



## STANOLIND OIL AND GAS COMPANY

## WELL RECORD

TWP. 24 S.  
N OR S SUPPLEMENTAL  
(ENTER "X" WHEN APPLICABLE)

LEASE M. Kirkpatrick

WELL NO. 3

LOCATION OF WELL: 1980 FT.  NORTH  NORTH  
 SOUTH OF THE  SOUTH LINE AND 1650 FT.R G E  
 EAST  EAST  
 WEST OF THE  WEST LINE OF THE 1/4 1/4 1/4

(15)

R-11 OF SECTION 15 TOWNSHIP 24S  NORTH  EAST  
 SOUTH, RANGE 11  WEST

W E OR W Stafford COUNTY Kansas STATE

ELEVATION: Drk. Flr. 1815 Ground 1812

COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

DRILLING: COMMENCED 5-12-1941 COMPLETED 5-29-1941

LOCATE WELL CORRECTLY

OPERATING COMPANY

ADDRESS

## OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 Viola Lime	3817	3827	4		
2			5		
3			6		

## WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1			3				
2			4				

## CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION	THREADS	MAKE - GRADE	QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
								TOP	BOTTOM	
8-5/8	28#	8-vt	Used		258'	9"	thds. off Landed	261'	3"	
5-1/2	14#	8-vt	Pitt.		3816'	10"	thds off Landed	3820'	0"	

## PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

## CEMENTING RECORD

SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)		RESULTS
		FEET	SACKS	BRAND			METHOD	RESULTS	
8-5/8	261'	0"	130	Incor Dowell					
5-1/2	3844'	0"	100	Ideal Dowell					

RICO  
CON  
AUG 8 1941

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

COURTISON

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3827 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED TO DRILL PLUG AND TEST FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST FLOW TEST THROUGH CASING AVERAGE 25 BPOH. NO WATER. FLOW TEST THROUGH ONE EACH CHOKES AVERAGE 54 BPOH FOR 3 HOURS. NO WATER. BHPBP 9700 BBLs. NO WATER FLOWED 140 BBLs. OF OIL IN 4 HOURS. WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

C. B. Snyder, Ass't Field Sup't.

NAME AND TITLE

SUBSCRIBED AND SWORN TO BEFORE ME THIS 2nd DAY OF August 1941

MY COMMISSION EXPIRES September 14, 1942

G. Young

NOTARY PUBLIC

PLUGGING  
FILE SEC 15 T 24 R 11 W  
BOOK PAGE 04 LINE 19

## FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
cellar	0	513"			
clay and sand	513"	40			
sand and red bed	40	270			
red bed	270	540			
anhydrite	540	582			
shale and shells	582	1145			
shale and lime	1145	1415			
salt and shale	1415	1545			
broken lime	1545	1645			
shale and lime	1645	1735			
broken lime	1735	1915			
broken lime and shale	1915	1980			
broken lime	1980	2135			
shale and lime	2135	2365			
lime	2365	2400			
shale and lime	2400	2485			
shales and shells	2485	2645			
broken lime	2645	2685			
broken lime and shale	2685	2775			
shale and lime	2775	2840			
lime	2840	2900			
shale	2900	2915			
lime	2915	3295			
lime and shale	3295	3415			
lime	3415	3470			
lime and chert	3470	3530			
lime	3530	3595			
lime and shale	3595	3710			
chert	3710	3715			
shale and lime	3715	3735			
shale	3735	3817			
lime and dolomite	3817	3819			
chert and dolomite	3819	3827			
<u>Total Depth</u>	3827				
Date of first work	4-27-41				
Date drilling started	5-12-41				
Date drilling completed	5-29-41				
Date well completed	6-3-41				
Date official potential effective	6-5-41				