet Inches Barrels Water Oil  Pretest:  Test: 200 55 47 6 7 2 132 48 7 1 15827 25,89  Test:  GAS PRODUCTION OBSERVED DATA  Orifice Meter Connections Orifice Meter Range Differential: Static Pressure:  Flange Tabs: Plange Tabs: Differential: Static Pressure:  Orifice Meter Connections Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Device Tester Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Confections Orifice Meter-Prover Tester Pressure Diff. Press. Gravity Flowing Temp. Deviation  Orifice Meter Confections Orifice Meter-Prover Tester Pressure Diff. Press. Gravity Flowing Temp. (t)  Orifice Meter Confections Orifice Meter-Prover Tester Pressure Diff. Press. Gravity Flowing Temp. Deviation  Orifice Meter Confections Orifice Meter-Prover Diff. Factor (Ft) Factor (Ft) Factor (Fd)  Gas Prod. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart Flow Prover Diff. Press. (Psia) (Pm) What Pm Factor (Fg) Factor (Ft) Factor (Fd)  Gas Prod. MCFD Orifice Meter-Prover Extension Gravity Gas Flowing Temp. Deviation Chart Factor (Fd)  Gas Prod. MCFD Orifice Meter-Prover Extension Gravity Flowing Temp. Deviation Chart Factor (Fd)  Gas Prod. MCFD Orifice Meter-Prover Gas/Oil Ratio Cubic Ft. Per Both. The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that and the prover the above report and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein facts Stated	Starting	Date /	<u>/ - /0- 8</u>	6 Time	$\chi_{ij}$	Enc	ding .	Date	-10-	66	Time		<u> </u>		
Producing Wellhead Pressure  Casing:  Tubing:  Bbls./In. Tank Starting Gauge Ending Gauge Net Prod. Bbls.  Size Number Feet Inches Barrels Feet Inches Barrels Water Oil  Pretest:  Cas Production Observed Data  Orifice Meter Connections  Pipe Tans: Flange Tans: Differential: Static Pressure:  Measuring Device Tester Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Connections  Flow Prover Orifice Meter-Prover Tester Pressure Diff. Press. Gravity Flowing Temp. Orifice Meter Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Connections  Measuring Device Tester Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Connections  Meter Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Size Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Connections  Meter Size Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Size Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Size Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Size Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Size Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Connections  Measuring Run-Prover Orifice Meter-Prover-Tester Pressure  Orifice Meter Connections  Diff. Press. Gravity Flowing Temp. Deviation  Cas (Go) Temp. (t)  Orifice Meter Connections  Orifice Meter Connections  Orifice Meter Range  Diff. Press. Gravity Flowing Temp. Deviation  Cas (Go) Temp. (t)  Orifice Meter Connections  Orifice Meter Connections  Orifice Meter Range  Diff. Press. Gravity Flowing Temp. Deviation  Cas (Go) Temp. (t)  Orifice Meter Connections  Orifice Meter Connections  Orifice Meter Range  Diff. Press. Gravity Flowing Temp. Deviation  Orifice Meter Connections  Orifice Meter Conn	Test:					_		· .				Du	ration Hrs.		
