STATE OF KANSAS - CORPORATION COMMISSION 73-20745-0000
PRODUCTION TEST & GOR REPORT

Conservat	tion Di	vision		PRODUCTION					ar to deliver the place was a server and	Form	C-5 Revised	
TYPE TEST: Initial Annual			Workover Reclassification			TEST DATE: 6-12-86						
Company	1 (•		Lease,	;				Wel	I No.	
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Field	}			servoir					Connect			
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Completion Date Type C				ompletion(Describe)			Plug Back T.D.			Pac	ker Set At	
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Production			4.	_	ype Fluid	. /	tion		API Gr	avity of	Liquid/Oil	
Flowing Casing Si	Pump	oing Ge	s Lift	<u> </u>	Set		17		· · · · · · · · · · · · · · · · · · ·			
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Pretest:				*					Du	ration Hrs.		
			Time	Ending Date			Time					
Test:	D-4- /	-12.2	/ m:	1100 PM	Padina	Data /	,	7/ -	04	Du:	ration Hrs.	
Starting	Date (o line/	OTT PRODUC	COO MOTOR	Dare _	MA		l'ime //	0 1114	24	
OIL PRODUCTION OBSERVED DATA Producing Wellhead Pressure Casing: Tubing: Starting Date 6 / 2 % 6 Time / 50 / 64 7 7 4 7 4 7 4 7 4 7 4 7 4 7 4 7 4 7												
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odo III	Y	10011	9	_						-		
Bbls./In.				tarting Gauge			Ending Gauge				od. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inc	hes	Barrels	Water	011	
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Test:	ļ							İ		1	1	
				GAS PRODUC	PAO MOTT!	ERVED DA	ጥለ		nterest widered to all large	-		
Orifice M	eter C	onnection	()	and Inobot	Ori	fice Met	er Rai	nge				
Pipe Taps				C					01-11-	D		
Measuring	Run	-Prover-	Orifice	Meter-Pro	ver_Test	er Proce	1170	Diff	Dracic	Fressure	P7	
Device	Tag	ter Size	Size	In Water	In Merc	Peig or	(Pd)	(byr)	or (ba)	Gravity	Temp. (t)	
Orifice	163	rel Dine	DIZE	III.Water	THEFICE	1 BIR UI	(1u)	(11W)	or (na)	Gas (Gg)	Temp. (t)	
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Well Test	er			[* *	Ì	j		1	
	,	And the second second second second second		GAS FLOW R	ATE CALC	ULATIONS	(R)		A A STATE OF THE S	THE MINER OF THE SE		
Coeff. MC	FD	Meter-Pro	and a residence when the second	Extension	and the special section and the feet of	- Maria and an analysis of the property	Flowi	оя Теп	p. Devia	et.ion	Chart	
(Fb)(Fp)(Press.(Ps		Vhw x Pm			Factor		- 1	or (Fpv)	Factor(Fd)	
								- \-	1 4000	24 12 PV/	1 ac col (1 d)	
									1	{		
Gas Prod. MCFD							Gas/Oil Ratio				Cubic Ft.	
Flow Rate				Bbls./Day	Bbls./Day: 150				$(GOR) = per Bhl_{-}$			
The und	lersign	ed author	ity, on	behalf of	the Com	pany, st	ates	that h	e is du	y author	zed	
to make t	the abo	ve report	and th	at he has	knowledg	e of the	fact	s stat	ed there	ein, and i	that	
said repo	rt is	true and	correct	. Executed	l this th	e			of		19	
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P 000				or V State	SP A	J. M. Sand	<u>, </u>		Lanken	1 (1) 17/1	am	
For Off	set Up	erator		For State				For Company				

STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Form C-5 Revised Conservation Division TEST DATE: Reclassification Workover Annual TYPE TEST: Initial Well No. Lease Company Slawson Location Section Township Range Acres SE/SE/ Reservoir 29 1W Pipeline Connection InLand S/177 DSD/7
Type Completion(Describe) Plug Back T.D. Packer Set At Completion Date 370Z
API Gravity of Liquid/Oil Production Method: Type Fluid Production 45,2 Flowing I Gas Lift \ Pumping Set At Perforations Weight I.D. · 4 " 45 3688 3684-88 10.5 3688-02 I.D. Set At Perforations Weight Tubing Size Z38 0832 4.6 Duration Hrs. Pretest: Time Ending Date Time Starting Date Duration Hrs. Test: Time 4,00 PM Starting Date //- 7-85 Time /2 \00 NON Ending Date //-7-85 OIL PRODUCTION OBSERVED DATA Producing Wellhead Pressure Separator Pressure Choke Size Tubing: Casing: Starting Gauge Ending Gauge Net Prod. Bbls. Bbls./In. Tank Feet Inches Barrels Feet Inches Barrels Size Number Water 011 Pretest: 35 23,76 16 5 80.58 200 5549 105.84 Test: Test: GAS PRODUCTION OBSERVED DATA Orifice Meter Connections Orifice Meter Range Differential: Static Pressure: Pipe Taps: Flange Taps: Run-Prover- Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Measuring In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Device Tester Size Size Orifice Meter Critical Flow Prover Orifice Well Tester GAS FLOW RATE CALCULATIONS (R) Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart (Fb)(Fp)(OWTC) Press.(Psia)(Pm) V hw x Pm Factor (Fg) | Factor (Ft) Factor (Fpv) Factor(Fd)Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. Bbls./Day: 142.56 Flow Rate (R): (GOR) = per Bbl. The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of For Offset Operator For State For Company