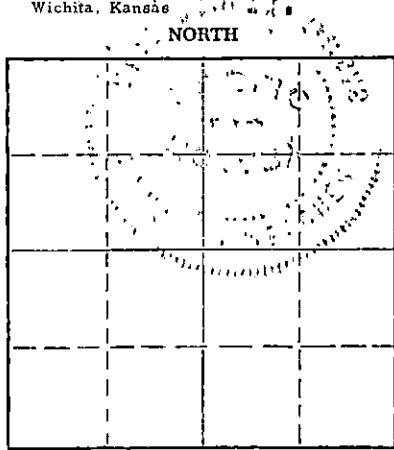


079

R

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD 15-097-19137-0000



Locate well correctly on above Section Plat

Harvey County, Sec. 31 Twp. 23 Rge. 3 (E) W (W)  
Location as "NE/CNW%SW%" or footage from lines NE NE NW  
Lease Owner Home Stake Production Company  
Lease Name Schrag B Well No. 0-10  
Office Address Burrton, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced 6/10/68 19  
Plugging completed 6/12/68 19  
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Scott  
Producing formation Depth to top Bottom Total Depth of Well 3364 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

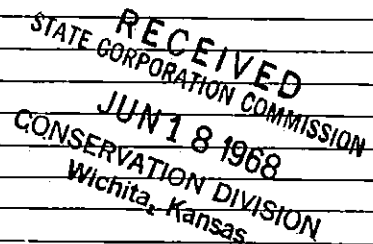
CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	495'	none
				5 1/2"	3333	2452'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole to 3364', ran sand from 3364 to 3320'. Mixed and dumped 5 sacks of cement. Loaded hole, shot pipe at 2522', 2462', pipe came loose, pulled 74 joints. Set 10' rock bridge from 310 to 300', set 25 sacks of cement. Mudded hole to 40', set 10' rock bridge and dumped 10 sacks of cement. Talled pipe.

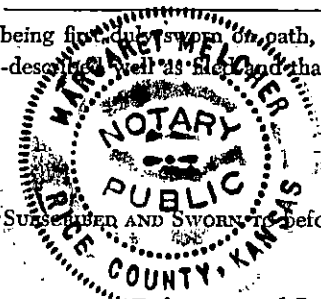
PLUGGING COMPLETE.



(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.  
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.  
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn, on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well and that the same are true and correct. So help me God.

(Signature) Noel Knight  
CHASE, KANSAS (Address)



Subscribed and sworn to before me this 14th day of June, 1968

My commission expires February 15, 1971

Margaret Mulcher  
Notary Public.

BR

Farm Name: Schrag "B" Well Number: 0-10  
 In the: Burrton Waterflood Project Character of Well: OIL  
 Located in: Harvey County, Kansas Section 31 Twn. 23S Range 3W  
 Well Spot: NE NE NW

2110' East of West line, and 2300' North of South line.

Ground Elevation: 1454' K. B. Elevation: 1459'  
 Drilling Started: March 5, 1963 NOTE: All measurements are from the K. B.

Drilling Completed: Rotary: March 13, 1963 Well Completed: \_\_\_\_\_  
Cable Tools: April 20, 1963

DATE OF FIRST PRODUCTION: \_\_\_\_\_ DATE OF FIRST INJECTION: \_\_\_\_\_

Casing Record: Set at 495' - 8-5/8", Used surface casing.  
Set at 3333' - 5-1/2", 15.5#, Used casing.

Cementing Record: Used 440 sacks regular cement w/2% Gel and 3% CC added, and  
175 sacks of common cement w/3%CC & 2 sacks of flow seal for  
surface casing. Used 125 sacks of common cement for the  
long string.

Fracture or Shot Record: None

EFFECTIVE PAY ZONE: MISSISSIPPIAN (tripolitic) CHAT

PERFORATED: None - Open Hole No. of Shots \_\_\_\_\_  
 \_\_\_\_\_ No. of Shots \_\_\_\_\_  
 \_\_\_\_\_ No. of Shots \_\_\_\_\_  
 \_\_\_\_\_ No. of Shots \_\_\_\_\_  
 \_\_\_\_\_ No. of Shots \_\_\_\_\_  
 Total number of holes \_\_\_\_\_

FORMATION RECORD

Rotary drilled: surface to 3345'  
 Cable tools: 3345' to 3364'

	Top	Bottom
Sand and clay	-0-	140
Shale	140	160
Sand	160	365
Shale & Anhydrite	365	495
Shale and shells	495	610
Shale and lime	610	900
Lime (base of Ft. Riley)	900	1040
Shale w/lime streaks	1040	1110
Shale	1110	1440
Shale w/lime streaks	1440	1685
Shale	1685	1715
Shale and lime	1715	2285
Lime and shale	2285	2368
Shale	2368	2480
Lime w/shale streaks	2480	2585
Shale and lime	2585	2810
Lime	2810	3215
Shale	3215	3276
Mississippi lime	3276	3332
MISSISSIPPI- pay section (tripolitic) CHAT	3332	3364
Total depth	3364	

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAY 22 1968  
 CONSERVATION DIVISION  
 Wichita, Kansas

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct & complete according to our records and to the best of my belief and knowledge.

Samuel C. Jones Vice Pres. Exploration  
 Name and title of representative of company

Subscribed and sworn to before me this 2 day of January, 1968

My Commission expires January 29, 1967  
Louis M. Nicklar  
 Notary Public