15-173-20613-0000

STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT

Conservation Division — Form C-5 Revised

TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 4-10-84

Company	Lease	Well No.
Donald C. Slawson Oil	Love D	4

County	Location	Section	Township	Range	Acres
Sedgwick	1830 FEL 330 NL	13	29S	1W	

Field	Reservoir	Pipeline Connection
Bromley NW	Miss	Inland Crude

Completion Date	Type Completion (Describe)	Plug Back T.D.	Packer Set At
12-2-83	Perforated & Acid 500 gal Mod 202	3454	

Production Method:	Type Fluid Production	API Gravity of Liquid/(Oil)
Flowing (Pumping) & Gas Lift	Oil	41

Casing Size	Weight	I.D.	Set At	Perforations	To
4½	10.5		3499	3302	3314

Tubing Size	Weight	I.D.	Set At	Perforations	To
2 3/8	4.7		3323		

Pretest: Starting Date ____ Time ____ Ending Date ____ Time ____ Duration Hrs. ____

Test: Starting Date 4-10-84 Time 11:00 Ending Date 4-11-84 Time 11:00 Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure — Separator Pressure — Choke Size

Casing: Tubing:

Bbls./In.	Tank Size	Tank Number	Starting Gauge Feet	Starting Gauge Inches	Starting Gauge Barrels	Ending Gauge Feet	Ending Gauge Inches	Ending Gauge Barrels	Net Prod. Bbls. Water	Net Prod. Bbls. Oil
Pretest:										
Test:	250	3083	1	3	25.0	2	3	45.0	27.0	20.0
Test:	250	3084								

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections — Orifice Meter Range

Pipe Taps: Flange Taps: Differential: Static Pressure:

Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure In.Water	In.Merc.	Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter								
Critical Flow Prover				LEASE	USE ONLY			
Orifice Well Tester								

RECEIVED
STATE CORPORATION COMMISSION
APR 13 1984
CONSERVATION DIVISION
Wichita, Kansas

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (Fb)(Fp)(OWTC)	Meter-Prover Press.(Psia)(Pm)	Extension √hw x Pm	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor(Fd)

Gas Prod. MCFD Flow Rate (R): Oil Prod. Bbls./Day: 20.0 Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 11 day of April 1984

For Offset Operator — For State — For Company