

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

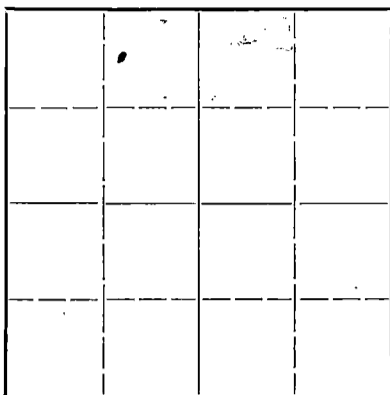
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 15 Twp 24S Rge. 11 (E) W (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. G, W/2, NE 1/4, NW 1/4
Lease Owner Stanolind Oil and Gas Company
Lease Name M. Kirkpatrick Well No. 3
Office Address Box 591, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed June 3, 19 41
Application for plugging filed Aug. 11 19 49
Application for plugging approved Aug. 13 19 49
Plugging commenced Aug. 22 19 49
Plugging completed Aug. 27 19 49
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production July 31, 19 49
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough
Producing formation Viola Lime Depth to top 3817 Bottom 3827 Total Depth of Well 3827 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola Lime	Oil	3817	3827	8 5/8"	258'	None
				5 1/2"	3816'	3038'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 3815' to 3780' feet to 261' to 220' feet for each plug set.

Filled with chat from TD 3827' to 3815'. Dumped 6 sacks cement, filled from 3815' to 3780'.
Pulled casing. Filled with mud from 3780' to 261'. Set rock bridge and dumped 15 sacks
cement, filled from 261' to 220'. Filled with mud from 220' to 30' dumped 10 sacks cement,
filled from 30' to bottom of cellar

9-10-49

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company
Address Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton

Mr. G. A. Younie (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature)

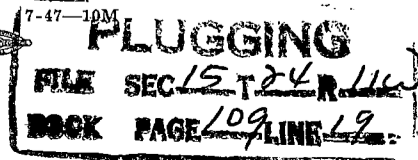
SEP 10 1949
Asst. Field Superintendent
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of September,

My commission expires August 6, 1952

22-237

7-47-10M



15-185-12609-0000

TWP. 24 S
N O R S

☐ SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

		.3					
		.	(15)				

LOCATE WELL CORRECTLY

LEASE M. Kirkpatrick WELL NO. 3

LOCATION OF WELL: 1980 FT. ☒ NORTH ☐ NORTH
☐ SOUTH OF THE ☒ SOUTH LINE AND 1650 FT.

☒ EAST ☐ EAST
☐ WEST OF THE ☒ WEST LINE OF THE _____ $\frac{1}{4}$. _____ $\frac{1}{4}$. _____ $\frac{1}{4}$.

R-11 OF SECTION 15, TOWNSHIP 24S, RANGE 11, WEST.

W Stafford Kansas
COUNTY STATE

ELEVATION: Drk. Flr. 1815 Ground 1812

COMPLETED AS: ☒ OIL WELL ☐ GAS WELL ☐ WATER WELL ☐ DRY HOLE

DRILLING: COMMENCED 5-12- 1947 COMPLETED 5-29- 1947

OPERATING COMPANY _____ ADDRESS _____

OIL OR GAS SANDS OR ZONES

NAME		FROM	TO	NAME		FROM	TO
1	Viola Lime	3817	3827	4			
2				5			
3				6			

WATER SANDS

WATER GAGES				WATER GAGES			
NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

DESCRIPTION				QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
CSG. SIZE	WEIGHT	THREADS	MAKE - GRADE				TOP	BOTTOM	
8-5/8	28#	8-vt	Used	258'	9"	thds. off Landed	261'	3"	
5-1/2	14#	8-vt	Pitt.	3816'	10"	thds off Landed	3820'	0"	

PACKER RECORD

					POWER RECORD			
					SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
	FEET	SACKS	BRAND	TYPE			METHOD	RESULTS
8-5/8	261'	0"	130	Incor Dowell				
5-1/2	3844'	0"	100	Ideal Dowell				

RECEIVED
 Conservation Div.
 AUG 18 1946

MUDDING RECORD

SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
	FEET	SACKS	BRAND	TYPE			METHOD	RESULTS
8-5/8	261'	0"	130	Incor Dowell				
5-1/2	3844'	0"	100	Ideal Dowell				

RECEIVED
 Conservation Div.
 AUG 18 1946

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3827 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED ~~FROM~~ 5500 TO DRILL PLUG AND TEST FEET. AND FROM _____ FEET TO _____ FEET.

24-HOUR PRODUCTION OR POTENTIAL TEST ~~flow test through casing average 25 BPOH. No water. Flow test through one each choke average 54 BPOH for 3 hours. No water. BHPBP 9700 bbls. no water flowed 140 bbls. of oil in 4 hours~~

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN. _____

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 2nd DAY OF August 1944 C. B. Snyder, Ass't Field Sup't.
NAME AND TITLE

MY COMMISSION EXPIRES September 14, 1942 G. Young

G. Young
NOTARY PUBLIC

PLUGGING
FILE SEC 15 T 24 R 11W
BOOK PAGE 104 LINE 19

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
cellar	0	5'3"			
clay and sand	5'3"	40			
sand and red bed	40	270			
red bed	270	540			
anhydrite	540	582			
shale and shells	582	1145			
shale and lime	1145	1415			
salt and shale	1415	1545			
broken lime	1545	1645			
shale and lime	1645	1735			
broken lime	1735	1915			
broken lime and shale	1915	1980			
broken lime	1980	2135			
shale and lime	2135	2365			
lime	2365	2400			
shale and lime	2400	2485			
shales and shells	2485	2645			
broken lime	2645	2685			
broken lime and shale	2685	2775			
shale and lime	2775	2840			
lime	2840	2900			
shale	2900	2915			
lime	2915	3295			
lime and shale	3295	3415			
lime	3415	3470			
lime and chert	3470	3530			
lime	3530	3595			
lime and shale	3595	3710			
chert	3710	3715			
shale and lime	3715	3735			
shale	3735	3817			
lime and dolomite	3817	3819			
chert and dolomite	3819	3827			
<u>Total Depth</u>	3827				
Date of first work	4-27-41				
Date drilling started	5-12-41				
Date drilling completed	5-29-41				
Date well completed	6-3-41				
Date official potential effective	6-5-41				