15-151-21557-00-00

STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT

Conservation Division — Form C-5 Revised

TYPE TEST: Initial / Annual / Workover / Reclassification — TEST DATE: 9/11/85

Company	Lease	Well No.
Raymond Oil Co.	Maxedon Trust	2

County	Location	Section	Township	Range	Acres
Pratt	NE SW SE	4	29S	15W	

Field	Reservoir	Pipeline Connection
Springvale NW	Marmaton Kinderhook Miss.	Inland

Completion Date	Type Completion (Describe)	Plug Back T.D.	Packer Set At
	Set through perforate	4650	

Production Method: Flowing / Pumping / Gas Lift	Type Fluid Production	API Gravity of Liquid/Oil
Pumping	Oil	

Casing Size	Weight	I.D.	Set At	Perforations	To
5 1/2			4846	see bottom	

Tubing Size	Weight	I.D.	Set At	Perforations	To

Pretest: Starting Date ____ Time ____ Ending Date ____ Time ____ Duration Hrs. ____

Test: Starting Date 9/11/85 Time 9:30 Ending Date ____ Time ____ Duration Hrs. ____

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure — Casing: ____ Tubing: ____ — Separator Pressure ____ — Choke Size ____

Bbls./In.	Tank Size	Tank Number	Starting Gauge Feet	Starting Gauge Inches	Starting Gauge Barrels	Ending Gauge Feet	Ending Gauge Inches	Ending Gauge Barrels	Net Prod. Bbls. Water	Net Prod. Bbls. Oil
Pretest:		water	7'						7	
Test:	300	4214	5	8 1/2	114	6		120		8
Test:			8 bbl - 5 bbl for #2 =					2.5		

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections — Pipe Taps: ____ Flange Taps: ____ — Orifice Meter Range — Differential: ____ Static Pressure: ____

Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure In.Water	In.Merc.	Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter								
Critical Flow Prover		All gas being used to run lease equipment						
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (Fb)(Fp)(OWTC)	Meter-Prover Press.(Psia)(Pm)	Extension √hw x Pm	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor(Fd)

Gas Prod. MCFD Flow Rate (R): ____ Oil Prod. Bbls./Day: 2.5 Gas/Oil Ratio (GOR) = ____ Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 12 day of September 19 85

Richard M. Lacy Howard Lacy

For Offset Operator — For State — For Company

9-16-85

Perforations 4446-54 4470-84 4536-50 4594-4602

SEP 16 1985

CONSERVATION DIVISION
Wichita, Kansas