Producing Wellhead Pressure  Casing:  Tubing:  Bbls./In. Tank Starting Gauge Ending Gauge Net Prod. Bbls.  Size Number Feet Inches Barrels Feet Inches Barrels Water Oil  Pretest:  Cas Production Observed Data  Orifice Meter Connections  Pipe Tans: Flange Tans: Differential: Static Pressure:  Measuring Device Tester Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Connections  Flow Prover Orifice Meter-Prover Tester Pressure Diff. Press. Gravity Flowing Temp. Orifice Meter Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Connections  Measuring Device Tester Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Connections  Meter Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Size Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Connections  Meter Size Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Size Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Size Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Size Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Size Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Connections  Measuring Run-Prover Orifice Meter-Prover-Tester Pressure  Orifice Meter Connections  Diff. Press. Gravity Flowing Temp. Deviation  Cas (Go) Temp. (t)  Orifice Meter Connections  Orifice Meter Connections  Orifice Meter Range  Diff. Press. Gravity Flowing Temp. Deviation  Cas (Go) Temp. (t)  Orifice Meter Connections  Orifice Meter Connections  Orifice Meter Range  Diff. Press. Gravity Flowing Temp. Deviation  Cas (Go) Temp. (t)  Orifice Meter Connections  Orifice Meter Connections  Orifice Meter Range  Diff. Press. Gravity Flowing Temp. Deviation  Orifice Meter Connections  Orifice Meter Conn	Starting	Date		Time	and the same of th	Enc	ling I	Date	2 Test - 10 Test	a in digest comme	Time				
Froducing Wellhead Fressure  Casing:  Tubing:  Bbls./In. Tank  Starting Gauge  Bols./In. Tank  Size Number Feet Inches Barrels Feet Inches Barrels Water Oil  Pretest:  Cas PRODUCTION OBSERVED DATA  Orifice Meter Connections  Fine Tans:  Flange Tans:  Ressuring Run-Prover-Orifice Meter-Prover-Tester Pressure  Orifice Meter Size Size  In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Well Tester  Critical  Flow Prover  Orifice Well Tester  Orifice Well Tester  Orifice Well Tester  Critical  Flow Prover  Orifice Well Tester  Orifi				(	OIL PRODUC	TTON	ORPE	CAPD DE	LTA						
Casing: Tubing:  Bols./In. Tank	Producing	Well	nead Pres	sure		Ser	parat	or Pres	ssure			Chok	ce Size		
Bbls./In. Tank Starting Gauge Ending Gauge Net Prod. Bbls.  Size Number Feet Inches Barrels Feet Inches Barrels Water Oil  Pretest:  Test: 200 5549 6 7 2 /32.43 7 // 15827 25,89  Test: GAS PRODUCTION OBSERVED DATA  Orifice Meter Connections  Orifice Meter Enange  Pine Tans: Flanke Tans: Differential: Static Pressure:  Measuring Run-Prover- Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Device Tester Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Connections  Orifice Meter-Prover Tester Pressure Diff. Press. Gravity Flowing Gas (Gg) Temp. (t)  Orifice Meter Tanse Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Tanse Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Size Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Size Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Size Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Connections  Orifice Meter Fange  Tester Size Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Connections  Orifice Meter Enange  Diff. Press. Gravity Flowing Temp. Deviation  Confice Meter Connections  Orifice Meter Enange  Diff. Press. Gravity Flowing Temp. Deviation  Confice Meter Connections  Orifice Meter Enange  Diff. Press. Gravity Flowing Temp. Deviation  Confice Meter Connections  Orifice Meter Enange  Diff. Press. Gravity Flowing Temp. Deviation  Confice Meter Connections  Orifice Meter Enange  Diff. Press. Gravity Flowing Temp. Deviation  Confice Meter Connections  Orifice Meter Enange  Diff. Press. Gravity Flowing Temp. Deviation  Confice Meter Connections  Orifice Meter Enange  Diff. Press. Gravity Flowing Temp. Deviation  Confice Meter Connections  Orifice Meter Enange  Diff. Press. Gravity Flowing Temp. Deviation  Confice Meter Connections  Orifice Meter Enange  Diff. Press.															
