

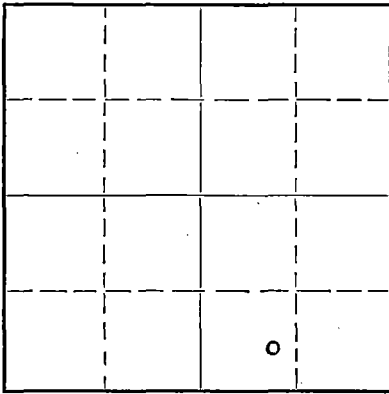
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit

Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Stafford County. Sec. 15 Twp. 24S Rge. (E) 11(W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C E/2 SW SE  
Lease Owner Stanolind Oil and Gas Company  
Lease Name U. G. Ferris "A" Well No. 7  
Office Address Box 7, Ellinwood, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 2-13- 19 42  
Application for plugging filed 4-27- 19 51  
Application for plugging approved 4-28- 19 51  
Plugging commenced 4-27- 19 51  
Plugging completed 5-2- 19 51  
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production January, 19 51  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough  
Producing formation Misener Depth to top 3796 Bottom Total Depth of Well 3830 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Misener Lime	Oil	3796	3830	8-5/8"	268	None
				5-1/2"	3793	3039

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

TD - 3830 - 3830' - 3790' - crushed rock  
3790' - 3765' - cement  
3765' - 273' - heavy mud  
273' - 263' - rock bridge  
263' - 218' cement  
218' - 35' - heavy mud  
35' - 30' - rock bridge  
30' - to cellar floor - cement

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. A. Younie  
Address Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

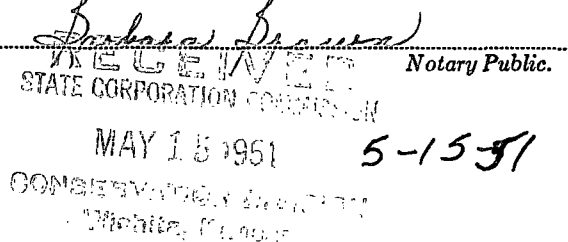
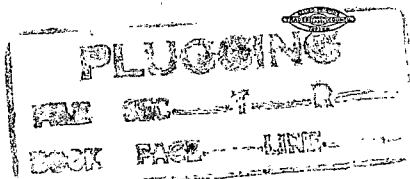
G. A. Younie (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. A. Younie* Field Supt.  
Box 7, Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 10th day of May, 1951

My commission expires 12-6-54

23-5091-s 8-50-10M



## FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	5			
Sand and shale	5	150			
Sand and red rock	150	533			
Anhydrite	533	561			
Shale	561	700			
Shale, shells and salt	700	1250			
Shale and lime	1250	1590			
Broken lime	1590	2115			
Shale and lime shells	2115	2650			
Broken lime	2650	2935			
Shale	2935	2950			
Lime	2950	3305			
Shale	3305	3405			
Lime	3405	3640			
Shale	3640	3670			
Broken lime and shale	3670	3705			
Lime	3705	3710			
Shale	3710	3796			
Cherty lime	3796	3830			
<u>Total Depth</u>	3830				
Date of first work	1-11-42				
Date drilling started	1-16-42				
Date drilling completed	2-10-42				
Date well completed	2-13-42				
Date official potential effective	2-14-42				

RECEIVED  
 STATE DEPARTMENT  
 1942

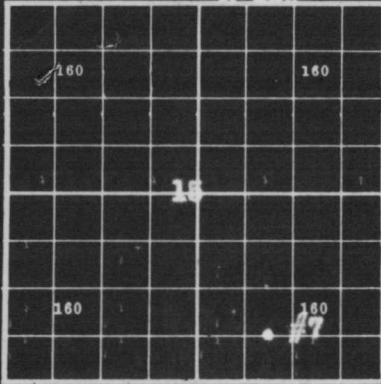
**PLUGGING**  
 FILE SEC. 15-T-26-R-11W  
 BOOK PAGE 78 LINE 16

STANOLIND OIL AND GAS COMPANY

WELL RECORD

640 Acres

N R-11W



Locate Well Correctly

COUNTY Stafford, SEC. 15, TWP. 24S, RGE. 11W  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS Box 591 Tulsa, Oklahoma  
 FARM NAME U. G. Ferris "A" WELL NO. 7  
 DRILLING STARTED 1-16-1942, DRILLING FINISHED 2-10-1942  
 WELL LOCATED  $\frac{1}{4}$  SW  $\frac{1}{4}$  SE  $\frac{1}{4}$  660 ft. North of South  
 Line and 990 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1812 GROUND 1809  
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Misener Lime</u>	<u>3796</u>	<u>3830</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>8 5/8 OD</u>	<u>28#</u>	<u>8-rt</u>	<u>Used</u>	<u>268'</u>	<u>5"</u>	<u>(Thds Off)</u>		<u>Landed</u>	<u>272'</u>	<u>8"</u>	
<u>5 1/2 OD</u>	<u>14#</u>	<u>8-rt</u>	<u>Nat'l</u>	<u>3793'</u>	<u>1"</u>	<u>(Thds Off)</u>		<u>Landed</u>	<u>3796'</u>	<u>1"</u>	

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>8 5/8</u>	<u>272'</u>	<u>0"</u>	<u>115</u>	<u>Dewey</u>	<u>Fiber</u>	<u>Dowell</u>			
<u>5 1/2</u>	<u>3821'</u>	<u>7"</u>	<u>100</u>	<u>Lehigh</u>	<u>Reg.</u>	<u>Dowell</u>			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0' feet to 3813 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_  
 Cable tools were used from 3813 feet to 3830 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_  
 Type Rig 94' steel

PRODUCTION DATA

Tested 30 gallon oil per hr., no water. Acidized - After acid swab test from bottom averaged  
 Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
8 BOPH, no water for 4 hours. Drilled deeper. Acidized - After acid swab test averaged 9  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
BOPH, no water, for 8 hours. Physical potential 231 bbls of oil.  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

[Signature] Ass't Field Sup't.  
 Name and Title

Subscribed and sworn to before me this the 6th day of March, 19 42

My commission expires My Commission Expires Feb. 6, 1946  
[Signature] Notary Public.

