STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT

Conservat		vision		THE RESERVE AND THE TAX						Form	C-5 Revised	
TYPE TEST	': Ini	tial	Annual	Workove	r Recla	esifica	tion	TEST	DATE:	and the second	Orient which we would name that he for its	
Company					rease'	1/-	11-11			Well No.		
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Slawson O: Lo			cation Section // // // // // // // servoir				hip	Range	Acr	85		
10	dqw	IC. K			<u> </u>		Pipel	ino Co	/			
Field	,		Ke	SELVOIL	,							
				>/W/ 500	(Daganiba)			100 Le			ker Set At	
Completio		-	Type C	ombrerrou	(neactine)	,	LIUE 1	Back T	. D.	Pac	ker Set At	
250 -1	<u>- 85</u>				me Fluid	Product	100	· A	8Y 7		Liquid/0il	
Production			~; ~		ype ridid	Troduct	TOIL	A.	ri Gra	ATCA OI	ridara\niT	
Flowing Casing Si	Pump	ing G	as Liit ht	I.D.	Set A	(t	Perfo	ration	G	To		
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Tubing Size Weight				I.D.	⇔ Set A	Perfo	ration	я.	To			
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23/8 Pretest:						a <u>raine i W</u> ali <u>anajana malijin</u> ani				70-		
Pretest: Starting			Time	Ending Date				Tim	9	Duration Hrs.		
Test:						.,,-				Du	ration Hrs.	
	Date /	1-12-8	(Time	1,00 19	M, Ending	Date /_	-13-81	_ Time	a / 10	0/2/	24.	
Carrier Carrie			- Andrew Spirit Control of Michigan	OIL PRODUC	CTION OBSE Separat	RVED DA	TA					
Producing	Wellh	ead Pres	sure	and allocations to the constants.	Separat	or Pres	sure			Chok	e Size	
Casing:		Tubir	ng:								ONE .	
Bbls./In.		Tank		tarting G	auge	E	Ending Gaus			The second name of the second	od. Bbls.	
		Number	Feet	Inches	Barrels	Feet			rrels	Water		
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Test:				CAC DDODIA	OUTON ODGE	DIED DA	M A					
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Pip e Taps Measuring	D	Flange	Taps:	Matan Da	Diff	erentia	V.	S1	tatic	Pressure		
Device	Too			Tr Water	In Mana	Priz on	ure Day ()	LII. Pi	ess.	Gravity	Flowing	
Orifice	162	CEL OING	0126	111.Watel 1		Merc. I BIR OF		IW) Or	(ug)	THE (UR)	Temp. (t)	
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Well Test	er	Complete a magnetic state of the contract of										
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	peff. MCFD Meter-Prove Fb)(Fp)(OWTC) Press.(Psis			Extension				Flowing Temp.		tion	Chart	
(101/101)	OMIC)	Press.(Pe	sia)(Pm)	Vhw x Pr	n Facto	r (Fg)	Factor (Ft)	Facto	r (Fpv)	Factor(Fd)	
			•						254	1	ļ	
Gas Prod.	MCFD			Oil Prod.			Gas/Oil	Dod				
Flow Rate				Bbls./Day	- AP H172R	J		Cubic Ft.				
		ed author	rity. on	behalf of	the Comp	anv. st	atea the	(R) =	a dulla	r puthor	per Bbl.	
to make t	he abov	ve report	t and the	at he has	knowledge	of the	facts s	tated	there	/ author] in and {	Lzeu Lhat	
said repo	rt is t	true and	correct	. Executed	this the			day of		المستحدد ويتنا	19	
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For Off	set Ope	erator		\sim F	or State		/	Fo	r Comp			

15-173-20739-0000 STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservat	ion Di	vision		1 ItODOUTION							Form	C-5 Revised	
TYPE TEST: Initial Annual				Workover Reclassificati					T	EST DATE	•		
Company				ng Transfer (Phathylle To Mathy	Lea	30	. /	ar all all many (amount of the		L 1'11'	V	I No.	
Donald C. Slawson					Hi	Hier	·	0	WIT	A	,	<i>'</i>	
County	10 -	1 5 7 126	Lo	cation		Sec	ction		ship	Rang	e Acr	95	
Sedawick				SEINEINE 11			11	29 IW					
DECIE Project	pure	<u> </u>	Res	servoir	A			Pipeline Connection					
r Taid							•	ula	/				
-			ompletion(Describe)					k T.D.	Da -	ker Set At			
•			Type Co	ompletion(Describe)				Tu	COC	K I.D.	rac	ker set at	
10-2	W W1				3672				TT				
70-31-85 Froduction Method: Type Fluid Production API Gravity of Liquid/Oil Floring Constitute Co													
Flowing	I.D. Set At						<u>, 72</u>	5, Z @	- F				
Casing Si	Flowing Pumping Guasing Size Weig		Gas Lift				_			T o .			
45	45- 10,		5 4		3684 Set At		3677-81						
Tubing Si	ing Size Weight		t	I.D. Set A		Set An	Perforation		ions	To			
23/8	- · · · · · · · · · · · · · · · · · · ·				2 3682								
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Test:	<u>La uc</u>							* 4.1110			Du	Duration Hrs.	
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Casing:		Tubin	~~~~~										
Buls./In.		<u> Fank</u>		tarting Ga				inding Gauge				od. Bbls.	
	Size	Number Feet		Inches	Barrels		Feet	Incl	1es	Barrels	Water	011	
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Test:		1											
			(GAS PRODUC	CTION	OBSE	RVED DA'	ΓA				The Time of the Annie of the An	
Orifice M	eter C	onnection	5			Orif	ice Met	er Rar	nge				
Pipe Taps	•	Flange	- Tans:			Diffe	erentia	1 •		Static	Pressure		
Measuring Run-Prover-Orifice Meter-Prover-Tester					r Pressi	ire	Diff	Press	Gravity	Flordag			
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Critical					 							 	
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Orifice	<u> </u>			 	 				<u> </u>			 	
Well Test	er							• •					
			1	GAS FLOW F	2 Λ TTC	CALCUI	SMOTTA.	(R)		7 4 6 4 4 5 1 1 1 5 1 1 1 1 1 1 1 1 1 1 1 1 1			
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		_		Extension		Gravi1		Flowin			ation	Chart	
(Fb)(Fp)(OWIC	Press.(Ps.	18/(FIII)	Vhw x Pn	$\frac{n}{}$	racto	r (Fg) 1	e acto	(Ft	/ ract	or (Fpv)	Factor(Fd)	
	ļ		•		1								
<u></u>	MORR							Gas/Oil Ratio					
Gas Prod. MCFD				Oil Prod.								Cubic Ft.	
Flow Rate (R): Bbls./Day: /42.56 (GOR) = per Bbl.													
The undersigned authority, on behalf of the Company, states that he is duly authorized													
to make the above report and that he has knowledge of the facts stated therein, and that													
said report is true and correct. Executed this theday of19													
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For Off		Glen Word by For State					For Company						