Pretest:  Test:  CAS PRODUCTION OBSERVED DATA  Orifice Meter Connections  Pipe Taps:  Flange Taps:  Flange Taps:  Flange Taps:  Flange Taps:  Orifice Meter-Prover Orifice Meter-Prover-Tester Pressure  Orifice Meter Size Size  In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Critical  Flow Prover  Orifice  Well Tester  CAS FLOW RATE CALCULATIONS (R)  Caeff. MCFD Meter-Prover  (Fb)(Fp)(OWTC) Press.(Psia)(Pm)  Orifice  Well Tester  CAS FLOW RATE CALCULATIONS (R)  Caeff. MCFD Meter-Prover  (Fb)(Fp)(OWTC) Press.(Psia)(Pm)  Orifice  Well Tester  CAS FLOW RATE CALCULATIONS (R)  Caeff. MCFD Gravity Flowing Temp. Deviation  Factor (Fg) Factor (Ft)  Factor (Fpv) Factor (Fd)  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the  For Offset Operator  For Offset Operator  For Company					tanting Gs	n n ora			inding	Cong	, O	Not Prod			
Pretest:  Test:  CAS PRODUCTION OBSERVED DATA  Orifice Meter Connections  Pipe Taps:  Flange Taps:  Flange Taps:  Flange Taps:  Flange Taps:  Orifice Meter-Prover Orifice Meter-Prover-Tester Pressure  Orifice Meter Size Size  In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Critical  Flow Prover  Orifice  Well Tester  CAS FLOW RATE CALCULATIONS (R)  Caeff. MCFD Meter-Prover  (Fb)(Fp)(OWTC) Press.(Psia)(Pm)  Orifice  Well Tester  CAS FLOW RATE CALCULATIONS (R)  Caeff. MCFD Meter-Prover  (Fb)(Fp)(OWTC) Press.(Psia)(Pm)  Orifice  Well Tester  CAS FLOW RATE CALCULATIONS (R)  Caeff. MCFD Gravity Flowing Temp. Deviation  Factor (Fg) Factor (Ft)  Factor (Fpv) Factor (Fd)  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the  For Offset Operator  For Offset Operator  For Company	Bols./in.	C	Number	Foot	Inches	Bana	nele	Foot	Inol	oaug	Bannal	Net 11			
Test:  GAS PRODUCTION OBSERVED DATA  Orifice Meter Connections  Pice Taps: Flange Taps:  Measuring Run-Prover- Orifice Meter-Prover-Tester Pressure Differential: Static Pressure:  Measuring Device Tester Size Size In.Meter. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Critical Flow Prover Orifice Well Tester  GAS FLOW RATE CALCULATIONS (R)  Coeff. MCFD (Fp)(OWTC) Press.(Psia)(Pm) Vhw x Pm Factor (Fg) Factor (Ft) Factor (Fpv)  Gas Prod. MCFD (GOR) = Deviation Flow Rate (R):  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of Jour 19 (Gor)  For Offset Operator For State For Company  For State For Company		2126	Manner	1 reec	Inches	Dall	613	1660	11101	162	Darrel	s water	011		
Test:  GAS PRODUCTION OBSERVED DATA  Orifice Meter Connections  Pice Taps: Flange Taps:  Measuring Run-Prover- Orifice Meter-Prover-Tester Pressure Differential: Static Pressure:  Measuring Device Tester Size Size In.Meter. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Critical Flow Prover Orifice Well Tester  GAS FLOW RATE CALCULATIONS (R)  Coeff. MCFD (Fp)(OWTC) Press.(Psia)(Pm) Vhw x Pm Factor (Fg) Factor (Ft) Factor (Fpv)  Gas Prod. MCFD (GOR) = Deviation Flow Rate (R):  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of Jour 19 (Gor)  For Offset Operator For State For Company  For State For Company			· ·						ł			1			
Test:  CAS PRODUCTION OBSERVED DATA  Orifice Meter Connections  Pipe Taps: Flange Taps: Differential: Static Pressure:  Measuring Run-Prover Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Device Tester Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Critical Flow Prover Orifice Well Tester  Gas FLOW RATE CALCULATIONS (R)  Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart (Fb)(Fp)(OWTC) Press.(Psia)(Pm) Nw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor(Fd)  Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. Bbls./Day: /2 4 (GOR) = per Bbl.  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the // day of // AU 19 (Gor)  For Offset Operator For State For Company  For Offset Operator For State For Company	Pretest:										<del></del> -				
