

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

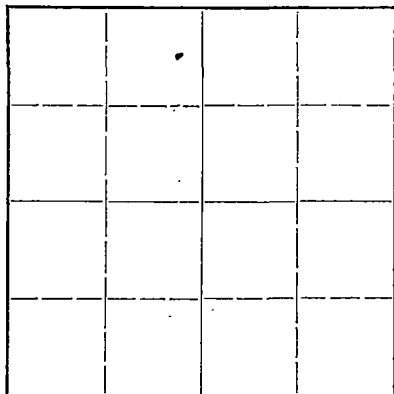
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 15 Twp. 24S Rge. 11 (E) W (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C E/2, NE/4, NW/4
Lease Owner Stanolind Oil and Gas Company
Lease Name M. Kirkpatrick Well No. 1
Office Address Box 591, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed Feb. 11, 1941
Application for plugging filed Aug. 12, 1949
Application for plugging approved Aug. 13, 1949
Plugging commenced Aug. 24, 1949
Plugging completed Aug. 30, 1949
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production July 30, 1949
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough
Producing formation Viola Depth to top 3816 Bottom 3828 Total Depth of Well 3828 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Misener Sand		3790	3791	8 5/8"	260	None
Viola	Oil	3816	3828	5 1/2"	2812	3054

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 3810-3775 feet to 268-213 feet for each plug set.

Filled with crushed rock from TD 3827' to 3810'. Dumped 5 sacks cement, filled from 3810' to 3775'. Pulled casing. Filled with mud from 3775' to 268'. Set wooden and rock bridge and dumped 15 sacks cement, filled from 268' to 213'. Filled with mud from 213' to 30'. Dumped 10 sacks cement, filled from 30' to bottom of cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company
Address Box 7, Ellinwood, Kansas

9-16-49

STATE OF Kansas, COUNTY OF Barton, ss.
Mr. H. G. Nething (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Box 7, Ellinwood, Kansas

(Address)

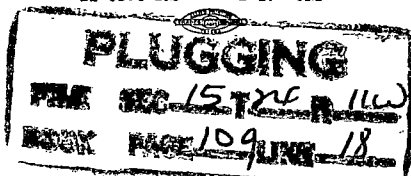
SUBSCRIBED AND SWORN to before me this 15 day of September, 1949

My commission expires August 6, 1952

Notary Public.

21-6858-RS

2-47-6M



WELL RECORD

TWP. 24 S
N OR S

(15)

LEASE M. Kirkpatrick WELL NO. 1

LOCATION OF WELL: 1980 FT. ☒ NORTH ☐ NORTH
☐ SOUTH OF THE ☒ SOUTH LINE AND 2310 FT.

☒ EAST ☐ EAST
☐ WEST OF THE ☒ WEST LINE OF THE C E/2 $\frac{1}{4}$. NE $\frac{1}{4}$. NW $\frac{1}{4}$.

OF SECTION 15 TOWNSHIP 24S ☐ NORTH ☒ EAST
☒ SOUTH, RANGE 11W ☒ WEST.

Stafford Kansas
COUNTY STATE

ELEVATION: Derrick Flr. 1815 Ground 1812' 5"

COMPLETED AS: ☒ OIL WELL ☐ GAS WELL ☐ WATER WELL ☐ DRY HOLE

DRILLING: COMMENCED 1-13 1941 COMPLETED 2-3 1941

OPERATING COMPANY Stanolind Oil & Gas Company ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME		FROM	TO	NAME		FROM	TO
1	Misener Sand	3790	3791	4			
2	Viola	3816	3828	5			
3				6			

WATER SANDS

WATER FLOW							
NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

DESCRIPTION				QUANTITY FEET
CSG. SIZE	WEIGHT	THREADS	MAKE - GRADE	
8 5/8	32	8	Used	260' 1"
5 1/2	14	8	Nat'l	3812' 5"

LINER-SCREEN RECORD

[illegible]

PACKER RECORD

[illegible]

CEMENTING RECORD

SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS
	FEET	SACKS	BRAND	TYPE		
8 5/8	263	7	100- ¹²⁰ Lehigh		Halliburton	
5 1/2	3838	9	100- Ash Grove		Halliburton	

MUDDING RECORD

SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS	TESTING RESULTS	
	FEET	SACKS	BRAND	TYPE			METHOD	RESULTS
8 5/8	263	7	100- Lehigh		Halliburton			
5 1/2	3838	9	100- Ash Grove		Halliburton			

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 01 FEET TO 3827 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM to drill plug and test. FEET TO FEET, AND FROM FEET TO FEET

swabbed 29 b.o.p.h. through csg. before acid. B.H.P.D.D. potential 8975 b.o.p. day.
24-HOUR PRODUCTION OR POTENTIAL TEST 1 stable rate.

