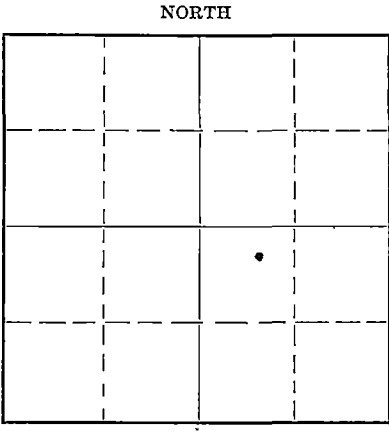


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Stafford County, Sec. 15 Twp. 24S Rge. 11 (E) W (W)
Location as "NE/CNW 1/4 SW 1/4" or footage from lines C E/2 NW/4 SE/4
Lease Owner Stanolind Oil and Gas Company
Lease Name U. G. Ferris "A" Well No. 4
Office Address Box 591, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed March 14, 1941
Application for plugging filed Dec. 6, 1949
Application for plugging approved Dec. 8, 1949
Plugging commenced Dec. 12, 1949
Plugging completed Dec. 17, 1949
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production July 1, 1949
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough
Producing formation Misener Depth to top 3784 Bottom 3791 Total Depth of Well 3820 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

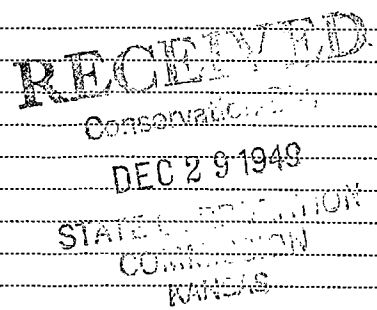
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Misener	Oil	3784	3791	10 3/4	269	None
Viola	Oil	3791	3820	5 1/2"	3782	3027

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3772-3737 feet to 245-215 feet for each plug set.

Filled w/chat from TD 3820' to 3772'. Dumped 5 sacks cement, filled from 3772' to 3737'. Shot casing @ 3012' and pulled. Filled with heavy mud from 3737' to 265'. Set rock bridge from 265' to 245'. Dumped 20 sacks cement, filled from 245' to 215'. Filled w/mud from 215' to 20'. Dumped 10 sacks cement, filled from 20' to bottom of cellar

12-29-49



(If additional description is necessary, use BACK of this sheet)

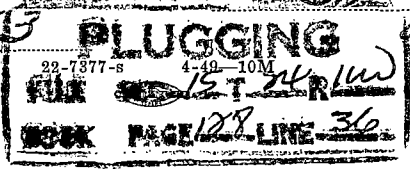
Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company
Address Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Mr. G. A. Younie (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Younie Field Supt.
Box 7, Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 27th day of December, 1949

My commission expires Nov. 14, 1953



Notary Public.

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	5'8"			
Clay and Sand	5'8"	158			
Red bed	158	390			
Red clay & Sand	390	532			
Anhydrite	532	560			
Shale	560	890			
Shale and shells	890	1130			
Salt	1130	1180			
Shale and lime shells	1180	1395			
Shale and shells	1295	1475			
Broken lime	1475	1680			
lime	1680	1770			
Broken lime	1770	2090			
Shale	2090	2205			
Broken Lime	2205	2385			
Shale	2385	2580			
Broken Lime	2580	2675			
Shale	2675	2740			
Broken Lime	2740	2800			
Shale	2800	2805			
Shale and broken lime	2805	2900			
lime	2900	3190			
Brokem lime	3190	3250			
Shale	3250	3395			
Lime	3395	3695			
Shale	3695	3784			
Lime	3784	3791			
Cherty Dolomite	3791	3793			
Lime	3793	3820			
<u>Total Depth</u>	<u>3820</u>				
Date of first work	1-31-41				
Date of first drilling	2-14-41				
Date of final drilling	3-11-41				
Date well complete	3-14-41				
Minimum potential established	3-10-41				
Official potential effective	3-15-41				

157 24 110
 BOOK PAGE 178 LINE 36