Test:  CAS PRODUCTION OBSERVED DATA  Orifice Meter Connections  Pipe Taps: Flange Taps: Differential: Static Pressure:  Measuring Run-Prover Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Device Tester Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Critical Flow Prover Orifice Well Tester  Gas FLOW RATE CALCULATIONS (R)  Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart (Fb)(Fp)(OWTC) Press.(Psia)(Pm) Nw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor(Fd)  Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. Bbls./Day: /2 4 (GOR) = per Bbl.  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the // day of // AU 19 (Gor)  For Offset Operator For State For Company  For Offset Operator For State For Company		l			1			<i>;</i> ,	,	. (		1			
GAS PRODUCTION OBSERVED DATA  Orifice Meter Connections  Pipe Taps: Flange Taps: Differential: Static Pressure:  Measuring Run-Prover-Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Device Tester Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Corifice Meter Corifice Meter-Prover Orifice Well Tester  GAS FLOW RATE CALCULATIONS (R)  Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Factor (Fb) (Fp) (OWTC) Press. (Psia) (Pm) Vhw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd)  Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. Bbls./Day: GGR) GGR) = per Bbl.  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of Jaul 19 C6  For Offset Operator For State For Company  For Offset Operator For State For Company	Test:	200	55 49	6	1/2	132	<u>, 48</u>	<u> </u>	$\perp$		1583	7	25,89		
GAS PRODUCTION OBSERVED DATA  Orifice Meter Connections  Pipe Taps: Flange Taps: Differential: Static Pressure:  Measuring Run-Prover-Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Device Tester Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Corifice Meter Corifice Meter-Prover Orifice Well Tester  GAS FLOW RATE CALCULATIONS (R)  Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Factor (Fb) (Fp) (OWTC) Press. (Psia) (Pm) Vhw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd)  Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. Bbls./Day: GGR) GGR) = per Bbl.  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of Jaul 19 C6  For Offset Operator For State For Company  For Offset Operator For State For Company					ĺ			1	1	- 1					
Pipe Tang: Flange Tang:  Measuring Device Tester Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter-Prover Pressure Diff. Press. Gravity Flowing Gas (Gg) Temp. (t)  Orifice Meter Critical Plow Prover Orifice Meter-Prover Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Gas FLOW RATE CALCULATIONS (R)  Gasff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Factor (Fb) (Fp) (OWTC) Press. (Psia) (Pm) Whw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd)  Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. Bbls./Day: 124 Gas/Oil Ratio Cubic Ft. Bbls./Day: 124 Gas/Oil Ratio Cubic Ft. Bbls./Day: 124 Gas/Oil Ratio Good Good Good Good Good Good Good Go	Test:	1	1						J						
Pipe Tang: Flange Tang:  Measuring Device Tester Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter-Prover Pressure Diff. Press. Gravity Flowing Gas (Gg) Temp. (t)  Orifice Meter Critical Plow Prover Orifice Meter-Prover Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Gas FLOW RATE CALCULATIONS (R)  Gasff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Factor (Fb) (Fp) (OWTC) Press. (Psia) (Pm) Whw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd)  Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. Bbls./Day: 124 Gas/Oil Ratio Cubic Ft. Bbls./Day: 124 Gas/Oil Ratio Cubic Ft. Bbls./Day: 124 Gas/Oil Ratio Good Good Good Good Good Good Good Go	T	, that	,	(	GAS PRODUC	CTION	OBSE	RVED DA	\TA				make make special and another the		
