STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Eivision
State Corporation Commission

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Sta	fford	Coun	ty. Sec. 15	Twp. 24S Rge	(E) 11(W)
NORTH						SE
						well No7
	Office Address.		Box 7	, Ellinwoo	d, Kansas	
	Character of V	Well (completed a	s Oil, Gas or	Dry Hole)		0il
						2-13- 19 42 4-27- 19 51
						4-28- 19 <u>51</u>
j . j						4-27- 19.5]
						5-2- 19.51
	Reason for ab					
	If a producing					nuary, 19 51
Toggto will appear to a place	── Was permissio	n obtained from	the Conserva	tion Division or	its agents befo	re plugging was com-
Locate well correctly on above Section Plat						
Name of Conservation Agent who su Producing formation Misener	pervised plugging of the	nth to top 379	6 Botton	n 17.778911	Total Denth of V	Vell 3830 Feet
Show depth and thickness of all water			1500001		Total Depth of v	r california de la constantia della cons
OIL, GAS OR WATER RECOR					(CASING RECORD
						
Formation Misener Lime	Content Oil	3796	т _о 3830	Size 8-5/811	Put In 268	Pulled Out
Miseriel nime	011			5-1/2"	3793	None 3039
					-	
					-	
Describe in detail the manner i	n which the well was r	durged indicating	where the m	ud fluid was play	ed and the meth	and or methods used in
	3765! - 27 273! - 263 263! - 218 218! - 35! 35! - 30!	3' - heavy ' - rock br ' cement - heavy mu - rock brid	mud idge d ge			
	***************************************			***************************************		

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	***************************************	***************************************				
	(If additions	al description is necess	ary, use BACK of	this sheet)		
Correspondence regarding this	well should be address	ed to	G. A.	Younie		,
Address	Во	x 7, Ellinw	ood, Kans	ias		
STATE OF Kenses						
G. A. Youni			-		-	e above-described well,
being first duly sworn on oath, says described well as filed and that the				id matters herei	n contained and	the log of the above-
		(Signature)	(1/11)	loun	TE F	ield Supt.
		(Signature)	// //			
		*****	() Box		od, Kansas Address)	
SUBSCRIBED AND SWORN TO befor	e me this 10th	day of	V _{Ma}	•		:
		<u>.</u>			a Denne	
My commission expires 12-6-	- 54		80-14-1-0748888884444	W X 15 11 1	6 4 1 1 2 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1	Notary Public.
My commission expires		23-5091-s	8-50—10M	CIAIE CORPOR	TION CONTROL	UM
	Service - Constitution - Constitutio	A WELL TO THE	5			5-15-51
	PLU	MANAMILLA PO	1	30Magayur	761 + 100 mm	~ ' - 5 /
•	FAC SEC		ÿ	"Michile	20041, 13 : [[1,16,17	1
	B 57.85		1 - 9 1			

TOOL PAGE.

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. I	TOP	BOTTOM	FORMATION		воттом
FORMATION	105	ВОТТОМ	PORMATION	,	- TOM
Cellar	0	. 5			
Sand and shale	5	150			
Sand and red rock	150	533 563			
Anhydrite Shale	533 56 1	561 700			
Shale, shells and salt	700	1250			
Shale and lime	1250	1590	1		
Broken lime	1590	2115	1	·	
Shale and lime shells	2115	2650	,		
Broken lime	2650	2935			
Shale Lime	2935 2950	2950 3305			
Shale	3305	3405			
Lime	3405	3640			
Shale	3640	3670			
Broken lime and shale	3670	3705			
Lime	3705	3710			
Shale Charter lima	3710	3796		·	
Cherty lime	3796	3830	·		
Total Depth	3830				
Date of first work	1-11-42		1		
Date drilling started	1-16-42		` [
Date drilling completed	2-10-42				
Date well completed Date official potential	2-13-42		^ [
effective	2-14-42				
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WELL NO. 7 D 2-10- 19 42 ft. North of South ine of Quarter Section.

