## STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mull or Deliver Report to:
Corzervation Division
State Corporation Commission
800 Bitting Building

## WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	Staf	ford	Cou	mty. Sec. 15_	$_{ m Twp}$ 245 $_{ m Rge}$	e11 ( <b>尼</b> )(W)
NORTH	Location as "NE	CNW4SW4'	or footage f	from lines E	/2 NE SE	
;	Lease Owner	Stanc	Ferria 1	L and Gas C	ompany	
	Office Address	Box 1654	. Oklaho	oma City. O	klahoma	Well No2
<u> </u>						
i i i	Date well comple	eted			***************************************	8 <b>-</b> 9 <b>-</b> <sub>19</sub> 40
ļ ! ! !	Application for	plugging filed	***************************************			9 <b>-11-</b> <sub>19</sub> 50
	Application for p	lugging approve	ed			9 <b>-1</b> 3- <sub>19</sub> 50
	Plugging comme	nced		•••••		9-23- 1950
	Reason for aban	donment of wel	l or produci	ng formation	pay zone de	brered
					rate	~ ~
				-	- :	
Locate well correctly on above Section Plat						re plugging was com-
Name of Conservation Agent who st						
Producing formation Mis						
Show depth and thickness of all wat	-	=				
-	, -					THOMAS DESCRIPTO
OIL, GAS OR WATER RECOR	ເກຣ					CASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
Misener	Oil	380	3783	5호	3814	2258
		·		10-3/4	255	None
			-			
				Į.		
	x cement Mud ridge			STA	TE CORPORATION  OCT 10  ONSERVATION  WIGHTER	Kausas 1950 COMMISSION
Correspondence regarding this	well should be addressed ox 7, Ellinwood,	escription is necessa to G • Kansas	ry, use BACK o	of this sheet)		
STATE OF Kansas G. A. Youn						obove Jee 1 1
peing first duly sworn on oath, says	ie : That I have knowledge	e of the feets o	pioyee of ow	nd metters here:	r operator) of the	above-described well,
lescribed well as filed and that the				ad manuers herei	. concamed and	ore log of the 800A6-
			1111	1 a		Field Supt.
		(Signature)	// //	f com		riero Dabo.
			/Box /7/		Kansas	
Ormania 0 1 4	re me this 6th	, , <i>,</i>	V		Address)	
Subscribed and Sworn to befor	e me this	day of				~ 1 \
				3)	JXX	ader
My commission expires November	r 14, 1953		·	,		Notary Public.
· · · · · · · · · · · · · · · · · · ·		23-3273-s 4-	50—10M	ν	•	
		LUGGI	Vez	Ì		
		FC 15 T Y	4 IW			