Pipe Taps: Flange Taps: Differential: Static Pressure:  Measuring Run-Prover- Orifice Meter-Prover-Tester Pressure Tester Size Size In.Water In.Werc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Orifice Meter Critical Flow Prover Critical Flow Prover Crifice Well Tester   Cas FLOW RATE CALCULATIONS (R)  Caff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart (Fb)(Fp)(OWTC) Press.(Psia)(Pm) hw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd)  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of Jaw 19 66  For Offset Operator For Company  For Company  For Company  State For Company	Orifice M	leter (	connection	ns			Orif	ice Met	er Rai	nge					
Reasuring   Device   Tester Size   Size   In.Water   In.Merc.   Psig or (Pd)   (hw) or (hd)   Gas (Gg)   Temp. (t)											Stati	a Dragging			
Device   Tester Size   Size   In.Water   In.Merc.   Psig or (Pd)   (hw) or (hd)   Gas (Gg)   Temp. (t)    Orifice   Meter   Critical   Flow Prover   Orifice   Well Tester   CAS FLOW RATE CALCULATIONS (R)    Gasff. MCFD   Meter-Prover   Extension   Gravity   Flowing Temp.   Deviation   Chart    (Fb)(Fp)(OWTC)   Press.(Psia)(Pm)   Vhw x Pm   Factor (Fg)   Factor (Ft)   Factor (Fpv)    Gas Prod. MCFD   Oil Prod.   Gas/Oil Ratio   Cubic Ft.    Flow Rate (R):   Bbls./Day: /2 / (GOR) =   per Bbl.    The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the   day of   Jaw   19 (6)    For Offset Operator   For State   For Company    For Offset Operator   For State   For Company    State   For Company   Company    Sta	Pipe Tabs	D	Proven	Orifica	Motor Pro	77.00	Post o	erenere	111220	Diff	Droce	Cressure	Florida d		
Orifice Meter Critical Flow Prover Orifice Well Tester  GAS FLOW RATE CALCULATIONS (R)  Coeff. MCFD Meter-Prover (Fb)(Fp)(OWTC) Press.(Psia)(Pm) Max Pm Factor (Fg) Factor (Ft) Factor (Ft)  Gas Prod. MCFD Oil Prod. Flow Rate (R): The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of Jau 19 66  For Offset Operator  For State For Company  State For Company					To Water	To Ma	222	Daig or	A (Da)	(b. s)	on / ha	OFAVICA	LIOMINE		
Meter Critical Flow Prover Orifice Well Tester  GAS FLOW RATE CALCULATIONS (R)  Coeff. MCFD (Fb)(Fp)(OWTC) Press.(Psia)(Pm)  Oil Prod. Factor (Fg) Factor (Ft)  Gas Prod. MCFD Flow Rate (R):  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the  For Offset Operator  GAS FLOW RATE CALCULATIONS (R)  Extension Factor (Fg) Flowing Temp. Deviation Factor (Fpv) Factor (Fd)  Gas/Oil Ratio GOR) = per Bbl.  GOR) = per Bbl.  For Offset Operator  For State  For Company  STATE (FC)  CAS FLOW RATE CALCULATIONS (R)  Chart Factor (Fg) Factor (Fd)  Factor (		163	scer Size	Size	III.Water	111-146	erc.	BIK OI	<u>(1 a)</u>	(IIW)	01. (110	I) GES (GE)	remp. (c)		
Critical Flow Prover Orifice Well Tester  Cas FLOW RATE CALCULATIONS (R)  Coeff. MCFD Meter-Prover (Fb)(Fp)(OWTC) Press.(Psia)(Pm)  Oil Prod. Bbls./Day:  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the  For Offset Operator  Cas FLOW RATE CALCULATIONS (R)  Flowing Temp. Deviation Factor (Fp) Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd)  Cubic Ft.  Gas/Oil Ratio Cubic Ft.  per Bbl.  Gas/Oil Ratio GOR) = per Bbl.  For Offset Operator  For State  For Company  SLAW (GOR)  For Company		ł				i	1					•	ł		
