

STATE OF KANSAS  
STATE CORPORATION COMMISSION

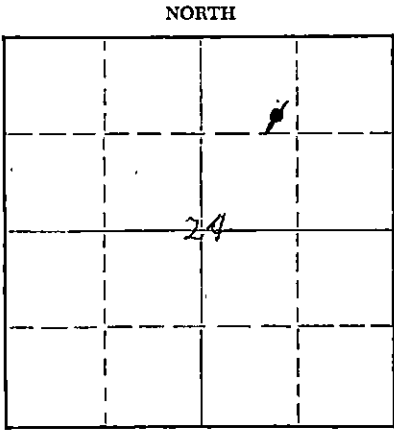
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

WELL PLUGGING RECORD

8-11-64

Stafford County, Sec. 24 Twp. 24 Rge. (E) 14 (W)

Location as "NE/CNW/SW" or footage from lines SE NW NE  
Lease Owner D. R. Lauck Oil Co., Inc.  
Lease Name Mason Well No. 1  
Office Address 301 South Broadway, Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) Gas  
Date well completed May 31 19 61  
Application for plugging filed July 15 19 64  
Application for plugging approved July 17 19 64  
Plugging commenced July 27 19 64  
Plugging completed August 7 19 64  
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production June 30 19 64  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Archie Elving  
Producing formation Mississippi Depth to top 3934 Bottom 3962 Total Depth of Well 4043 Feet  
Show depth and thickness of all water, oil and gas formations. PB 4015

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Dry	3603	3851	8 5/8	223	None
Conglomerate	Dry	3926	3934	5 1/2	4043	2892
Mississippi	Gas	3934	3962			
Kinderhook	Dry	3962	4023			
Viola	Dry	4023	4045			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sand	4015 to 3930
4 sx. cement	3930 to 3900
Mud	3900 to 220
Rock bridge	220 to 210
25 sx. cement	210 to 135
Mud	135 to 35
Rock bridge & 10 sx. cement	35 to base of cellar

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.  
Address Box 156, Ellinwood, Kansas 67526

STATE OF Kansas, COUNTY OF Barton, ss.  
H.E. Wolfe (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Box 488, Ellinwood, Kansas 67526  
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of August, 19 64

My commission expires 8/21/65

[Signature]  
Notary Public.



D. R. LAUCK OIL COMPANY, INC.  
MASON # 1

15-185-01209-0000

SE NW NW S<sup>W</sup> c. 24-24S-14W  
Stafford County, Kansas

Commenced: May 1, 1961  
Completed: May 13, 1961  
Casing Record: 223'

8 5/8"

Cemented with 180 sacks  
Calcium Chloride 4 sacks

4045' 5 1/2"

Cemented with 600 Gal. Latex Cement

Elevation: GR 1937; DF 1939; KB 1941

666 Drillers Log

Tops

Sand	120
Clay & Shale	223
Red Bed	290
Sand, & Red Bed	420
Red Bed	810
Anhydrite	830
Shale, Shells, & Red Bed	1475
Shale & Shells	1685
Shale & Lime	1815
Lime & Shale	2125
Lime Flinty	2160
Lime	2275
Shale & Lime	3010
Lime & Shale	3300
Lime	3442
Heebner	3447
Shale & Lime	3480
Shale	3580
Lime	3906
Shale & Lime	3934
Shale, Chert & Shale	3960
Lime & Chert	3962
Shale	4009
Chert	4020
Shale	4023
Shale & Chert	4045 RTD

T. Heebner	3442-1501	3442-1501
T. Toronto	3460-1519	3461-1520
T. Douglas	3481-1540	3480-1539
T. Brown Lime	3579-1638	3578-1637
T. Lansing	3603-1662	3601-1660
B Kansas City	3851-1910	3850-1909
T. Cherty Conglomerate	3926-1985	3926-1985
T. Mississippian	3934-1993	3934-1993
T. Kinderhook	3962-2021	2962-2021
T. Viola	4023-2082	4022-2081
Total Depth	4045-2104	4044-2103

DST #1(h) 3734-3770 Open 1 hour; weak blow  
1 hour; Recovered 125' Drilling mud.  
ISIP 1010# 20 Minutes  
FSIP 780# 20 Minutes  
IRP 30#  
FFP 80#

DST #2(m) 3935-3945 Open 1 hour; strong blow  
1 hour; Gas to surface 12 minutes, too small  
to measure. Recovered 90' gas cut mud.  
IFP 22#  
FFP 35#  
DSIP 1068# 30 Min.

DST #3(m) 3945-3970 Open 1 hour; strong blow  
1 hour. Gas to surface 1 1/2 min. gauged  
4,070,000 CFG in 15min. Sprayed mud in 30 Min.  
and couldn't get any more gauges. Recovered 3'  
Drilling Mud.  
ISIP 1102# 20 Min  
FSIP 1102# 20 Min.  
IFP 874#  
FFP 874#

DST #4(s) 4025-4045 RTD: Open 30 min. weak  
blow 10 Min, recovered 20' drilling mud. All  
pressures zero.

RECEIVED  
STATE CORPORATION COMMISSION

JUL 17 1964

CONSERVATION DIVISION  
Wichita, Kansas