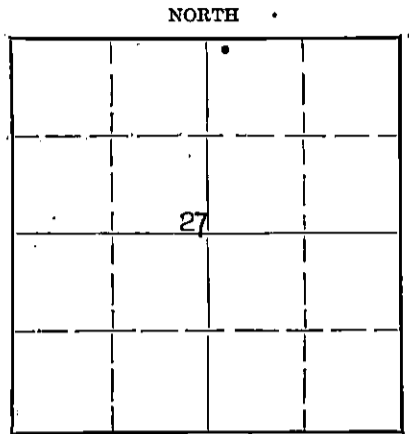


STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.



Stafford County. Sec. 27 Twp. 24 Rge. (E) 14 (W)
Location as "NE1/4NW1/4SW1/4" or footage from lines. Center NW NW NE
Lease Owner. The Atlantic Refining Co.
Lease Name. Neill Well No. 1
Office Address. Box 17, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole). Oil
Date well completed. 1-15-52 19 44
Application for plugging filed. 12-5 19 51
Application for plugging approved. 12-7 19 51
Plugging commenced. 1-19 19 52
Plugging completed. 1-31 19 52
Reason for abandonment of well or producing formation. Well depleted
If a producing well is abandoned, date of last production. Oct. 26 19 51
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. C. D. Stough, Box 207, Great Bend, Kansas
Producing formation. Arbuckle Depth to top. 4225 Bottom. 4240 Total Depth of Well. 4240 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	499'	0
				5-1/2"	4225'	3206'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand & mud 4240' to 4056'
5 sacks cement 4056' to 4020'
Mud 4020' to 400'
50 sacks mud & 200 sacks cement 400' to 250'
Mud 250' to 20'
Rock and 5 sacks cement 20' to 10' bottom cellar.

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to. S. K. Myers
Address. Box 17, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Stanton K. Myers (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) Stanton K. Myers
Box 17, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 5th day of February 19 52

My commission expires 7-29-55

Zita B. Lovelace
Notary Public.
STATE CORPORATION COMMISSION

PLUGGING
FILE SEC 27 T 24 R 14
BOOK PAGE 129 LINE 23

FEB 6 X 1952
CONSERVATION DIVISION
Wichita, Kansas

WELL RECORD

THE ATLANTIC REFINING COMPANY

830 Kennedy Building
Tulsa 3, Oklahoma

Block or Twp. 24S-14W

Lease NEILL
Lease No. KS-6554
County STAFFORD

Well No. 1
State KANSAS

Location Center NW NW NE of 27-24S-14W
Elevation 1978 Feet

Drilled { Contract
Company Tools

Contracted Depth
Completed Depth

Feet { Started 11-19-43
Feet Date { Completed 1-15-44
Deepened
Cleaned Out

Name of Contractor SIMPSON & NOBLE, INC.

Contract Price Per Foot Day Work

Well Estimated Cost
Well Actual Cost Method of Drilling Rotary

BEFORE SHOOTING

AFTER SHOOTING

Initial Production Flowing on Pump Initial Production Flowing on Pump
Settled Production Settled Production

Baume Test Water With Oil %
POTENTIAL: 221 barrels oil plus 31 barrels water in 24 hours.

Casing Record

Torpedo Record

SIZE	SET	PULLED	Date	Company	From	To	Feet	Size of Shell	Total Qts.
10 3/4"	OD Spang	32.75# set @ 499'	w/400	sacks.					
5 1/2"	OD Pittsburgh	Seamless 14# set @ 4225'	w/200	sacks.					

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand & gravel	0	190	Shale	2290	2295
Shale & shells	190	370	Cherty lime	2295	2330
Red bed	370	522	Lime	2330	2465
Red bed & sand	522	860	Shale & shells	2465	2600
Anhydrite	860	890	Plugged back to		1786
Shale	890	1180	Shale & shells	1840	1850
Shale & shells	1180	1368	Lime	1850	1870
Shale & salt	1368	1700	Shale & shells	1870	1880
Shells & shale	1700	1810	Lime	1880	1920
Shale & lime shells	1810	1920	Cherty lime	1920	2025
Chert & lime	1920	2050	Shale & shells	2025	2060
Shale	2050	2080	Lime	2060	2080
Lime	2080	2150	Shale	2080	2120
Shale & shells	2150	2210	Lime	2120	2160
Lime	2210	2224	Shale & shells	2160	2205
Lime shells & shale	2224	2307	Lime	2205	2290
Shale	2307	2355	Shale & shells	2290	2360
Lime broken	2355	2450	Lime & shells	2360	2370
Shale & shells	2450	2465	Lime	2370	2600
Broken lime	2465	2600	Chert	2600	2630
Shale & lime	2600	2637	Shale	2630	2880
Lime	2637	2670	Shale & shells	2880	3000
Plugged back to		1930	Shale	3000	3160
Lime shells & shale	1930	1955	Shale & shells	3160	3230
Shale & shells	1955	1990	Lime	3230	3560
Chert & lime	1990	2055	Shale	3560	3630
Cherty lime	2055	2065	K. C. Lime	3630	3654
Shale & lime	2065	2260	Broken lime	3654	3710
Shale	2260	2270	Lime	3710	3735
Cherty lime	2270	2290	Broken lime	3735	3786

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FILE 27-1-24-170

BOOK PAGE 27 LINE 23

WELL RECORD: Neill #1
 NW NW NE of 27-24S-14W
 Stafford County, Kansas.

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Lime	3786	3880
Shale & shells	3880	3900
Lime	3900	3925
Miss. lime	3925	3961
Lime	3961	3965
Shale & shells	3965	4025
Cherty lime	4025	4045
Lime Viola	4045	4048
Lime & shale	4048	4069
Shale	4069	4082
Shale & lime shells	4082	4133
Shale & shells	4133	4140
Chert	4140	4155
Cherty lime	4155	4191
Simpson sand	4191	4202
Green shale	4202	4225
Arbuckle lime	4225	4240 T.D.

TOPS:

Lansing, K.C.	3667
Conglomerate	4030
Viola Chert	4132
Simpson	4192
Arbuckle	4225

DRILL STEM TESTS:

- 1-17-44 From 4042 to 4048, open 30 minutes,
 recovered 55' rotary mud, no show of
 oil, slight indication of gas.
- 1-24-44 From 4227 to 4240, open 45 minutes,
 recovered 1620' of oil
 60' oily mud, no water

CORING RECORD:

Cored 4235 to 4240, recovered
 1' Oolitic Lime
 4' Crystalline Dolomite, with odor of oil
 on fractures.

FEB 5 1952