

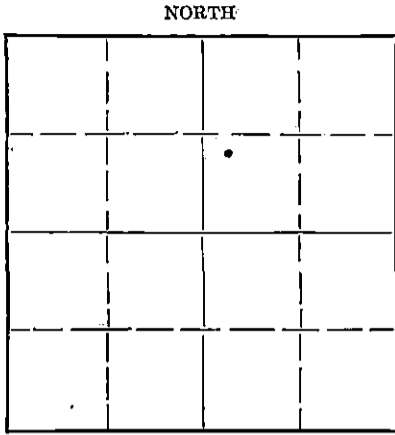
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.



Locate well correctly on above
Section Plat

Stafford County. Sec. 27 Twp. 24S Rge. 14 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines Center NW SW NE
Lease Owner The Atlantic Refg. Co.
Lease Name Neill Well No. 2
Office Address Box 17, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed 7-3-44 19
Application for plugging filed 12-1-51 19
Application for plugging approved 12-7-51 19
Plugging commenced 1-11-52 19
Plugging completed 1-18-52 19
Reason for abandonment of well or producing formation Dry
If a producing well is abandoned, date of last production Oct. 26 1951
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough
Producing formation Arbuckle Depth to top 4197' Bottom 4209' Total Depth of Well 4209' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-----------|---------|------|------|--------|--------|------------|
| | | 0 | 882 | 8-5/8" | 882' | 0 |
| | | 0 | 4200 | 5-1/2" | 4200' | 3108' |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand 3876' PBD to 3800'
5 Sacks cement 3800' to 3795'
Mud 3795' to 280'
Rock Bridge 280' to 270'
20 sacks cement 270' to 240'
Mud 240' to 35'
Rock 35 to 25'
10 sacks cement 25 to 5'

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Box 17, Great Bend, Kansas
Address The Atlantic Regining Co., Attn: S. K. Myers

STATE OF Kansas, COUNTY OF Barton, ss.
Stanton K. Myers (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K. Myers
Box 17, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 21st day of January 19 51

My commission expires 7-29-55

Notary Public.
STATE CORPORATION COMMISSION

PLUGGING
FILE SEC 27 T 24 R 14
BOOK PAGE 109 LINE 24

JAN 22 1952
CONSERVATION DIVISION

WELL RECORD

Richland District

Block or Twp. 24S-14W

Lease NEILL
 Lease No. KS-6554
 County Stafford

Well No. 2
 State Kansas

Location Center NW SW NE of
 27-24S-14W

Elevation 1,976 Feet

Drilled { Contract
 Company Tools

Contracted Depth
 Completed Depth

Feet
 Feet Date { Started 6-26-44
 Completed 7-31-44
 Deepened
 Cleaned Out

Reached Total Depth 7-15-44

Name of Contractor Taber & Coleman

Contract Price Per Foot

Day Work

Well Estimated Cost
 Well Actual Cost

Method of Drilling Rotary

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
 Settled Production

Flowing
 on Pump

Initial Production
 Settled Production

Flowing
 on Pump

Baume Test Water With Oil %
 DRAW-DOWN POTENTIAL 806 BBLs. OIL, NO WATER. DAILY ALLOWABLE 106 BBLs. EFFECTIVE 7-31-44.

Casing Record

Torpedo Record

| SIZE | SET | PULLED |
|--------|--------|----------------|
| 8 5/8" | 882' | with 400 sacks |
| 5 1/2" | 4,200' | with 175 sacks |

| Date | Company | From | To | Feet | Size of Shell | Total Qts. |
|------|---------|------|----|------|---------------|------------|
| | | | | | | |

NOT ACIDIZED

ST/11

FEB 9 X 1952

| FORMATION | TOP | BOTTOM |
|----------------------|------|---------|
| Top soil & sand | 0 | 90 |
| Sand and gravel | 90 | 140 |
| Shale and shells | 140 | 850 |
| Shale | 850 | 875 |
| Lime and anhydrite | 875 | 885 |
| Shale and shells | 885 | 1385 |
| Salt shale | 1385 | 1565 |
| Shale shells | 1565 | 1845 |
| Sandy lime | 1845 | 1935 |
| Lime | 1935 | 2195 |
| Shale and lime | 2195 | 2290 |
| Lime | 2290 | 2680 |
| Shale and lime | 2680 | 2755 |
| Lime | 2755 | 2940 |
| Broken lime | 2940 | 3020 |
| Lime | 3020 | 3540 |
| Broken lime | 3540 | 3590 |
| Lime | 3590 | 3660 |
| Shale lime | 3660 | 3710 |
| Lime | 3710 | 4030 |
| Chert and lime | 4030 | 4045 |
| Chert and shale | 4045 | 4055 |
| Shale lime | 4055 | 4085 |
| Chert and shale | 4085 | 4120 |
| Lime chert | 4120 | 4145 |
| Chert | 4145 | 4160 |
| Shale and sand | 4160 | 4179 |
| Shale w/sand streaks | 4179 | 4194 |
| Shale | 4194 | 4197 |
| Lime | 4197 | 4209 TD |

| TOPS | FEET | DESCRIPTION |
|------------------------------|---|---------------------------|
| Lansing | 3659 | |
| Conglomerate | 4025 | |
| Viola | 4115 | |
| Cherty Viola | 4120 | |
| Simpson | 4156 | |
| Arbuckle | 4197 | |
| CORED | | |
| 4179 - 92' | Recovered 11' | dark green Simpson shale. |
| CORED | | |
| 4192-4204' | Recovered 9' | |
| 4'6" | Green sandy shale | |
| 6" | Green shale containing pebbles of Dolomite. | |
| 4" | Grayish white to pink Dolomite. | No porosity. |
| CORED | | |
| 4204-09' | Recovered 5' | |
| 1'6" | Gray, dense, hard, tight dolomite. | |
| 8" | Brown, slightly porous Dolomite. | |
| 1'4" | Gray, dense, shaley Dolomite. | |
| 1'6" | Brown Dolomite, porous, saturated w/oil. | |
| PRODUCING ZONE: 4200 - 4209' | | |

PLUGGING

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