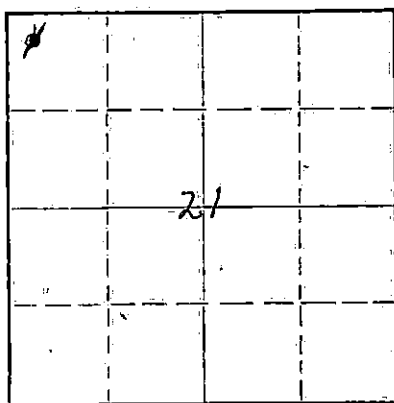


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Stafford County, Sec. 21 Twp. 24S Rge. (X) 14 (W)

Location as "NE/CNW/SW" or footage from lines NW NW NW
Lease Owner D. R. Lauck Oil Co., Inc.
Lease Name Suiter Well No. B-1
Office Address 301 South Broadway, Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed April 21 19 56
Application for plugging filed May 27 19 64
Application for plugging approved May 29 19 64
Plugging commenced June 18 19 64
Plugging completed June 26 19 64
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production June 1 19 64
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Archie Elving
Producing formation Arbuckle Depth to top 4298 Bottom 4303 Total Depth of Well 4303 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-------------|---------|------|------|-------|--------|------------|
| Lansing | Dry | 3674 | 3943 | 8 5/8 | 215 | None |
| Mississippi | Dry | 4038 | 4138 | 5 1/2 | 4299 | 3126 |
| Viola | Dry | 4138 | 4239 | | | |
| Simpson | Dry | 4239 | 4299 | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand 4303 - 4290
5 sx. cement 4290 - 4265
Mud 4265 - 200
25 sx. cement 200 - 125
Mud 125 - 30
Rock Bridge & 10 sx. cement 30 - cellar base

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JUL 7 1964

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.
Address P. O. Box 156, Ellinwood, Kansas 67526

STATE OF Kansas, COUNTY OF Barton, ss.
H. E. Wolfe (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
P. O. Box 488, Ellinwood, Kansas 67526
(Address)

SUBSCRIBED AND SWORN TO before me this 1st day of July, 19 64

My commission expires 8/21/65
Arleen Doll Notary Public.

RP

D. R. Lauck Oil Company, Inc.
& Sunray Mid-Continent Oil Company

Suitor "B" -1

NW NW NW Sec. 21-24S-14W
Stafford County, Kansas

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STATE CORPORATION COMMISSION

Commenced: April 7 1956;
Completed: April 21 1956

MAY 29 1964

Elevation: 1972 GR; 1974 DF; 1976 KB;

Casing record: 215' 8 5/8" cemented w/165 sacks
4299' 5 1/2" cemented w/100 sacks

CONSERVATION DIVISION
Wichita, Kansas

Drillers Log

| | |
|---------------------|------|
| Clay and sand | 155 |
| shale & shells | 275 |
| Red bed | 370 |
| sand & Red bed | 440 |
| red bed & shale | 905 |
| Anhydrite | 925 |
| shale & shells | 1300 |
| salt & shale | 1450 |
| shale & shells | 1785 |
| lime & shale | 2230 |
| lime | 2290 |
| lime & shale | 3510 |
| lime | 3580 |
| lime & shale | 3695 |
| lime | 3995 |
| lime & shale | 4075 |
| chert, lime & shale | 4110 |
| chert & shale | 4196 |
| chert, lime & shale | 4195 |
| chert | 4210 |
| chert & shale | 4230 |
| chert | 4241 |
| shale & sand | 4270 |
| shale | 4300 |
| Arbuckle | 4303 |

RTD 4303

Tops

| | <u>Sample</u> | <u>Schlumberger</u> |
|-------------------|--|---------------------|
| Anhydrite | 906+1071 | |
| Hoebner | 3513-1537 | 3514-1538 |
| Brown Lime | 3656-16809 | 3654-1678 |
| Lansing KC | 3674-1698 | 3674-1698 |
| Base KC | 3943-1967 | 3941-1965 |
| Mississippian | 4038-2062 | 4038-2062 |
| Viola | 4138-2162 | 4142-2166 |
| Simpson shale | 4239-2263 | 4240-2264 |
| Arbuckle | 4300-2324 | 4298-2322 |
| Rotary Total Dep. | 4303-2327 | 4301-2325 |
| DST #1 (M-D) | 3786-3814 open 1 hr; weak blow 1 hr; recovered 35' vory sli. oil cut mud; IFP 0%; FFP 0%; BHP 90%, 30"; | |
| DST #2 (M-D) | 4042-4065; open 30 min; weak blow 30 min; flushed tool; recovered 20' mud; IFP 0%; FFP 0%; BHP 0/ in 30 min. | |

D. R. Lauck Oil Company, Inc.
 & Sunray Mid-Continent Oil Company

Suiter "B"-1

NW NW NW Sec.21-24S-14W
 Stafford County, Kansas

Commenced: April 7, 1956
 Completed: April 21, 1956

Elevation: 1972 GR; 1974 DF; 1976 KB

Casing record: 215' 8-5/8" cemented w/165 sacks
 4299' 5-1/2" cemented w/100 sacks

Drillers log

| | | Tops | |
|---------------------|------|-------------------------------------|---------------------|
| | | Sample | Schlumberger |
| Clay and sand | 155 | Anhydrite | 905+1071 |
| shale & shells | 275 | Heebner | 3513-1537 3514-1538 |
| red bed | 370 | Brown Lime | 3656-1680 3654-1678 |
| sand & red bed | 440 | Lansing KC | 3674-1698 3674-1698 |
| red bed & shale | 905 | Base KC | 3943-1967 3941-1965 |
| Anhydrite | 925 | Mississippian | 4038-2062 4038-2062 |
| shale & shells | 1300 | Viola | 4138-2162 4142-2166 |
| salt & shale | 1450 | Simpson shale | 4239-2263 4240-2264 |
| shale & shells | 1785 | Arbuckle | 4300-2324 4298-2322 |
| lime & shale | 2230 | Rotary Total | |
| lime | 2290 | Depth | 4303-2327 4301-2325 |
| lime & shale | 3510 | | |
| lime | 3580 | | |
| lime & shale | 3695 | DST #1 (M-D) 3786-3814; open 1 hr; | |
| lime | 3995 | weak blow 1 hr; recovered | |
| lime & shale | 4075 | 35' very slightly oil cut | |
| chert, lime & shale | 4110 | mud; IFP 0#, FFP 0#, BHP | |
| chert & shale | 4136 | 90# 30". | |
| chert, lime & shale | 4195 | | |
| chert | 4210 | DST #2 (M-D) 4042-4065; open 30 min | |
| chert & shale | 4230 | weak blow 30 min. flushed | |
| chert | 4241 | tool; recovered 20' mud. | |
| shale & sand | 4270 | IFP 0#, FFP 0#, BHP 0# in | |
| shale | 4300 | 30 min. | |
| Arbuckle | 4303 | | |
| RTD 4303 | | | |

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JUL 7 1954

CONSERVATION DIVISION
 Wichita, Kansas