

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County. Sec. 15 Twp. 24 Rge. 11 (E) (W)

Location as "NE/CNW 1/4 SW 1/4" or footage from lines SE SE SE

Lease Owner Stanolind Oil and Gas Company

Lease Name U. G. Ferris "A" Well No. 1

Office Address Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 9-16- 19 38

Application for plugging filed 8-31- 19 50

Application for plugging approved 9-2- 19 50

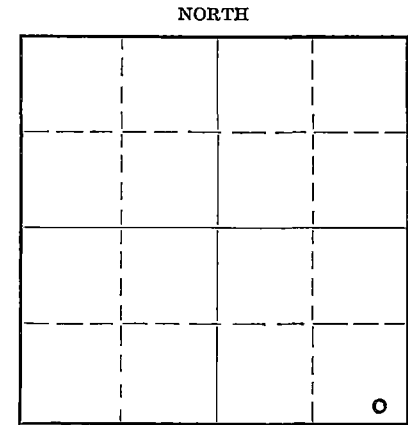
Plugging commenced 9-17- 19 50

Plugging completed 9-24- 19 50

Reason for abandonment of well or producing formation pay zone depleted
uneconomical to operate

If a producing well is abandoned, date of last production July, 19 50

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well C. D. Stough

Producing formation Misener Depth to top - Bottom - Total Depth of Well 3824 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Misener	Oil	3802	3024	6	3824	2990
				10-3/4	251	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

- 3824' - 3790' Rock Bridge
- 3790' - 3755' 6 sax cement
- 3755' - 254' Heavy mud
- 254' - 244' Rock Bridge
- 244' - 200' 20 sax cement
- 200' - 30' Heavy mud
- 30' - 8' 10 sax cement

10-10-50

RECEIVED
STATE CORPORATION COMMISSION
OCT 10 1950
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. A. Younie
Address Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,

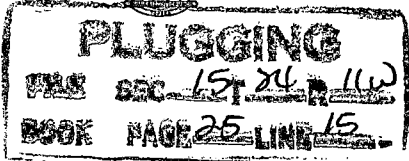
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] Field Supt.
Box 7, Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 6th day of October 19 50

[Signature] Notary Public.

My commission expires November 14, 1953



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	9	3100 gal. Dowell X acid through cag		9-13-38
Red Sand & Clay	9	30			
Sand	30	84	date first work	8-2-38	
Coarse	84	106	date spudded	8-16-38	
Yellow Clay	106	132	date drlg complete	9-7-38	
Red bed & Hard Shells	132	440	date well complete	9-16-38	
Sand	440	450	date pot. effective	9-17-38	
Red bed	450	545			
Green shale streaked w/ Anhydrite	545	550			
red bed, grn. sh. sandy strks	550	570			
Shale & shells	570	595			
Water sand & lime shells	595	675			
Lime & shells	675	685			
Shale & lime shells	685	725			
Shale & shells	725	1084			
Salt shale & shells	1084	1130			
Shale & shells	1130	1324			
Anhydrite	1324	1427			
Shale & Anhydrite	1427	1442			
Anhydrite & Blue shale	1442	1560			
anhydrite & lime	1560	1600			
Lime & shale	1600	1700			
Lime & chert	1700	1748			
Lime & shale	1748	1760			
Blue Lime	1760	1785			
Lime & shale	1785	1820			
Lime & shale	1820	1862			
Lime w/streaks of shale	1862	1943			
Lime & shale	1943	2096			
Broken lime & shale	2096	2280			
Lime & shale	2280	2386			
Broken lime & shale	2386	2418			
Lime	2418	2432			
Broken lime & shale	2432	2490			
Shale & shells	2490	2571			
Broken lime & shale	2571	2675			
Lime w/shale streaks	2675	2716			
Sticky blue shale	2716	2729			
Broken lime & shale	2729	2862			
shale & lime shells	2862	2914			
Topeka Lime	2914	2960			
Lime w/streaks of shale	2960	3060			
Lime	3060	3114			
Gray Lime	3114	3175			
Lime	3175	3207			
Shale	3207	3236			
Lime	3236	3260			
Broken Lime & shale	3260	3300			
Shale & lime shells	3300	3370			
Shale & shells	3370	3406			
Lime	3406	3430			
Shale	3430	3435			
Lime	3435	3529			
<u>Top Lansing</u>	<u>3435</u>				
Lime & streaks of shale	3529	3584			
Lime	3584	3650			
Lime & chert	3650	3668			
Cherty Lime	3668	3707			
Shale	3707	3713			
Lime & streaks shale	3713	3735			
Shale	3735	3802			
Cherty Lime	3802	3811			
<u>Top Unconformity</u>	<u>3802</u>				
Acidizing record					
300 gal. Dowell X acid through cag					9-11-38
600 " " " " " "					9-12-38

PLUGGING
 FILE SEC. 15 T. 24 R. 11 W
 BOOK PAGE 25 LINE 15