BOOK PAGE 27 LINE 24

f	*		5	) I A	MOLIN		RECORD	S COMP	sr	IPPLEMENT		
				$\neg$	LE/	ASE	J. G. <u>F</u> e	rris "A"		R "X" WHE		
					LO	CATION OF W	VELL: 1980	∑ NORT )_FT. ☐ SOUT	TH [THOF THE [S	NORTH	INE AND_	2310 <sub>FT.</sub>
						EAST WEST OF THE	□EAST	LINE OF THE	CE/2_	1/4 ·N	E 1/4	SE
		1		$\neg$	OF	SECTION 1	5 тоwi	NSHIP 24	□ NORTH	RANGE	בו בו	EAST WEST.
	<del>                                     </del>	15						rd				
				$\dashv$								
-				$\dashv$	ELE 	EVATION:	Derric	ek Flr. 18	814 G1	ound 1	<u>847,5,,</u>	
				┪	CON	MPLETED AS:	X OIL WE	LL GA	S WELL [	WATER V	WELL	DRY HOLE
بلل	LOCATE WEI	L CORRECT	rı v		DRI	LLING: COM	MENCED	7-12-	19 <u>40</u> co	MPLETED_		8-7- 19 40
				il	and Ga	s Company	y	address B	ox 591, <sup>1</sup>	ulsa, (	Oklaho	ma
		NAME		_	OIL	OR GAS SA		ZONES	ME		FROM	
4					FROM	TO	4	NA	ME		FROM	10
	onformi	<u>ty</u>	_		3780		1 1					
<sup>2</sup> Vio	la	<del></del>			3783	3829	5					
3 						WATER	SANDS	<del></del>	<del></del>			
	NAME		FRC	м	то	WATER LEVEL	· · · · · · · · · · · · · · · · · · ·	NAME		FROM	то	WATER LEVEL
1						ļ <u>.</u>	3		,			
2							4					
		DESCRIPTION	DN NC			QUANTITY	SIZE	LIN	VER SCREE			KE AND TYPE
CSG. SIZE	WEIGHT	THREADS	MAKI	E - G	RADE	FEET	5126	FEET	TOP	T AT BOTTO	<u>и                                    </u>	THE AND THE
10-3/4"	35.75	8	Used		2	5314"	(Thr	eads off	- landed	26010	")	, ,
5 <u>년</u> ॥	14	8	Repub	lio	3	3785 <sup>†</sup> 9"	<b>(</b> T)	reads of	- lande	d 3793	1211)	
۲.											•	<u> </u>
							SIZE	LENGTH	PACKER R	1	MAKE AND	TVPF
. ,							5122	LENGTH	Sai Ai		MANE AND	
	· · · · · · · · · · · · · · · · · · ·				- ' '	•					-	
•		<u> </u>	CEME	AITIV	IG RECO	<b>7</b> D				MUDDING	RECO	RD
size	WHERE SET FEET	SACKS	CEMENT BRAND	T	TYPE	· METHO	ac	FINAL PRESS	METH		TOOLS)	RESULTS
10-3/4"	254' 11"	250	Incor.			Hallibu	rt.on					
	3811'	150		+		٠.						المريدة المريدة
		150	Lone S	Uai		Hallibu	reon		REL		RATION COMMISSION	
				-		<u>.</u>		-	377	E CORPO	1: 0 1950	
					<u> </u>	· · · · · · · · · · · · · · · · · · ·				OC.	J. U. 16	NOISILLE
WHAT METH	HOD WAS US	SED TO PRO	TECT SAND	s w	HEN OUTE	R STRINGS W	ERE PULLE	D?	<del></del>	THE AMIC	hitar K	<sup>3</sup> Uène
									WERE BO	TTOM HOL		
IF SO, STAT	re KIND, DE	PTH SET. AN	ND RESULT:	S OB	TAINED							
ROTARY TO	OLS WERE	USED FROM	0		FEET	то 3795	5 FEET	. AND FROM		FEET TO	5	FEET
			•		<del>-</del>							
CABLE TOO	LS WERE U	SED FROM_			FEET	то <u>382</u>	<u> 27</u> FEE1	AND FROM_	· · · · · · · · · · · · · · · · · · ·	FEET TO	D	FEET
	RODUCTIÓN 10 gall				-	e.		<del>,</del>	-		•	
				913	B bbls.	oil, no	water,	per day		wa	TER	BBL\$.
IF GAS WEI	LL, CUBIC F	FEET PER 2	4 HOURS_		-		SHUT-I	N PRESSURE_			LBS. PI	ER SQUARE IN.
I, THE	UNDERSIGNE	D, BEING FIR	ST DULY SW	ORN	UPON OATH,	STATE THAT T				CCORDING		CORDS OF THIS
OFFICE AND 1	TO THE BEST	OF MY KNOW!	LEDGE AND E	ELIE	F.			C. B. S	Snvder			Foreman
SUBSCRIBE	D AND SWO		ORE ME TH			OF	<u>Septembe</u>	er	19 40 AND	TIŢĻĒ		

## FORMATION RECORD

FORMATION	TOP	BOTTOM	FORMATION	TOP	воттом
Cellar	0	9181			
Surface clay & water sand	9181				
Sand & red bed	110	265			
Shale	265	515			_
Anhydrite & sand	515	545			
Red bed & shale	545	635			
Red bed	635	735		]	
Shale & shells & sand	735	835			
Shale and lime shells	835	1202			
Shale and salt	1202	1280			
Shale & shells	1280	1332			
Shale	1332	1483			
Anhydrite	1483 1543	1543 1711			
Shale, lime Shale	1711	1744			
Lime & Anhydrite	1744	1795		·	
Sandy lime	1795	1855		ĺ.	
Lime	1855	1989			
Lime & sand	1989	2019			
Lime, broken	2019	2124			
Lime & shale	2124	2174			
Lime, broken	2174	2299			
Lime	. 2299	2319			
Lime, shale	2319	2358			
Shale & shells	2459	2546		1	
Shale	<b>2</b> 546	2566			
Shale & shells	2566	2617			
Lime & shale	2617	2689			,
Shale & shells	2689	2769			
Shale	2769 2777	2777 2799			
Lime, broken Shale & lime	2799	2825			
Sandy lime	2825	2835			
Lime, soft	2835	2865		,	,
Shale & sand	2865	2890		ĺ	
Lime	2890	2959	<b>'</b>		
Broken lime	2959	2992			•
Lime	2992	3228			
Lime & shale	3228	3270			
Lime	3270	3308	·	1	
Shale & shells	3308	3 <b>37</b> 6			
Lime, shale	33 <b>7</b> 6	3447			
Lime	3447	3700			
Shale & lime shells	3700	3778			
Shale	3778	3780		ļ	
Sandy lime	3780	3783			
Lime	3783	38 <b>29</b>			
TOTAL DEPTH	3829				
TOTAL DELTH			·		
Date of first work	7-9-40				
	~ 7.				
Date spudded	7-12-40				
Date drilling complete	8-7-40				
Date well complete	8-9-40				
Date potential effective	8-10-40		·		
Date boreuciai ellective	0 10 40				
_					
				}	
				,	
			·		
				l	<u> </u>

