

STATE OF KANSAS
STATE CORPORATION COMMISSION

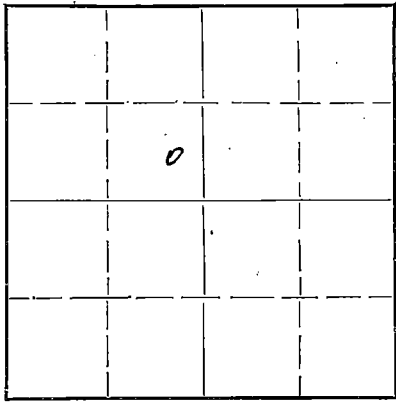
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Stafford County. Sec. 15 Twp 24S Rge 11 (E) W (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines C E/2, SE/4, NW/4
Lease Owner Stanolind Oil and Gas Company
Lease Name M. Kirkpatrick Well No. 2
Office Address Box 591, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed May 15, 1941
Application for plugging filed Aug. 26, 1949
Application for plugging approved Aug. 31, 1949
Plugging commenced Sept. 9, 1949
Plugging completed Sept. 14, 1949
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production Aug. 25, 1949
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough
Producing formation Viola Depth to top 3807 Bottom 3815 Total Depth of Well 3815 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Misener		3764		8 5/8	258	none
Viola	oil	3807	3815	5 1/2	3806	3097

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3805-3770 feet to 262-207 feet for each plug set.

Filled with crushed rock from TD 3815' to 3805'. Dumped 5 sacks cement, filled from 3805' to 3770'. Shot at 3083' and pulled. Filled with mud from 3770' to 262'. Set rock bridge and dumped 15 sacks cement, filled from 262' to 207'. Filled with mud from 207' to 35'. Dumped 10 sacks cement, filled from 35' to bottom of cellar.

9-20-49

RECEIVED
SEP 20 1949
STATE CORPORATION
COMMISSION
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company
Address Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Mr. H. G. Nething (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. G. Nething Field Supt.
Box 7, Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 19th day of September, 1949

Frederic B. Wilhelmsen Notary Public.

My commission expires Aug. 16, 1952

PLUGGING
FILE SEC 8 T 21 R (60)
BOOK PAGE 113 LINE 5

STANOLIND OIL AND GAS COMPANY COPY

WELL RECORD

TWP. 24S
N OR S

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

		02					
		(15)					

LEASE M. E. Kirkpatrick WELL NO. 2

LOCATION OF WELL: 660 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 2310 FT.

EAST WEST OF THE EAST WEST LINE OF THE CE/2 1/4. SE/ 1/4. NW 1/4.

R11W OF SECTION 15 TOWNSHIP 24S NORTH SOUTH. RANGE 11 EAST WEST.

Stafford COUNTY Kansas STATE

ELEVATION: Drk. Flr. 1818 Ground 1815.75

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 4-21 1941 COMPLETED 5-8 1941

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

	NAME	FROM	TO	NAME	FROM	TO
1	Misener Zone	3764				
2	Viola	3807	3815			
3						

WATER SANDS

	NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1								
2								

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET
		THREADS	MAKE - GRADE	
8-5/8"	28	8T		258
5-1/2	14	8T		3805

LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	
2	Thds. off landed at	262'-2"		
6	Thds. off landed at	3809'-0"		

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS
	FEET	SACKS	BRAND	TYPE		
8-5/8"	261' 8"	130	Incor	Quickset	Dowell	
5-1/2"	3830' 6"	100	Incor	Quickset	Dowell	

MUDDING RECORD

(CABLE TOOLS)	
METHOD	RESULTS
RECEIVED	
AUG 3 8 1949	
STATE CORPORATION COMMISSION	
KANSAS	

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? KANSAS

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM 0 FEET TO 2815 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED to drill plug and test FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION POTENTIAL TEST After cleaning out to bottom and 1000 gal acid treatment
(casing) flowed 65.60 bbls. oil initial BMPB potential 2365 bbls. oil, no water, effective
May 17, 1941 WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

C. B. Snyder Prod. Foreman

May 1941 NAME AND TITLE

SUBSCRIBED AND SWORN TO BEFORE ME THIS 31 DAY OF _____

MY COMMISSION EXPIRES September 14, 1942

C. S. Young
NOTARY PUBLIC

FILE SEC 15 24 R 11W

BOOK PAGE 111 LINE 29

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
cellar	0	5'-6"			
sand and clay	5'-6"	156			
red bed	156	528			
anhydrite	528	559			
shale	559	565			
shale and lime shells	565	1045			
shale	1045	1140			
salt	1140	1190			
shale and shells	1190	1630			
broken lime	1630	2020			
shale	2020	2160			
shale and lime	2160	2210			
shale	2210	2305			
broken lime and shale	2305	2385			
shale	2385	2455			
broken lime	2455	2485			
shale and lime shells	2485	2575			
lime	2575	2610			
shale	2610	2645			
shale and lime shells	2645	2735			
shale	2735	2800			
lime	2800	2840			
shale	2840	2925			
broken lime	2925	2995			
lime	2995	3230			
shale	3230	3240			
lime	3240	3260			
shale	3260	3405			
like	3405	3710			
shale	3710	3764			
sandy lime	3764	3766			
lime	3766	3776			
shale	3776	3807			
chert and dolomite	3807	3815			
<u>TOTAL DEPTH</u>	3815				
Date of First Work		April 16, 1941			
Date Spudded		April 21, 1941			
Date Drilling Complete		May 8, 1941			
Date Well Complete		May 15, 1941			
Date Official Potential Effective		May 17, 1941			