GAS FLOW RATE CALCULATIONS (R)  Gas FLOW RATE CALCULATIONS (R)  Gasff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Factor (Fp) (Fp) (OWTC) Press. (Psia) (Pm) hw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd)  Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. Flow Rate (R): Bbls./Day: 124 (GOR) = per Bbl.  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of Jau 19 6  For Offset Operator For State For Company  STATE (GOR) = Per State For Company  STATE (GOR) = Per State For Company			<del></del>	+	<del> </del>	<del> </del>			<del></del>	<del></del> -					
Cas FLOW RATE CALCULATIONS (R)  Coeff. MCFD   Meter-Prover   Extension   Gravity   Flowing Temp. Deviation   Factor (Fp)   Factor (Fp)   Factor (Fp)    Gas Prod. MCFD   Oil Prod.   Gas/Oil Ratio   Gore   G													1		
Gas FLOW RATE CALCULATIONS (R)  Goeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart Factor (Fp) (Fp) (OWTC) Press. (Psia) (Pm) V hw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd)  Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. Flow Rate (R): Bbls./Day: /2 (GOR) = per Bbl.  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of You 19 66  For Offset Operator For State For Company		rer	<del></del>	<del>}</del>	<del> </del>					<del>-                                    </del>	<u> </u>				
GAS FLOW RATE CALCULATIONS (R)  Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart Factor (Fp) (Fp) (OWTC) Press. (Psia) (Pm) Vhw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd)  Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. Flow Rate (R): Bbls./Day: 124 (GOR) = per Bbl.  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of Jau 1966  For Offset Operator For State For Company	1	1					1								
Gas Prod. MCFD Press. (Psia) (Pm) Nw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd)  Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. Flow Rate (R): Bbls./Day: 124 (GOR) = per Bbl.  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of Town 19 (6)  For Offset Operator For State For Company	Well Test	cer							7-3						
Gas Prod. MCFD Oil Prod.  Gas/Oil Ratio Gor,  Gor,  Gor,  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the  Gas/Oil Ratio Gor,  Gor,  Gor,  Gor,  Gor,  Gor,  For Company  For Company  Grand  Gor,  Gor,  For Company  Grand  Gor,  Gor,  For Company  Grand  Gor,  Gor,  Gor,  For Company  Grand  Gor,  Gor					GAS FLOW F	RATE (	CALCU.	LATIONS					(a		
Gas Prod. MCFD  Flow Rate (R):  Bbls./Day:  Gas/Oil Ratio  GoR) = per Bbl.  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of Jau 19 6  For Offset Operator  For State  For Company	Coeff. MC	CFD	Meter-Pr	over	Extension	on (	Gravi	ty	Flowi	ng Te	mp. Dev	<i>r</i> iation	Chart		
Gas Prod. MCFD Oil Prod. Bbls./Day:    Gas/Oil Ratio   Cubic Ft.	(Fb)(Fp)(	(OWTC)	Press.(P	sia)(Pm)	V hw x Pr	n I	Facto	r (Fg)	Facto	r (Ft	) Fac	tor (Fpv)	Factor(Fd)		
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of 1966  For Offset Operator  For Company  STATE OF COMPANY			)												
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of 1966  For Offset Operator  For Company  STATE OF COMPANY															
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of 1966  For Offset Operator  For Company  STATE OF COMPANY	Gas Prod	MCFD			Oil Prod	•			Gas/	Oil R	atio		Cubic Ft.		
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of 1966  For Offset Operator  For State  For Company  STATE OF STATE					Bbls./Day	v: /	24						· ·		
For Offset Operator  For State  For Company  STATE OF STATE  TO MAKE the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of Jaw 19 66  For Offset Operator  For State  For Company			ned autho	rity. on	behalf o	f the	Comp	anv. ef				lily suther	rized		
For Offset Operator  For State  For Company  STATE   S															
For Offset Operator  For State  For Company  STATE OF COMPANY  STA													// /		
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