

STATE OF KANSAS
STATE CORPORATION COMMISSION

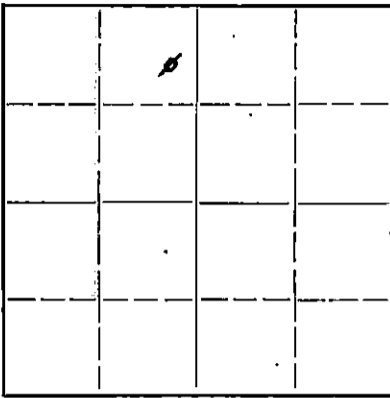
WELL PLUGGING RECORD

Give All Information Completely
Make Report an Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
~~FORMATION PLUGGING RECORD~~

Strike out upper line
when reporting plug-
ging of formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County, Sec. 3 Twp. 24S Rge. 11(W)
Location as "NE1/4NW1/4SW1/4" or footage from lines N/2 NW/4, 660' fm Sth & 330' fm
Lease Owner Sinclair Prairie Oil Co East lines.
Lease Name Charles F. Buckle Well No. one (1)
Office Address Box 521, Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) dry hole
Date well completed March 19 19 43
Application for plugging filed 19
Application for plugging approved April 20 19 43
Plugging commenced April 16 19 43
Plugging completed April 25 19 43
Reason for abandonment of well or producing formation completed as a dry hole.

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well C.T. Alexander, Great Bend, Kas
Producing formation Arbuckle Depth to top 3836 Bottom Total Depth of Well 3841 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

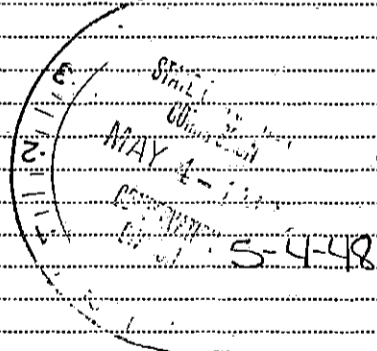
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Kas City	dry	3330	3688	10-3/4"	279'	0
Viola	dry	3686	3774	7"	3720'	1612'
Simpson	dry	3774				
Arbuckle	H.F.W.	3836	3841			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

3841' - dumped 8 sacks cement, filled with mud to 3688'
3688' - dumped 4 sacks cement, filled with mud to 3310'
3310' - bridged hole, dumped 4 sacks cement, filled with mud to 288'
288' - set solid bridge
288' - 268' cement
268' - 10' mud
10' @ 6' cement
Cellar filled with mud.

PLUGGING
FILE 3-24-110
BOOK PAGE 70 LINE 47



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Victor Chancellor
Address Box 774, Great Bend, Kans.

STATE OF Kansas, COUNTY OF Barton, ss.
I., Victor Chancellor (employee of owner) or (owner's representative) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) Victor Chancellor
Box 774, Great Bend, Kas.
(Address)

SUBSCRIBED AND SWORN to before me this 3rd day of May, 1943

My commission expires 6-14-43 Notary Public.

Charles F. Buckle # 1
660 ft fm Sth & 330' fm East lines
N/2 NW/4, Sec. 3-24S-11W, Stafford County, Kas.
Elevation 1814'

Harbar Drilling Co.
Began drilling Jan. 30, 1943
Completed drilling Mar. 19, 1943
T.D. 3841'-- dry hole...

DRILLERS LOG

Surface Dirt	25'
Sand 10-3/4" csg set at 286'	77
Sand & Shells	290
Shale-Shells-Red Bed	465
Shale-Shells	1425
Shale-Lime	1525
Sandy Lime	1588
Lime	1696
Shale & Lime	1764
Lime	1890
Lime & Shale	2020
Lime	2060
Shale	2070
Lime & Shale	2170
Shale & Shells	2255
Shale & Lime	2330
Shale	2395
Lime & Shale	2450
Shale	2520
Lime	3100
Shale	3114
Lime & Shale	3143
Lime	3220
Lime & Shale	3260
Lime	3305
Shale	3340
Lime	3425 oil odor 3395-3425
Lime-hard	3435
Lime-soft	3445
Lime	3450
Chert	3455
Lime-hard	3480
Lime	3520
Lime & Shale	3570
Lime	3663
Cherty-Lime	3677
Lime	3680
Lime & Chert (top Viola 3686)	3692
Chert-rough (7" set at 3688)	3697
Chert-smooth	3702
Lime	3711 oil show 3710 & 3718
Chert-hard	3712
Lime base Viola 3774	3777
Shale-green sandy top Simpson 3774	3780
Dolomite	3788
Dolomite-trace green shale	3798 carrying 1-1/2 bbl water, &
Shale-gray-green	3802-2 gal. oil an hr fm Viola
Sand	3808
Dolomite	3810
Shale-dark green	3827
" " top Arb. 3836'	3836
Dolomite-Arb.	3841 T.D. 1000 ft wtr lst 15 mins.

3330
1814
1516
3 24 11W
70 44

Acidized with 3,000 gals at TD 3722' in Viola, bailed dry.
Acidized with 3,000 gals at TD 3777 in Shale, 1 bbl oil, 20 bbls water daily, after bailed down.
Viola- dry Simpson-no oil or water.
At TD 3841' in Arb. filled up 1000 ft water in 15 mins.
Set plug at 3450' and perforated to test K.C. 30 shots 3365-3384' had two small oil shows 3373' & 3376' all shot holes showed water.
12 shots 3330-3341' no oil show.
Plugged & abandoned Apr 25, 1943.