15 S10M

31.5

CONSETT ...

## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Delivez Report to: Conservation Division State Corporation Commission 800 Bitting Building

## WELL PLUGGING RECORD

800 Bitting Building Wichita, Konsas	<del></del>					(E) $14$ $(W)$	
NORTH	Location as "NE	Location as "NE/CNW%SW%" or footage from lines NE SE SE					
	Lease Owner Lease Name	Lease Owner Theodore Gore  Lease Name Koelsch Well No. 2					
1 i   · i	Office Address_	1 100 5 5 13 11 77 11 77					
	_	Character of Well (completed as Oil, Gas or Dry Hole) Oil Well  Date well completed 10-30-53					
<b>,</b>	Application for			-31-56	G 5.C	19	
		Application for plugging approved 6-6-56 19 Plugging commenced 6-21-56 19					
i   i		Plugging commenced 0-21-56 19  Plugging completed 6-26-56 19					
				ng formation O	il exhau		
\			<u> </u>	<del></del>	·		
	If a producing v	well is abandone	ed, date of l	last production_	June	<u> </u>	
Locate well correctly on above	Was permission menced?		the Conser	vation Division o	or its agents befo	ore plugging was com-	
Section Plat Name of Conservation Agent who s			M. B	rundege	•	<del></del>	
Producing formation	D	epth to top	Botto	m	Total Depth of	Well 3820 Feet	
Show depth and thickness of all wa	iter, oil and gas formation	s.			_		
OIL, GAS OR WATER RECO	DRDS			,	(	CASING RECORD	
FORMATION	CONTENT	FROM	то	SIZE	<del></del>	<del></del>	
FURMATION	GOLIENI	FROM	10	8 5/8	236	none	
		- <del>-</del>		<u> </u>	430	TIONS	
				5 1/2	3820	2,957	
		·	_	<u> </u>			
			<u>-</u>	<del>-</del>		<del> </del>	
<u> </u>		<del></del>		<del> </del>		<u> </u>	
				<del> </del>			
Describe in detail the manne	r in which the well was p	lugged, indicati	ng where th	e mud fluid was j	placed and the m	ethod or methods used	
in introducing it into the hole. If	cement or other plugs we						
feet for each plu	g set.			¥			
	3820 to 3	3720 ft.			Sand		
	0020 00	<u> </u>		<del></del>	Janu .		
	3720 to 3	3695 ft.			5 sacks	cement	
	C C i					<u></u>	
<del></del>	Surface h	<u>iote squ</u>	eezed	with 3 s	sacks hu	lls,	
A .	20 sacks	mud. 3	sacks	calcium	chlorid	e and	
		11101013			WIII OL TO	C AHU	
	95 sacks	cement.	·				
	<del>.</del>			<del> :</del>		<del></del>	
. <u></u>				<del></del>		<del></del>	
<del></del>		<u>`_</u>		<del></del>		·	
		·					
	<del></del>			<del>`</del> .			
	<u> </u>	<del></del>			<del>_</del>		
<del></del>	-	<del></del>			<u>·</u>	<u> </u>	
Name of Diversity Continues F	(If additional R & S Pipe Pu	description is neces	sary, use BAC	K of this sheet)		_ <del></del> _	
Name of Plugging Contractor  Address  F	Ellinwood, Ka	nsas	ompany	<del>/ , _BOX1</del> 3	<del>12,</del>	<del></del>	
	and the state of t						
onvine on K	Cansas cour	NTY OF	iwaha?	i e le		,	
	heodore Gore		_		· •	of the above-described	
well, being first duly sworn on oat			facts, staten	nents, and matter	rs'herein contain	or the above-described	
above-described well as filed and	that the same are true an	d correct. So h	elp me God	1 //	0	ion and the log of the	
e Weaton.	•	(Signature)	<u> </u>	Theren	_ Daw	Operator	
and the state of t	·	40	O Brow	n Ruildi	ng Wiel	hita, Kansas	
	<b>~</b> . <b>-</b>	<u> </u>	- ~I O N	(	Address)	urta, Kansas	
Subscribed and Sworn to b	perfore me this 6th	day of_	<del>- /</del>	_July	<del>),</del> 19_	<u>56</u>	
	· ·	(1	has	lotte d	tanon		
My commission expires June 7,	1960	,			The state of the s	Notary Public.	
A Company of the second			,		(=1) f	y	
Service Committee Committe				RE		- 5.011	
	DILLICCINI			STATE CA	11.	7-7-56	
· .	PLUGGIN	ا . ت	•	a a	JUL	7	

FILE SEC 23 T 24 R 14W

100% 100 68 LINE 29

## WELL LOG BUREAU-KANSAS GEOLOGICAL SOCIETY

5.38 East Murdock,

Wichita, Kansaş

HARRY GORE Соттрату-

Koelsch FarmNo. 2

SEC. 23 T. 24

NE SE SE

Total Depth. 3820 t

Comm. 10-19-53

10-30-53 Comp.

Shot or Treated.

Contractor. Vecder Supply & Dev. Co.

8-14-54 Issued.

CASING:

8 5/8" 5 1/2"

236' cem w/200 sx

3820 cem w/100 sx

Stafford County

KANSAS

R. Щу

Elevation.\_

136 BOPD Production.

Figures Indicate Bottom of Formations.

sand 115 gray shale 170 bluc shale 265 565 red bod red bed, shale 862 anhydrite 905 shale, shells shale, lime shells shale, shells 950 1450 1495 red bed 1590 shale, shells 1705 lime, shale 2200 shale, lime shells shale, lime shale, broken lime 2340 2455 2590 shale, lime shells shale, lime 2835 3645 lime 3820 Total Dopth

Tops: Heconer 3447 Brown Lime 3581 Lansing-Kansas City 3609

MOISSIL

PLUGGING FILE SEC 23 T 24 R 14W BOOK PAGE 68 LINE 29

noise of the participation Wichitz, Kanesa