Notary Public.

STATE CORPORATE Give All Information Completely WELL PLUGGING RECORD Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corperation Commission 800 Bitting Building Wichita, Kansas Stafford County Sec. 15 Twp. 24S Rge. 11 (E) W (W) Location as "NE/CNW¼SW¼" or footage from lines C E/2 NW/4 SE/4 NORTH Lease Owner Stanolind Oil and Gas Company Lease Name U. G. Ferris "A" Office Address Box 591, Tulsa, Oklahoma March Date well completed... Dec. 6, Application for plugging filed. Dec. 8, Application for plugging approved... Dec. 12. Plugging commenced. Dec. 17. Plugging completed.... Reason for abandonment of well or producing formation... July 1, If a producing well is abandoned, date of last production...... Was permission obtained from the Conservation Division or its agents before plugging was com-Locate well correctly on above Section Plat menced? Yes Producing formation Misener \_\_\_\_ Depth to top \_\_3784 \_\_\_\_ Bottom \_\_3791 \_\_\_ Total Depth of Well \_\_3820 Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD Pulled Out Content Misener Oil 3784 10.3/4 3791 269 None 3820 Viola Oi 7 3791 3782 3027 Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in .....feet for each plug set. Filled W/chat from TD 3820! to 3772!. Dumped 5 sacks cement, filled from 3772! to 3737! Shot casing @ 3012' and pulled. Filled with heavy mud from 3737! to 265!. Set rock bridge from 265! to 245!. Dumped 20 sacks cement, filled from 245! to 215!. Filled W/ mud from 215! to 20!. Dumped 10 sacks cement, filled from 20! to bottom of cellar Consorvation (If additional description is necessary, use BACK of this sheet) Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company Box 7, Ellinwood, Kansas Address. Kansas , COUNTY OF Barton STATE OF .... Mr. G. A. Younie .....(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the abovedescribed well as filed and that the same are true and correct. So help me God (Signature)..

STATE OF

FORM 90 11-45

## STANOLIND OIL AND GAS COMPANY

TWP. 24 S							WELL	RECORD		SUPPLEMENTAL					
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<sup>2</sup> Viola					$\rightarrow$	3791	3820	5							
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## FORMATION RECORD

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