FORM 90-12-39 640 Acres N R-11W]		STANOLIND OIL AT GAS COMPA		20 T-000
160	COMPA T OFFICE	ANY OPERA	ord , SEC. 15 , TWP. 24 FING Stanolind Oil and Gas C Box 591 Tulsa, Oklaho	ompany ma	
Locate Well Correctly	DRILLI WELL : Line and ELEVA	ING STARTE LOCATED d TION (Relati	G. Ferris "A" D. 1-16- 19 42, DRILLING FINISH 4 SW 4 SE 4 990 ft. East of West ve to sea level) DERRICK FLR. 1812 ELL (Oil, gas or dry hole) 011	HED 2-10 660 ft. N st Line of Q	19 42 North of Sout uarter Section
THE RESERVE TO STATE OF THE PARTY OF THE PAR	0	IL OR GAS SA	NDS OR ZONES		
Name	From	То	Name	From	То
1 Misener Lime	3796	3830	5		
3					
		WATER	SANDS		
Name Fr	om To	Water Level	Name From	То	Water Leve
2			5		
3 /,			•		
		CASING	Amount Pulled Packe		

8 5/8 OD 28# Used 2681 5" (Thds Off) Landed 272' 8-vt 5 1/2 OD 1" 14# 8-rt Nat'1 (Thds Off) 3793' Landed 1" 3796'

	ecord: Amo			Kind_	CEMENTIN	TopG AND MUDDING	RECORD	Bottom	
Size	Amount	Set	Sacks	Chem		Method .	Amount	Mudding	Results
Bize	Feet	In.	Cement	Gal.	Make	Cementing	Amount	Method	(See Note
5/8	272*	0"	115	Dewey	Fiber	Dowell			
1/2	3821	7"	100	Lehigh	Reg.	Dowell			
·					-+				
	\vdash			.					

NOTE: What method was used to protect sands when outer strings were pulled?_

NOTE Were bottom hole plugs used?______ If so, state kind, depth set and results obtained_

TOOLS USED Rotary tools were used from 0° feet to 3813 feet, and from Cable tools were used from 3813 feet to 3830 ___feet, and from___ Type Rig 94' steel

Subscribed and sworn to before me this the

My commission expires My Commission Expires Feb. 6, 1946

PRODUCTION DATA

Tested 30 gallon oil per hr., no water. Acidized - After acid swab test from bottom averaged Production first 24 hours bbls. Gravity per cent. Water per cent. Water per cent. Water per cent. BOPH, no water for 4 hours bbls. Gravity Emulsion per cent. Water per cent. BOPH, no water, for 8 hours. Physical potential 231 bbls of oil.

If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and Title day of Man Notary Public.

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CASING RECORD CASING RECORD CASING RECORD CASING RECORD CASING RECORD CASING RECORD Amount Pulled Amount Pulled Process Record Make Ft. In. Ft. In. Size Length Depth Set Make Amount Pulled 272 B ^o (This Off) Landed 272 B ^o /2 OD 14# S-rt Nat'l 3793' l" (This Off) Landed 3796' l" CEMENTING AND MUDDING RECORD Size Free To. CEMENTING AND MUDDING RECORD Size Free To. Gal. Make Cement Gal. Make Cement			ell Correctl	•	CHARAC	CTER OF	WELL (Oil,	gas or dry h	ole)_ U1 _	·	-,,	
I Missner Line 2		, ,	 		01	L OR GAS	SANDS OR ZO	NES				
WATER SANDS CASING RECORD CASIN		1	Vame		From	То	-	N	ame		From	То
WATER SANDS WATER SANDS Name From To Water Level Name From To Water Level Name CASING RECORD Packer Record Make Pt. In. Fit. In. Site Length Depth Set Make [As. OD 28# 8-wt Used 258* 5" (Thids Off) Landed 272* 8" [As. OD 14# 8-rt Nat'1 3793' 1" (Thids Off) Landed 3796' 1" CEMENTING AND MUDDING RECORD CEMENT AND MUDDING RECORD CEMENT AND MUDDING RECORD CEMENT AND MUDDING RECORD CEMENT AND MUDDING R	1 Mis	ener Lin	·		3796	3830	4					ļ
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Locate Well Correctly