WATER	BBL'S
100	100
200	200
300	300
400	400
500	500
600	600
700	700
800	800
900	900
1000	1000
1100	1100
1200	1200
1300	1300
1400	1400
1500	1500
1600	1600
1700	1700
1800	1800
1900	1900
2000	2000
2100	2100
2200	2200
2300	2300
2400	2400
2500	2500
2600	2600
2700	2700
2800	2800
2900	2900
3000	3000
3100	3100
3200	3200
3300	3300
3400	3400
3500	3500
3600	3600
3700	3700
3800	3800
3900	3900
4000	4000
4100	4100
4200	4200
4300	4300
4400	4400
4500	4500
4600	4600
4700	4700
4800	4800
4900	4900
5000	5000
5100	5100
5200	5200
5300	5300
5400	5400
5500	5500
5600	5600
5700	5700
5800	5800
5900	5900
6000	6000
6100	6100
6200	6200
6300	6300
6400	6400
6500	6500
6600	6600
6700	6700
6800	6800
6900	6900
7000	7000
7100	7100
7200	7200
7300	7300
7400	7400
7500	7500
7600	7600
7700	7700
7800	7800
7900	7900
8000	8000
8100	8100
8200	8200
8300	8300
8400	8400
8500	8500
8600	8600
8700	8700
8800	8800
8900	8900
9000	9000
9100	9100
9200	9200
9300	9300
9400	9400
9500	9500
9600	9600
9700	9700
9800	9800
9900	9900
10000	10000

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 9th DAY OF April 1941 NAME AND TITLE
MY COMMISSION EXPIRES Sept. 14, 1942 /s/ H. S. Young

NOTARY PUBLIC

FILE SEC 15 124 R 119
BOOK PAGE 109 LINE 18

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
cellar	0	9' 3"			
sand clay	9' 3"	179			
shale and red bed	179	285			
red bed	285	534			
shale and lime shells	534	880			
lime shale	880	1380			
shale and lime shells	1380	1565			
shale	1565	1585			
shale and lime shells	1585	1610			
lime anh	1610	1690			
anhydrite and lime	1690	1790			
lime	1790	1867			
shale and lime	1867	1978			
hard lime and sand	1978	2040			
broken lime	2040	2190			
shale and shells	2190	2584			
shale and lime	2584	2654			
shale	2654	2758			
shale lime	2758	2894			
lime, broken	2894	2954			
hard lime	2954	2995			
lime	2995	3043			
lime, hard	3043	3114			
lime	3114	3282			
broken lime and shale	3282	3340			
shale lime	3340	3400			
lime	3400	3425			
shale and lime	3425	3440			
lime	3440	3494			
lime, broken	3494	3537			
lime	3537	3573			
lime, hard	3573	3600			
lime	3600	3633			
shale and lime	3633	3677			
lime	3677	3710			
hard lime	3710	3738			
lime	3738	3790			
sand	3790	3791			
shale	3791	3816			
chert	3816	3821			
chert and dolomite	3821	3827			
<u>Total Depth</u>	3827				
Date of first work	1-9-41				
Date of first drilling	1-13-41				
Date drilling complete	2-3-41				
Date well complete	2-11-41				
Date potential effective	2-15-41				

DISTRICT CONSERVATION AGENT'S REPORT

TO:

State Corporation Commission
Conservation Division
800 Bitting Building
Wichita, Kansas

FILE NO. 109-18LOCATION CE/2-NE-7WSEC. 15 TWP. 24 RGE. 11-WDry Hole _____ Abandoned Oil Well X Abandoned Gas Well _____

I have today completed supervision of plugging of:

Well No. 1 Lease M. KirkpatrickOperator Faustland Oil & Gas Co. Address Box #7- Ellinwood Kans.Field _____ County StaffordTotal Depth 3827 Feet.

(Describe briefly the manner in which the well was plugged)

Surface Pipe 8 3/4" - 268 ft. Circulated with cement
5 1/2" casing set at 3815 ft. - Plugged back from bottom
to 3815 ft with chat - Dumped 5 sacks of cement in the
5 1/2" casing at 3815 ft. - Shot off & Pulled the 5 1/2" casing
Filled with mud to 268 ft. - Set Rock Bridge & 15 sacks
of cement at 268 ft. - Mud to 30 ft. - Bridge & 10 sacks
of cement at the surface -

Pipes Pulling, Inc.

Plugging Contractors

RECEIVED

E. M. Storch
District Conservation Agent

Conservation Div.

Date 8-30-49

AUG 31 1949

STATE CORPORATION
COMMISSION
KANSAS

PLUGGING

FILE SEC. 15 T. 24 R. 11W
BOOK PAGE 109 LINE 18